

LA

Stewart Well Services, Inc.

Post Office Box 546

Mt. Vernon, Illinois

Ledgebrook #1 7-18-16	WORK DONE	DATE DAY.
Drive to Kanas go to rig Lassel - put over shot on tubing pick up get moving down + up + drop - 1 1/2 hrs get unjacked + lay down.		
set Bottom cast iron Plug 2675' go in shot 4 Holes at 900' 901' - 210' 211'		
Bail cement on Plug 4-5K		
Cement middle 50 SKs		
Cement surface 175 SKs		
Move Rig to Ledgebrook #3 Rig up well Pump won't unseat have to stripe		
WORK DONE DAY.		
Lassel Rig - Ben - strip out well - Lay down tubing rig pit		
cut off surface + casing cement about down 200' top off 70 bags		
striped 4 hrs fill pit with cut off 6' Below 62		

FIELD WORK ORDER, INVOICE AND CONTRACT

1277



Field Service, Inc.

P.O. BOX 438

Haysville, KS 67060

(316) 524-1225 • FAX (316) 524-1027

Date <u>July 18 2014</u>	Charge To: <u>Stewart Operation</u> <i>Producers</i>		Lease and Well No. <u>Hedgewood #1</u>
Operator <u>George Ray</u>	Address		Field
Customer's T.D. <u>NA</u>	City & State	Fluid Level <u>600'</u>	Legal Description
T.D.	Type Fluid in Hole <u>Water</u>	Casing Size <u>5 1/2</u>	Sec. <u>36</u> Twp. <u>27S</u> Rng. <u>8E</u>
Zero <u>912</u>	Elevation <u>NA</u>	Casing Wt. <u>NA</u>	County <u>Greene</u>
		Casing Depth	State <u>Ks</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burrton, Kansas, this 18th day of July, 2014.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED				PRICING	
Perforated With <u>3 1/2" strip jet</u> as Follows:				SET UP:	\$ <u>700.00</u>
From <u>900</u> ft. to <u>901</u> ft.,	<u>4</u> Shots	PERFORATING:	1st <u>4</u> Shots	\$ <u>300.00</u>	
From <u>210</u> ft. to <u>211</u> ft.,	<u>4</u> Shots	Next <u>4</u> Shots @ \$	Ea.	\$ <u>300.00</u>	
From _____ ft. to _____ ft.,	Shots	Next _____ Shots @ \$	Ea.	\$	
From _____ ft. to _____ ft.,	Shots	LOGGING:	Logging Chg. _____ ft. @ \$ _____ ft.	\$	
From _____ ft. to _____ ft.,	Shots	Cement Plug bails		\$ <u>300.00</u>	
From _____ ft. to _____ ft.,	Shots	BRIDGE PLUG:	Type <u>Open End</u> Depth <u>2675'</u>	\$ <u>1600.00</u>	
CEMENT LOCATOR SURVEY:				\$	
<u>Big up CIBP Tools had to work</u>					
<u>ply down from 2500' to 2675'</u>				<u>4 sacks cement @ 11.25/sack.</u>	<u>45.00</u>
<u>Struck ply go ahead + set. Big up</u>				SUB TOTAL	\$ <u>3245.-</u>
<u>Bails + set 4 sacks on top ply</u>				TAX	\$
<u>Big up 2-1'x45PF guns perf @ 900'</u>				TOTAL	\$
<u>+210 back up</u>					



FIELD ORDER N° C 44803

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE July 18 & 19 20 16

IS AUTHORIZED BY: Stewart Operation (NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____ Well No. 1 Customer Order No. _____
As Follows: Lease Ledgewood County Greenwood State K
Sec. Twp. _____ Range _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED

By _____ Agent

		Well Owner or Operator	UNIT COST	AMOUNT
CODE	QUANTITY	DESCRIPTION		
	7-18-16			650 ⁰⁰
1		Pump chp for plug job		1968 ⁷⁵
	175 sacks	60-40 H ₂ O Poz @ 11.25/sack		340 ⁰⁰
	85 miles	1 way mileage @ 4 ⁰⁰ /mile		
	7-19-16			650 ⁰⁰
1		Pump chp		843 ⁷⁵
	75 sacks	60-40 H ₂ O Poz @ 11.25/sack		840 ⁰⁰
	85 miles	1 way pump truck mileage @ 4 ⁰⁰ /mile		
	Bulk Chy 7-19-16	75 sacks @ 1.25/sack min chp		150 ⁰⁰
	280 ⁵⁰	Ten miles 7-19-16 @ 1 ¹⁰ /ton mile		308 ⁵⁰
7/18/16	175 sacks	Bulk Charge @ 1.25/sack		218 ⁷⁵
	654 ⁵⁰	Bulk Truck Miles @ 1 ¹⁰ /ton mile		719 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanli manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bulleton

Remarks Plug out 3:15

Well Owner, Operator or Agent

NET 30 DAYS

WELL SERVICING UNITS
POWER SUB & MUD PUMP
WINCH TRUCK

FIELD REPORT
GRESSEL OIL FIELD SERVICE, LLC. N° 28488
BURRTON, KANSAS
(316) 463-5161

COMPANY: Stewart Operating

DATE: 7-15, 18-2016

ADDRESS: _____

CALLED BY: _____

ORDER NO.: _____

LEASE Ledgewood

WELL NO. #1

COUNTY Greenwood

PULLED FROM WELL			EQUIPMENT	RERAN IN WELL		
FEET	JOINTS	DESCRIPTION		FEET	JOINTS	DESCRIPTION
			Mud Anchor			
			Perforations			
			Working Barrel			
			Hold Down			
	86	2 3/8 Steel Production	Tubing			
			Tubing			
			Tubing Subs			
			Pump			
			Rods			
			Rods			
			Rods			
			Rod Subs			
			Polished Rod			
			Standing Valve			
			Traveling Valve			
3	1	2 3/8 S 1/2 A.O.S.	packer			

RECORD OF ROD BREAKS

SIZE AND TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE AND TYPE REPLACEMENT

Unit:		
Operator:	(12 hrs)	
Labor:		
Misc. Charges: 10 gal waste gas, Rod fishing tool		

7-15-2016 - Friday - Arrived on site, Rig up to tubing hole, lined over, had to TOTAL
drag out old rigger to Rig up, clean tools, LHM, lost LHM (3 hr)

7-18-2016 - Monday - Arrived on site, started rig, ran fishy tool caught fish, worked very well packer
on till got loose in set, pulled tubing, set all out, hooked up with LHM truck for to set plug in set,
then ran 30 joints in cement, pulled 23 in cement again, pulled all out, put in sledge in cement,
then Rig down: clean tools, LHM, lost LHM (9 hr)

GRESSEL OIL FIELD SERVICE, INC.

Company: _____

By: Ben Rott TC

By: _____

Date 7-18-16 District Bute F. O. No. _____
Company Stewart Operating _____
Well Name & No. Lehighwood #1 _____
Location _____ Field _____
County Greenwood State Ks.

Casing: Size 5 1/2 Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.

Open Hole Size..... T.D.....ft. P.B. to.....ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown.....	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			
Treated from.....	ft. to.....	ft.	No. ft.....	
from.....	ft. to.....	ft.	No. ft.....	
from.....	ft. to.....	ft.	No. ft.....	

Actual Volume of Oil/Water to Load Hole: Bbl./Cul.

Pump Trucks. No. Used: 8td. 323 8p. Tw/n.

Auxiliary Equipment Bulk 322 TT 131

Packer:..... Set at..... ft.

Auxiliary Tools

Plugging or Sealing Materials: Type 175 sealer (ep)-40-45 P

[illegible]

Company Representative _____

'Treater

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
				7-18-16
1:20				On location to plug wireline & cement.
:				Start rigging up 323 to pump cement.
:				wire & rigging up wireline
2:30				Wireline wheel down & tub @ 900 +'
2:42				Tied on to tubing start mixing going down hole
:			0	588 psi Slurry
2:45			1288 psi	50 sacks away wash up going down hole.
:			0	Pull tubing up to 220'
2:55			0	Start mixing going down hole
:			688 psi	Good slurry to surface on 5 1/2 no movement
:				on surface pull tubing out tie on 5 1/2
:			688 psi	Start working to get to move mix going down hole
:			1088 psi	Work in slurry to feed up & able to pump easily
:				Break core up surface.
:			9588 psi	125 sacks away good slurry to surface
3:15				Shut in 5 1/2
3:30				Wash up back up Left loc.
:				
:				
:				7-19-16
11:30			0	Called for pump truck to top off well
:				approx 300' down.
2:45				On loc 15H Rig up casing & surface down
:				mix up cement & 50 sacks slurry & fill up
:				Casing & let run over to fill up surface.
3:30			1588 psi	75 sacks to fill up & top off
:				Wash up truck down Left loc.