

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY	SHAKESPARE OIL CO.	ELEVATIONS	KG 3109'
LEASE	KOHN 1-24	DF	
FIELD	Widbeat	GL	3101'
LOCATION	3357 FSL, 1520 FWL	Measurements Are All	From KB
SEC	24 T15SP 16S R0E 34W	CONTRACTOR	Duke Drilling Rig #2
COUNTY	Scott STATE Kansas	SPUD	7-13-16 COMP 7-24-16
RTD	4900'	LTD	4896'
MUD UP	3600'	TYPE MUD	Chemical
SAMPLES SAVED FROM	3800' to RTD	CONDUCTION	N/A
DRILLING TIME KEPT FROM	3800' to RTD	SURFACE	8-5/8" @ 264'
SAMPLES EXAMINED FROM	3800' to RTD	PRODUCTION	
GEOLOGICAL SUPERVISION FROM 3950' to RTD			
GEOLOGIST ON WELL: Tim Priest			
By: Weatherford			
FORMATION TOPS			
Anyvrite	ELECTRIC LOG	2434 (+665)	2439 (+670)
Heebner Shale	3980 (-871)	3985 (-876)	
Lansing	4020 (-911)	4025 (-916)	
Stark	4303 (-1194)	4308 (-1199)	
B/K.C.	4392 (-1283)	4400 (-1291)	
Fort Scott	4581 (-1472)	4586 (-1477)	
Cherokee Shale	4612 (-1503)	4617 (-1508)	
Mississippian	4788 (-1679)	4793 (-1684)	

REMARKS Due to the results of drill stem tests, it was decided to plug and abandon the well.

Respectfully Submitted,
 Tim Priest
 Petroleum Geologist

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