COPELAND Acid & Cement

P+A

FIELD ORDER № C 44805

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE July 20 20 16

IS AUTHORIZED BY: Bear Pet
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease SUSA Rising Well No. 7 Customer Order No. _____

Sec. Twp. Range _____ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for plug Job		650.00
	127 sack	60-40-4% Poz @ 11.25/sack.		1428.75
	1/2	Pump truck mileage for 94 miles		188.00
	127 sack	Bulk Charge min chg		150.00
	525.27	Bulk Truck Miles @ 1.10 / ton mile		577.80
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station Burrton

_____
Well Owner, Operator or Agent

Remarks Plug amp 3:35

NET 30 DAYS

COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No. RT

Date 7-20-16 District Burrton F. O. No.
Company Bear Pet
Well Name & No. SU-CA Rising #7
Location Field
County Conly State Ks

Casing: Size 4½ Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No. Perforated from ft. to ft.
Tubing: Size & Wt. Swung at ft.
Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			

Treated from ft. to ft. No. ft.
from ft. to ft. No. ft.
from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.

Pump Trucks. No. Used: Std. 323 Sp. Twin
Auxiliary Equipment Bulk 322
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 127 sacks 60-40-4% Pz
Gals. lb.

Company Representative Treater Gary R

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
3:45				Rig up while rig crew run tubing
:				Tag Rods pick up 1' tie on tubing
3:00			0	Start mixing going down hole 5# sack Slurry
:			4 BBL	Break circ on Surface keep mixing going down
:				hole
:			25 BBLs	Good cement up 4½ to Surface pull tubing out
:				Swedge on well tie on & pump 3 more bbls
:				Shut Swedge in
3:45				Wash up stake & tubing Rack up Left Loc.