CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	ENDEAVOR ENERGY	State, County	Sumner , Kansas	Cement Type		CLASS A
Job Type	TOP PLUG	Section	20	Excess (%)		
Customer Acct #		TWP	34S	Density		15.6
Well No.	ATKINS #2	RGE	2E	Water Required		5.2
Mailing Address	1	Formation		Yield		1.18
City & State		Tubing	2 3/8" 310'	Sacks of Cement		160
Zip Code		Drill Pipe		Slurry Volume		33.62
Contact		Casing Size	5 1/2"	Displacement		
Email		Hole Size	PERFS @ 300'	Displacement PSI		
Cell		Casing Depth	3599'	MIX PSI	-	
Dispatch Location	CUSHING	Hole Depth	0000	Rate	-	4
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit		
CE0450			PER JOB	\$1,500.00	\$	1,500.00
CE0450	PSI CHARGES (0-1500)	70	PER JOB PER MILE	\$3.00	\$	210.00
CE0001	PICKUP MILEAGE CHARGE	140	PER MILE	\$7.15	\$	1,001.00
The state of the s	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	1		\$660.00	\$	660.00
CE0711	MINIMUM CEMENT DELIVERY CHARGE	188.8	PER UNIT	\$1.80	\$	339.84
CE0525	BLENDING CHARGE	188.8	PER CUFT	\$0.00	\$	339.04
-0			0	The state of the s	\$	
0			0	\$0.00		
0	<u> </u>		0	\$0.00	\$	-
0	Lawrence and the second		0	\$0.00	\$	0.710.01
	r	7		EQUIPMENT TOTAL	\$	3,710.84
	Cement, Chemicals and Water					
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	160	0	\$20.00	\$	3,200.00
0		THE PROPERTY OF	0	\$0.00	\$	
0			0	\$0.00	\$	
0			0	\$0.00	\$	-
0		DESTRUCTION OF	0	\$0.00	\$	
0			0	\$0.00	\$	
0		Remove the second	0	\$0.00	\$	- market market
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		-		Chemical Total	STATE OF TAXABLE PARTY.	3,200.00
	C		7	Circinical Total	9	5,200.00
	Cement Water Transports	DESCRIPTION OF THE PARTY OF	0	60.00		
0			0	\$0.00 \$0.00	\$	
0			0	\$0.00	\$	
0			0			- the state of the
	1			Transports Total	3	-
	Cement Floating Equipment (TAXABLE)				-	
	Cement Basket					
0		I was a second	0	\$0.00	\$	•
	Centralizer	The second second				
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	Float Shoe				-	
0			1 0	\$0.00	\$	*
	Float Collars	1	T .	1 00.00		
0	0.11.05		0	\$0.00	\$	***
	Guide Shoes	_		1 22 25	-	-
0			0	\$0.00	\$	
	Baffle and Flapper Plates					
0			0	\$0.00	\$	-
	Packer Shoes					
0		1	0	\$0.00	\$	-
	DV Tools					
0			0	\$0.00	\$	
	Ball Valves, Swedges, Clamps, Misc.					
0		1	0	\$0.00	\$	
		A STORY OF THE REAL PROPERTY.	0	\$0.00	\$	
0			0	\$0.00	\$	
						A CONTRACTOR OF THE CONTRACTOR
0	Plugs and Ball Sealers				778	The Later Control of the Later
0	Plugs and Ball Sealers		0	\$0.00	\$	
0	Plugs and Ball Sealers Downhole Tools		0	\$0.00	\$	
0			0	\$0.00	\$	
0 0	Downhole Tools			\$0.00 EQUIPMENT TOTAL	\$	
0 0 0 0 TRUCK#	Downhole Tools DRIVER NAME		CEMENT FLOATING	\$0.00 EQUIPMENT TOTAL SUB TOTAL	\$ \$	6,910,84
0 0 0 0 TRUCK#	Downhole Tools DRIVER NAME TRACY WILLIAMS		0	\$0.00 EQUIPMENT TOTAL SUB TOTAL SALES TAX	\$ \$	6,910,84 224.00
0 0 0 0 TRUCK# 659 398	Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE		CEMENT FLOATING (\$0.00 EQUIPMENT TOTAL SUB TOTAL SALES TAX TOTAL	\$ \$	6,910,84 224,00 7,134,84
0 0 0 0 TRUCK#	Downhole Tools DRIVER NAME TRACY WILLIAMS		CEMENT FLOATING (7.00%)	\$0.00 EQUIPMENT TOTAL O SUB TOTAL 6 SALES TAX TOTAL 6 (-DISCOUNT)	\$ \$ \$ \$ \$ \$ \$	6,910,84 224,00 7,134,84 3,567,42
0 0 0 0 TRUCK# 659 398	Downhole Tools DRIVER NAME TRACY WILLIAMS JOHN WADE		CEMENT FLOATING (7.00%)	\$0.00 EQUIPMENT TOTAL SUB TOTAL SALES TAX TOTAL	\$ \$ \$ \$ \$ \$ \$	6,910,84 224,00 7,134,84

AUTHORIZATION

DATE 8/18/16

FOREMAN J. OCH J. Williams

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF—MERCHANTABILITY OR FITNESS FOR—PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

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ob Type	TOP PLUG	Section	20	Excess (%)	0%
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Mailing Address	0	Formation	0	Yield	1.18
City & State	0	Tubing	2 3/8" 310'	Sacks of Cement	160
Zip Code	0	Drill Pipe		Slurry Volume	33.62
Contact	0	Casing Size	5 1/2"	Displacement	0
Email	0	Hole Size	PERFS @ 300'	Displacement PSI	0
Cell	0	Casing Depth	3599'	MIX PSI	0
Dispatch Location	CUSHING	Hole Depth	0	Rate	4
Time:	Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
Amor	unt of Cement Left in Casing				
		Remarks:			
ARRIVED ON LOCAT	ION AND CONDUCTED SAFETY MEETING. RIGG	ED UP TO TUBING AND BROKE	CIRCULATION. RAN CLASS	A CEMENT UNTIL CIRCULAT	TED TO SURFACE.
PULLED TUBING AN	D RIGGED UP TO CASING. PUMPED CEMENT U	NTIL CIRCULATED TO SURFACE	ON THE BACKSIDE OF CAS	NG. (405KS TO CIRCULATE	THE TUBING AND
	120SKS TO CIRCULA	TE CEMENT TO SURFACE ON T	HE BACKSIDE OF CASING)		
3100					
THE YEAR HE	AVERYA A MARKET LANGUAGE	10 May 10 May 12			

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

ate: 0/16	12016		Ticket Numb	er: 115-002284001
	CUSTOMER INFORMATIO	ON ON	WELL INFO	ORMATION
ustomer Name;	771.41	Well N	ame and Number:	7
voice Address:	VUE ENCY	County		SE ISE
the fire	0,	Legal I	Description:	
ontact:			NW SU SU	*
6115 M	Wes		337 FSL -	2306 FEC
one	Fax:		20-34	-2F
		WELL BORE INFORM	ATION	
sing Size	Casing Weight	Casing Depth 7599	Type Fluid	Fluid Level
perator	Riggers	Top Of Cement	Total Guns Shots	Purchase Order No.
Typer	INL/MP		1/2	
(SIC	GNATURE HEREIN IS ACC vices listed below have been performance.	CEPTANCE OF TERMS ANI rmed to my satisfaction, that all zon	es	ON REVERSE SIDE)
perforated were de	esignated by me and all depth m derstand terms and conditions as o	easurements checked and approve	ed. //> /	
i nave read and und	detstand terms and conditions as o		Customer or Authori	zed Representative Signature
		DESCRIPTION		AMOUNT
Mast -	Traile			
50	2500	180 @ 3000'		THE STATE OF THE S
<u> </u>	- A 10 C	TOP & SOU		History of the control of
		4	1	
4.		1	1 1 1	
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+ Duy	mped of such	of cement on	top of plug	A and the same
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5ho	A 2 Squeen	st cement on	top of plug 300'	
Sho	To 2 Squees	ce hales @ 3	top of plug	
Sho	A 2 Squeen	st cement on	top of plug 300'	
Sho	Ted 4 suche	of cement on ce holes @ 3	top of plug	\$ 2775 =
5ho	A 2 Squees	st cement on	top of plug goo' g jet dre rojes	\$ 2775 = 416 = 2
Sho	To 2 Squees	st cement on	top of plug 300' 9 jet drerges /ess 15	\$ 2775 = 416
5ho	A 2 Squees	st cement on	top of plug goo' g jet drenges	\$ 2775 = 416 =
Sho	To a Squeen	of cement on ce holes @ 3	top of plug 300' Sig jet drerges /ess 15	\$ 2775 = 416 = 3

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS



CONDITIONS OF THIS CONTRACT

- 1. Elite Wireline, Inc., whose main office is 2749 E. 186th St. N. (P.O. Box 160), Skiatook, OK shall furnish the services and materials and equipment herein set forth upon the terms and conditions below.
- 2. The above signed, as customer, agrees to pay Elite Wireline, Inc. for the services and/or materials ordered hereunder at the address set forth above. Discount terms may be available for prompt payment. Any balance on this account not paid within the term fixed by the invoice shall accrue interest at the rate of eighteen per cent (18%) per annum from the invoice date. In the event that Elite Wireline, Inc. employs an attorney to enforce claims of indebtness against said customer, the customer shall pay all costs of collection including a reasonable attorney fee.
- 3. Elite Wireline, Inc. shall perform the above-described work as an independent contractor. It is understood and agreed that Elite Wireline, Inc. does not guarantee the results of its service and shall not be liable for injury to persons or to property of well owners and/or customers unless the same is caused by Elite Wireline, Inc. willful negligence. This provision applies, but is not limited to, sub surface and/or surface damage arising from sub-surface damage. Well owner and/or customer shall be responsible for and secure Elite Wireline, Inc. against any and all liability incurred for reservoir loss or damage and personal or property damage arising from a well blow-out. The well-owner, customer or drilling company shall pay for the actual tools, instruments or equipment belonging to Elite Wireline, Inc. are lost or destroyed in the rendition of services, customer shall use all reasonable diligence and facilities available to be recover the same. Customer shall reimburse Elite Wireline, Inc. for the reasonable value of any tools, instruments or other personal property belonging to Elite Wireline, Inc. that cannot be recovered within sixty (60) days or the cost of repairing any damage to items recovered.
- 4. Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
- 5. Customer certifies that it is the owner of the well on which the work herein ordered shall be done and that the well on which the work shall be done is in proper and suitable condition for the performance of said work.
- 6. Customer agrees that the terms and conditions herein set forth constitute the entire agreement and this agreement shall be construed in accordance with the laws of the State of Oklahoma.
- 7. This contract shall be performed in all respect in accordance with the rules and regulations promulgated and published by the Nuclear Regulatory Commission ("NRC"). Customer shall file a Lost Source Agreement with the NRC and in that regard shall make every attempt to retrieve the source or plug the well in accordance with NRC rules and regulations.
- 8. This agreement shall not be modified unless by written amendment executed by the undersigned customer.
- 9. The customer acknowledges that his signature hereon signifies that he has read and understood the terms of this contract.