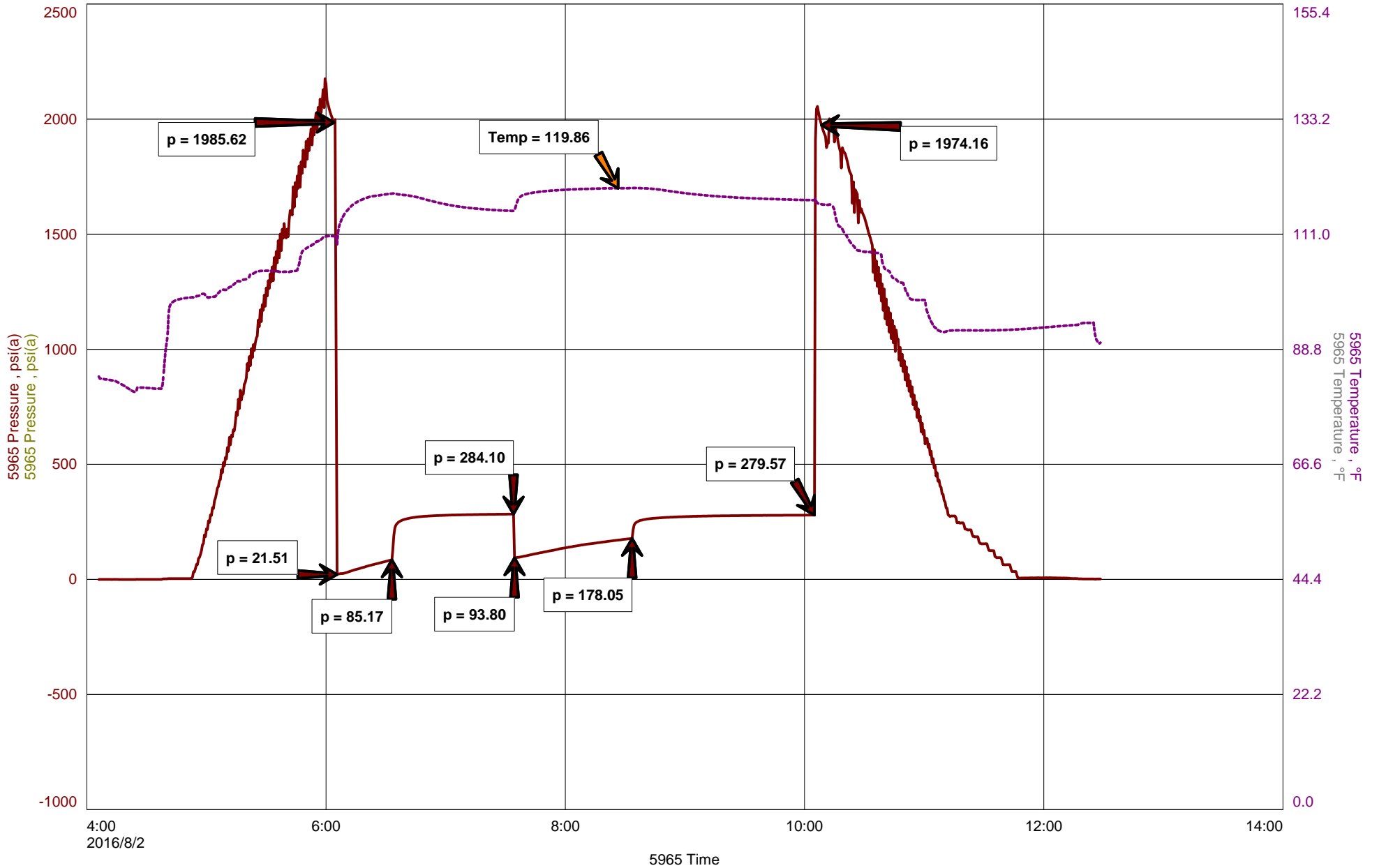


# J. William 2-29 DST 7





# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

<b>Company Name</b>	Trans Pacific Oil Corp	<b>Job Number</b>	W235
<b>Contact</b>		<b>Representative</b>	Wilbur Steinbeck
<b>Well Name</b>	J. William 2-29 DST 7	<b>Well Operator</b>	Pickerell
<b>Unique Well ID</b>	DST 7 Pawnee/Myrick Station 4155-4215	<b>Report Date</b>	2016/08/02
<b>Surface Location</b>	29-14s-32w logan /Kansas	<b>Prepared By</b>	Wilbur Steinbeck
<b>Field</b>	Wildcat	<b>Qualified By</b>	Bryce

## Test Information

<b>Test Type</b>	Conventional	
<b>Formation</b>	Pawnee/Myrick Station	
<b>Well Fluid Type</b>	01 Oil	
<b>Test Purpose (AEUB)</b>	Initial Test	
<b>Start Test Date</b>	2016/08/02	<b>Start Test Time</b> 04:06:00
<b>Final Test Date</b>	2016/08/02	<b>Final Test Time</b> 12:31:00

## Test Recovery

**Recovery**  
 615' MGCO 5%M 45%G 50%O  
 30' MOCG 15%M 35%O 50%G  
 645' Total Fluid

**Tool Sample=MGCO 10%M 30%G 60%O**

**Corrected Gravity=29**



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: J.William 2-29 DST 7

TIME ON: 4:06  
TIME OFF: 12:31

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29  
Contractor Pickerell Charge to TPOC  
Elevation 2734 KB Formation Pawnee/Myrick station Effective Pay \_\_\_\_\_ Ft. Ticket No. W235  
Date 8-2-16 Sec. 29 Twp. \_\_\_\_\_ 14 S Range \_\_\_\_\_ 32 W County \_\_\_\_\_ Logan State KANSAS  
Test Approved By Bryce Diamond Representative \_\_\_\_\_ Wilbur Steinbeck

Formation Test No. 7 Interval Tested from 4155 ft. to 4215 ft. Total Depth 4215 ft.  
Packer Depth 4150 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4155 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4141 ft. Recorder Number \_\_\_\_\_ 5965 Cap. \_\_\_\_\_ 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4156 ft. Recorder Number \_\_\_\_\_ 5587 Cap. \_\_\_\_\_ 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length \_\_\_\_\_ 0 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length \_\_\_\_\_ 0 ft. I.D. 2 7/8 in.  
Chlorides 8000 P.P.M. Drill Pipe Length 4230 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? Yes Reversed Out No Anchor Length 60 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 2 min BOB in 4 min  
2nd Open: BOB in 10 min BOB in 35 Min

Recovered 615 ft. of MGCO 5%M 45%G 50%O  
Recovered 30 ft. of MOCG 15%M 30%G 60%O  
Recovered 645 ft. of Total Fluid

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Recovered _____ ft. of _____		Insurance
Remarks: <u>Tool Sample=MGCO 10%M 30%G 60%O</u>		
<u>Corrected Gravity=29</u>		Total

Time Set Packer(s) 6:05 A.M. P.M. Time Started Off Bottom 10:05 A.M. P.M. Maximum Temperature 120

Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ 1986 P.S.I.  
Initial Flow Period..... Minutes 30 (B) \_\_\_\_\_ 22 P.S.I. to (C) \_\_\_\_\_ 85 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) \_\_\_\_\_ 284 P.S.I.  
Final Flow Period..... Minutes 60 (E) \_\_\_\_\_ 94 P.S.I. to (F) \_\_\_\_\_ 178 P.S.I.  
Final Closed In Period..... Minutes 90 (G) \_\_\_\_\_ 280 P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ 1974 P.S.I.

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