



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	07/31/2016
<b>INVOICE NUMBER</b>			
<b>92186338</b>			

Pratt (620) 672-1201  
 B DOLOMITE RESOURCES CORP  
 I 2250 N ROCK ROAD #118-1  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN:

J LEASE NAME Giles Ranch 24-1  
 O LOCATION  
 B COUNTY Clark  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40953799	86779		Cash Sale	07/31/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/24/2016 to 07/24/2016</b>				
0040953799				
171813852A Cement-New Well Casing/Pi 07/24/2016 Cement PTA				
60/40 POZ	220.00	EA	6.00	1,320.00 T
Celloflake	56.00	EA	1.85	103.60 T
Cement Gel	380.00	EA	0.13	47.50 T
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.25	157.50
Heavy Equipment Mileage	140.00	MI	3.75	525.00
"Proppant & Bulk Del. Chgs., per ton mil	665.00	EA	1.25	831.25
Blending & Mixing Service Charge	220.00	BAG	0.70	154.00
Depth Charge; 6001'-7000'	1.00	EA	1,620.00	1,620.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>4,846.35</b>
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	<b>95.62</b>
PO BOX 841903	801 CHERRY ST, STE 2100	<b>INVOICE TOTAL</b>	<b>4,941.97</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 13852 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7/24/2016		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Dorian & Reservoirs		LEASE: G 1st Ranch		WELL NO.: 24						
ADDRESS:		COUNTY: Clark		STATE: KS						
CITY:		STATE:		SERVICE CREW: Dorian, McGraw, Tuo						
AUTHORIZED BY:		JOB TYPE: CNU/PTP								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
86275	4					ARRIVED AT JOB	7/24		AM	2:00
19860	4					START OPERATION	7/24		AM	3:00
						FINISH OPERATION	7/24		AM	12:00
						RELEASED	7/24		AM	1:00
						MILES FROM STATION TO WELL				71

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 PO2	SK	220		2,640 00
CC102	Cellophane	Lb	56		207 20
CC106	Cement Gel	Lb	380		95 00
F100	100 - 1/2" Mucicase Cheese Pump Seal	M	70		315 00
F101	100 - 1/2" Mucicase Cheese Pump Seal	M	140		1,050 00
F113	Prattman 3000 3/4" Drive Oil Check Valve	VAL	665		1,662 50
CF107	Deepin Cheese 1600 2000'	Mn	1		3,240 00
CF140	Prattman 3000 3/4" Drive Oil Check Valve	SK	240		308 00
SO03	Seal for Submersible Pump	PC	1		175 00
SUB TOTAL					9,692 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	✓
TOTAL		11,546 35

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <i>Dolomite Resources</i>		Lease No.		Date <i>7/24/2016</i>	
Lease <i>Giles Ranch</i>		Well # <i>24-1</i>			
Field Order # <i>13852</i>	Station <i>Pratt, KS</i>	Casing	Depth	County <i>Clerk</i>	State <i>KS</i>
Type Job <i>CNW/PTA</i>			Formation	Legal Description <i>24-315-22w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>6370</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>89.7</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>water/mud</i>		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Noel Perez</i>	Station Manager <i>Kevin Gortley</i>	Treater <i>Darin Franklin</i>
--	---	----------------------------------

Service Units	<i>92911</i>	<i>78982</i>	<i>86779</i>	<i>84980</i>	<i>19860</i>				
Driver Names	<i>Darin McGraw</i>	<i>McGraw</i>	<i>Tom</i>	<i>Tom</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00pm</i>					<i>on location / SS Perky meeting</i>
					<i>220 s/c 60' ann pad, 4 1/2" gel, 1/4 # Cell Block</i>
					<i>13.7 pps, 1.43 vels, 6.92 water</i>
					<i>6370' - 50 s/c</i>
	<i>400</i>		<i>8 1/2</i>	<i>4 1/2</i>	<i>8 1/2 water</i>
	<i>400</i>		<i>13</i>	<i>4 1/2</i>	<i>50 s/c cement</i>
	<i>400</i>		<i>3</i>	<i>4 1/2</i>	<i>3 water</i>
	<i>400</i>		<i>80</i>	<i>4 1/2</i>	<i>80 mud</i>
					<i>1110' - 50 s/c</i>
	<i>400</i>		<i>8 1/2</i>	<i>4 1/2</i>	<i>8 1/2 water</i>
	<i>400</i>		<i>13</i>	<i>5</i>	<i>50 s/c</i>
	<i>400</i>		<i>3</i>	<i>5</i>	<i>3 water</i>
	<i>400</i>		<i>10</i>	<i>5</i>	<i>10 mud</i>
					<i>780' - 50 s/c</i>
	<i>200</i>		<i>15</i>	<i>5</i>	<i>15 water</i>
	<i>200</i>		<i>13</i>	<i>5</i>	<i>50 s/c</i>
	<i>200</i>		<i>5</i>	<i>5</i>	<i>5 water</i>
	<i>100</i>		<i>5</i>	<i>5</i>	<i>60' 20 s/c</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>Re-heel - 30 s/c</i>
	<i>100</i>		<i>5</i>	<i>3</i>	<i>Mud-heel - 20 s/c</i>
					<i>Job Complete / Darin McGraw</i>