# CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	ENDEAVOR ENERGY	State, County	Sumner , Kansas	Cement Type		CLASS A
lob Type	TOP PLUG	Section	18	Excess (%)		The state of the s
ustomer Acct #		TWP	34S	Density		15.6
Vell No.	LAWSON DEAN 1-16	RGE	2E	Water Required		5.2
Mailing Address		Formation		Yield	J-mo-	1.18
City & State		Tubing		Sacks of Cement		
ip Code		Drill Pipe		Slurry Volume		
Contact		Casing Size	INCH,	Displacement		
mail		Hole Size		Displacement PSI		
Cell		Casing Depth		MIX PSI		
Dispatch Location	CUSHING	Hole Depth		Rate		
			Unit	Price per Unit		A-CONTRACTOR OF THE PARTY OF TH
Code	Cement Pump Charges and Mileage	Quantity	PER JOB	\$1,500.00	\$	1,500.00
CE0450	PSI CHARGES (0-1500)	70	PER JOB PER MILE	\$3.00	\$	210.00
CE0001	PICKUP MILEAGE CHARGE	140	10,10,10,10,10,10,10,10,10,10,10,10,10,1	\$7.15	\$	1,001.00
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	1	PER MILE	\$660.00	\$	660.00
CE0711	MINIMUM CEMENT DELIVERY CHARGE		PER UNIT		\$	212.40
CE0525	BLENDING CHARGE	118	PER CUFT	\$1.80	\$	212.40
0			0	\$0.00		-
0		- Indiana - File	0	\$0.00	\$	-
0			0	\$0.00	\$	*
0			0	\$0.00	\$	No.
				EQUIPMENT TOTAL	\$	3,583.40
THE RESERVE OF THE PERSON NAMED IN	Cement, Chemicals and Water				No.	a sur
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	100	0	\$20.00	\$	2,000.00
0			0	\$0.00	\$	
0		2.1/180100	0	\$0.00	\$	
0			0	\$0.00	S	
0		PHEMILE NO.	0	\$0.00	\$	-
0			0	\$0.00	\$	
0		Marine Marine	0	\$0.00	\$	*
0		TO HELD THE REAL PROPERTY.	0	\$0.00	\$	
0			0	\$0.00	S	
0			0	\$0.00	\$	
0			0	\$0.00	S	-
0			0	\$0.00	S	ELLE CALL
0		TAVES COVERED IN	0	\$0.00	\$	
0			0	\$0.00	\$	-
	AND			Chemical Total		2,000.00
	Cement Water Transports					
0	Genient Water Transports	A SECURITY OF THE PARTY OF THE	0	\$0.00	S	
0	The second secon	THE PARTY NAMED IN	0	\$0.00	S	
0		7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	\$0.00	S	
				Transports Total		
	Cement Floating Equipment (TAXABLE)			Transports rotal	-	
and the same of the same of	Cement Basket	-		1		
0	Cerrent basket		1 0	\$0.00	S	
0	G-at-aliana	The second	0	\$0.00	3	
^	Centralizer		1	T 60.00	\$	
0			0	\$0.00 \$0.00	S	
U	Flori Object	The state of the s	1 0	\$0.00	9	The second second second
0	Float Shoe		1 0	60.00	S	
0	F-103	The state of the s	0	\$0.00	3	-
^	Float Collars			T 60.00	-	
0	O life Object		0	\$0.00	\$	
0	Guide Shoes		1 0	60.00		
0	0.55		0	\$0.00	\$	•
	Baffle and Flapper Plates	- ELECTION E		1	-	
0			0	\$0.00	\$	and the state of t
Marie Transfer Control	Packer Shoes					
0			0	\$0.00	\$	-
	DV Tools					
0			0	\$0.00	\$	-
	Ball Valves, Swedges, Clamps, Misc.			Water Company		
0			0	\$0.00	\$	
0		Marine Service	0	\$0.00	S	
0			0	\$0.00	\$	-
	Plugs and Ball Sealers					
0			0	\$0.00	\$	-
the state of the s	Downhole Tools	A CONTRACTOR OF THE PARTY OF TH		Sand Sand		
			0	\$0.00	\$	
0			CEMENT FLOATING			
was professional and the	DRIVER NAME			0 SUB TOTAL	\$	5,583.40
TRUCK#	TO A COLUMN TAKES	1	7.009	% SALES TAX	\$	140.00
TRUCK# 659	TRACY WILLIAMS	-		TOTAL	1 5	
TRUCK# 659 398	JOHN WADE	7	509	TOTAL (-DISCOUNT)		5,723.40 2.861.70
TRUCK# 659				(-DISCOUNT)	\$	2,861,70
TRUCK# 659 398	JOHN WADE				\$	

AUTHORIZATION\_

DATE 8/18/16

OREMAN JIOLY Illiano

#### **TERMS**

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

### **SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole: and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation. including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

### WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

## CEMENT FIELD TICKET AND TREATMENT REPORT

TOP PLUG  0  LAWSON DEAN 1-16  0	Section TWP RGE Formation	18 34S	Excess (%) Density	0%
LAWSON DEAN 1-16	RGE		Density	and the state of t
0	The second secon			15.6
	Formation	2E	Water Required	5.2
0	Formation	0	Yield	1.18
U	Tubing	0	Sacks of Cement	0
0	Drill Pipe	0	Slurry Volume	0
0	Casing Size	INCH,	Displacement	0
0	Hole Size	0	Displacement PSI	0
0	Casing Depth	0	MIX PSI	0
CUSHING	Hole Depth	0	Rate	0
Description	Rate (bpm)	Volume (bbl)	Pressure	Notes
			1	
			+	
La caracter and a second				
Cement Left in Casing				
	Remarks:			
			MPED 40SKS OF CEMENT TO	CIRCULATE
BACKSIDE OF	TUBING AND 60SKS ON BACK	KSIDE OF CASING)		
age To CA	48/79			, Labo
work is a specific of the payor.	a Military William			and the same
	· · · · · · · · · · · · · · · · · · ·			
V0.4. 1				
	O CUSHING Description  f Cement Left in Casing  AND CONDUCTED SAFETY MEETING. RIGG HOOKED UP TO CASING AND PUMPED CE	O Casing Depth  CUSHING Hole Depth  Description Rate (bpm)  F Cement Left in Casing  Remarks:  AND CONDUCTED SAFETY MEETING. RIGGED UP TO TUBING AND PUM  HOOKED UP TO CASING AND PUMPED CEMENT UNTIL CIRCULATED UP  BACKSIDE OF TUBING AND 60SKS ON BACK	O Casing Depth O CUSHING Hole Depth O Description Rate (bpm) Volume (bbl)  F Cement Left in Casing  Remarks:  AND CONDUCTED SAFETY MEETING. RIGGED UP TO TUBING AND PUMPED CLASS A CEMENT UNTIL HOOKED UP TO CASING AND PUMPED CEMENT UNTIL CIRCULATED UP BACKSIDE OF CASING. (PU BACKSIDE OF TUBING AND 60SKS ON BACKSIDE OF CASING)	Q Hole Size Q Displacement PSI Q MIX

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CUSTOMER INFORMATION mer Name:	Well Name and Number: 27 Well Name and Name and Number: 27 Well Name and Number: 27 Well Name and Na	Canada Baran Baran
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Riggers NL MP Top Of Cement 7-2	Total Guns/Shots Pricchase	Order No.
The state of the s	STATES AND THE PROPERTY OF THE STATES AND THE STATE	THE STREET WAS DESCRIBED.
(SIGNATURE HEREIN IS ACCEPTANCE OF TERM rtify that the services listed below have been performed to my satisfaction, the	at all zones	SIDE)
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orated were designated by me and all depth measurements checked and ve read and understand terms and conditions as outlined on reverse of this to	cket. Customer of A school zed Representative	e Signature
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	ecc 157a   5	2675 = 401 35 12273

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS

