

PHA

FIELD ORDER Nº C 44804

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225 DATE Tuly 20 20 16

IS AUTHOR	ZED BY:	Dean text	(NAME OF	CUSTOMER)			
Address						State _	
To Treat Wel As Follows:	l Lease <u>SU</u>	-CARis	Well No.	#4	Customer Ord	der No	
Sec. Twp. Range		2	County _	Cowly		State _	Xs.
not to be held I implied, and no treatment is pa our invoicing de	iable for any da representations yable. There wil epartment in acc	consideration hereof it is agreed the mage that may accrue in connections have been relied on, as to what multiple in the modiscount allowed subseques cordance with latest published prices himself to be duly authorized to subseque the modern of the moder	n with said service ay be the results on to such date. 69 schedules.	e or treatment. Copela or effect of the servicin 6 interest will be charg	nd Acid Service has ma g or treating said well.	ade no rep The cons	presentation, expressed o ideration of said service o
	UST BE SIGNED IS COMMENCED)Wall O			Ву	450	nt
	T	Well O	wner or Operator			Age UNIT	
CODE	QUANTITY		DESCRI	PTION		COST	AMOUNT
	\	Purpohra Gos	ply J	·der			650 cm
	100 Sent	Pup chan for	Poz RJII	25/3ack.			11.950
	94 mil	y Pump truck	nilera s	solit 2 m	elle		188 2
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	10000	Bulk Charge Min	aly				150=
	H1080	Bulk Truck Miles	to m	rile			4540 10
	,	Process License F	ee on	Gallor	ns		
				TOT	AL BILLING		
manner	under the dire	e material has been accepte ection, supervision and cont					
Copeland	Representativ	" SINGE I					
Station	Bul	K/or		***************************************	Well Owner, Operator or	Agent	
Remarks_	Phu	1010 1:30	NET 30	DAVE	Treil Owner, Operator of	Agont	
			NE 1 30	DAIS			



TREATMENT REPORT

Ania Stage No AT

					Type Treatment: Amt.	Type Fluid	Sand Size Pounds of Sand			
Date		istrict	r .	D. No	Bkdown	Bbl. /Gal				
Company	some te	4	- 0	••••••						
Well Name &	No SU	CHK	744							
Location		• • • • • • • • • • • • • • • • • • • •	Field							
County Contact State 43										
					Treated from					
				Set atft.						
Formation:			Perf	to	from					
Formation:			Perf	to	Actual Volume of Oil/W	ater to Load Hole:	Bbl. /Gal			
Formation:			Perf	to						
				. Bottom atft.	Pump Trucks. No. Used	(Std.) (Sp	Twin			
				ft. toft.						
				ft.	Packer: Set at ft.					
Per	forated from		ft. to	tı.	Plugging or Sealing Materials: Type 100 Sceles CO-40-43 for					
					Plugging or Scaling Mate	erials: Type 100 Sel	10-10-1 4 tos			
Open Hole Siz	e	. Т. D		3. to			Gals			
Company I	Representativ	e			_ Treater	~ B/				
TIME	PRES	SURES	Total Fluid		R	EMARKS				
a.m /p.m.	Tubing	Casing	Pumped			7				
:				&n no	Wirelin wi	och done-				
12:30				849 8 10.	who toby	to 253 the	or tubie			
1:15			0	Stepet it	ixi segld	DWn hale 5	19 Seek Slivery			
:			SBBI	Break CIRC	on Buddice	H3 RPD 1	arte V			
1:25	•		DARBL	Good 3/40	y mp 53 +	898 pull tu	the our			
:			29 BB1	Saverly we	17-4 top	of jeb sacks	Bluers			
1:00				0						
2:00				wish up	tear daw	N				
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