



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	07/18/2016
INVOICE NUMBER			
92174317			

Pratt (620) 672-1201
 B DOLOMITE RESOURCES CORP
 I 2250 N ROCK ROAD #118-1
 L WICHITA
 L KS US 67226
 T
 O ATTN:

J LEASE NAME Giles Ranch 24-1
 O LOCATION
 B COUNTY Clark
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40950566	86779		Cash Sale	07/18/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/13/2016 to 07/13/2016				
0040950566				
171813793A Cement-New Well Casing/Pi 07/13/2016				
Cement 8 5/8 Surface				
A-Con' Blend	200.00	EA	8.16	1,632.24 T
Common Cement	200.00	EA	7.25	1,450.88 T
Celloflake	100.00	EA	1.68	167.76 T
Calcium Chloride	1,128.00	EA	0.48	537.01 T
Cement Gel	376.00	EA	0.11	42.62 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	102.01	102.01
"8 5/8"" Guide Shoe (Red)"	1.00	EA	249.37	249.37
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	77.08	77.08
Centralizer 8 5/8 x 12 1/4	2.00	EA	65.75	131.49
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.04	142.82
Heavy Equipment Mileage	140.00	MI	3.40	476.07
1316-"Prop & Bulk Del. Chrg. per ton mil	1.00	EA	1,491.45	1,491.45
Blending & Mixing Service Charge	400.00	BAG	0.63	253.90
Plug Container Util. Chg.	1.00	EA	113.35	113.35
Depth Charge; 501'-1000'	1.00	EA	544.08	544.08
"Service Supervisor, first 8 hrs on loc.	1.00	EA	79.34	79.34

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,491.47
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	248.98
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,740.45
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

ENTERED JUL 25 2016



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13793 A

24-315 11w

DATE _____ TICKET NO. _____

DATE OF JOB: 7/13/2016		DISTRICT: Puch...		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Delomite Resources				LEASE: G... Ranch		WELL NO.: 24	
ADDRESS:				COUNTY: Clark		STATE: KS	
CITY:				STATE:		SERVICE CREW: D... m... D...	
AUTHORIZED BY:				JOB TYPE: CNU/8 1/2 surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19979 86779	3/4						7/13 AM 8:00
19978	1/2						7/13 AM 10:00
							7/13 AM 5:15
							7/13 AM 6:00
							7/13 AM 6:30
							7/13 AM 7:00
						MILES FROM STATION TO WELL	70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	N Cen Blend Common	SK	200		3,600.00	
CP100	Common	SK	200		3,200.00	
CC102	Cellophane	Lb	100		370.00	
CC109	Calcium Chloride	Lb	1128		1,184.40	
CC200	Cement Gel	Lb	376		94.00	
CF105	TOP Rubber Cement Plug, 8 3/8	Ft	1		225.00	
CF203	8 3/8 Guide Shoe (Red)	Ft	1		550.00	
CF753	Baffle Piston Aluminum, 8 3/8 (Blue)	Ft	1		170.00	
CF1773	Conduit 20 8 3/8 x 12 1/4	Ft	2		290.00	
F100	Unimorse Chase 2 1/2" x 2 1/2" x 2 1/2"	M	70		315.00	
F101	Unimorse Chase 2 1/2" x 2 1/2" x 2 1/2"	M	140		1,050.00	
F113	Pic 2x2 1/2" Bulk Drive Chase	1/2" x 1/2"	1316		3,250.00	
CF201	Drain Chase 5/8" x 5/8" x 1000'	4 1/2"	1		1,200.00	
CF240	Blend + mixing Service Chase	SK	400		560.00	
S003	Service Supervisor Fee 8 hr on site	Ft	1		175.00	
CF504	Plug cement 2 1/2" x 2 1/2" x 2 1/2" Chase	Job	1		250.00	
					SUB TOTAL	16,523.40

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		7,491.47

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Debbie Resources	Lease No.	Date 7/13/13
Lease Giles Ranch	Well # 24-1	
Field Order # 13793	Station Pratt, KS	Casing 8 5/8
		Depth 734
		County Clerk
		State KS
Type Job CNW/8 5/8 SUR/SIC	Formation TD-734	Legal Description 24-31S-22W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							
Depth 734	Depth	From	To	Pre Pad	Max		5 Min.
Volume 46.7	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 643	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative 78987 86779	Station Manager Kevin Gordley	Treater Darin Frisvold
Service Units 92911 84981 19843 85750 19860 77686 19918		
Driver Names Darin M. McGraw M. McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00am					on location / safety meeting
					8 5/8 casing set 9+
					200 SK A-Con Blend, 3%cc, 1/4# Cellfibre
					12.0 ppq, 2.47 vol, 14.49 water
					200 SK Common, 3%cc, 2%Gel, 1/4# Cellfibre
					15.0 ppq, 1.34 vol, 6.13 water
5:00pm					Pipe on bottom & break circulation
5:15pm			3		Pump 3 bbls water
			88		mix 200 SK A-con
			48		mix 200 SK Common
					Shut down
					Release Plug
			0		Start displacement
			30		Slow Rise
			44		Bump Plug
6:00pm					Shut in
					Cement dia circulation
					Job Complete / Darin & crew
					Thank you!!!