

P+A

FIELD ORDER Nº C 44808

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1225	DATESTURY	22	20 16
		_		DATE	da	20
IS AUTHOR	IZED BY:	Bean Pet	(NAME OF CUSTOMER)			
Address					State	
	Lease SU	-CA Risin		Customer		
Sec. Twp.		7	County Cowler		120	
Range				1		
not to be held implied, and no treatment is pa our invoicing d The unders	liable for any dar o representations yable. There wil epartment in acc igned represents	consideration hereof it is agreed that Cop nage that may accrue in connection with have been relied on, as to what may be be no discount allowed subsequent to so ordance with latest published price schet himself to be duly authorized to sign this	said service or treatment. the results or effect of the such date. 6% interest will buildes.	Copeland Acid Service has servicing or treating said we charged after 60 days. T	s made no represe ell. The considera	entation, expressed o ition of said service o
	UST BE SIGNED IS COMMENCED	Well Owner or	Operator	Ву	Agent	
	T	Well Owner of			UNIT	AMOUNT
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
	1	CO-40-4% Poz	1/m Job			6500
	140 sul	60-40-4% Poz	11 2 Breh			1575=
	94 mil	I way pump to	ch. Hall m	.l.		376
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		A 20 P				
	1					1.0
		Q.00				
	140 sout	Bulk Charge	٨.			176-
	57900	Bulk Truck Miles \\ \tau_{n}	mile			636 24
		Process License Fee on)	_Gallons		
				TOTAL BILLING		
Copeland	that the above under the dire	e material has been accepted and control of	d used; that the above the owner, operator o	e service was perform or his agent, whose si	ed in a good a gnature appea	nd workmanlike rs below.
Station_	0	O.E		Well Owner, Opera	tor or Agent	
Remarks	Th	our 12#	NET 30 DAYS			
	_	<u>ي</u>	MEISUDAIS			



TREATMENT REPORT

			1	
		7	H1	
Acid	Stage	No.	I V	

			- >		Type Treatment:	Amt.	Type Fluid	Sand Size	l'ounds of Saud
Date 7-2). No	Bkdown	Bbl. /Gal			•••••
Company Bece Yet									
Company Company Company Well Name & No SU - CA RISING # 10				•					
Location					. Bbl. /Gal.				
County	owly		State.		Control Described National				
	رادا				Treated from				
Casing: Size	43	Type & Wt		Set at			to		
				250 6851	from		to		•
				to	Actual Volume of C	il/Water to Load	Hole:		Bbl. /Gal.
				to		30	3		
				. Bottom atft.	1 1 1 200				
				ft. toft.	Packer:				
				ft.					
Per	forated from		rt. to	tt.	Auxiliary Tools Plugging or Scaling	Muterials: Type	140 Scales	60-40-	4° 762
100 0 100			4 11				gg		
Chen Hole Siz	e	т.р		B. to	1	0.4			
<i>(</i>) <i>(</i>		_			Treater /	un Al	1		
	Representativ		Total Fluid			1 1			
TIME a.m /p.m.	Tubing	Casing	Pumped			REMARK	8		2
		Control by the control of the contro		O. Jan J	ICA D.	la ca	Vil41 Stin	20 1240	unok alon
10:15				TIE 63	(D' +12)	Sout test	2 Stevel	mire	1 600
11:30			0	danish ba	5.99	screte SI	idnie		200
11.30			19 RR1	assa Cen	not uso	Supleres	4 H3	lan t	ight don
12:25	-		22 881	Steely 4	2 in The	2 02 7	pole 3 1	3BN do	retor
10 955			CASURI	of Essert Ci	Re				
:				LASK De	of of w	0000	JUCA R	WEN TE	147
:				Usal D	Share .	total 1	raced 14	O Sdeler	
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