

## FIELD SERVICE TICKET

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

1718 13387 A

		SERVICES Phon ING & WIRELINE	ne 620-672-1	201	,		DATE	TICKET NO					
DATE OF JOB	16 D	ISTRICT	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:										
CUSTOMER	LEASE TRANV A-2 WELL NO.												
ADDRESS	717 2	Petroleum			COUNTY	Ves	5	STATE	KS				
CITY							SERVICE CREW 1718						
AUTHORIZED BY					JOB TYPE:	PTA	(4)	-w	Olw	CEST	W		
EQUIPMENT#	HRS	EQUIPMENT#	HR\$	EQI	JIPMENT#	HRS	TRUCK CALL	.ED	DATE	AM TIM	E 00		
38119	3	V					ARRIVED AT	JOB		AM PM	00		
19570	3				START OPERATION AM					15			
38464	3,					FINISH OPERATION AM							
3.1.729				_			RELEASED			AM JUZ	0		
	1						MILES FROM	1 STATION T	O WELL	120			
and deviate and law as unaliga-	thorized to e	FRACT CONDITIONS: (This of execute this contract as an agon and only those terms and of the written consent of an official conse	gent of the custor conditions appear	mer. <i>F</i> rina or	is such, the unders the front and back	signed agre cof this do	cument. No addit	ional or substit	ute terms a		Sco.		
ITEM/PRICE REF. NO.	١٧	SED	UNIT	QUANTITY	UNIT PE	RICE	\$ AMOUN	Т					
(1103	60	140 202					330 51	(1/		3960	-		
CC 200	Cen	Nent Gel		-			568	bs		147			
C2410	Pot	ton Seed Ho	165				950	160		961	50		
E 101	1-10	any Trle mi	L.	7			200 mi	5/1,1		/5.00			
(E240	BI	ending a Mix		-G /	9 8		1420	tm 1		3550			
F-113	15	alk bell t	harge	<b>0</b> 0	- 4000		150			2/60	-		
CECOY	D.	ckup milege			1 100	7	100 mi			450	-		
5003	50	ruice Sypu	Charge	100			189			175	-		
CCZOO	- 0	ment Ge	2				120066	-		300	-		
				- 14									
		A.											
			1,050			-							
						1							
in in			4 1							7000	200		
											-		
			7					SUE	TOTAL	13 411.	50		
CHEMIC	AL / ACID D	ATA:		Si	ERVICE & EQUI	PMENT	%TA	X ON \$		17711			
					ATERIALS	,,,,,		X ON \$					
									TOTAL	6515	175		
741	5	11-	/				2	v DL	510	#	TIME  A 995  A 190  Ces, materials, conditions shall		
SERVICE DEDDESENTATIVE	(2. A)	De marke	THE ABOVE	MAT	ERIAL AND SEI JSTOMER AND	RVICE	ED BY:	1	D.	201	ava		



## TREATMENT REPORT

Customer	vis P	et		Lease No.									
Lease	nny			Well #	A-2		8-12-16						
Field Order #	Station	ProH	KS	Casing 4 1 Dep			th	County		State			
Type Job	[A 0]	(v) /	100	w		Formatio	n		Legal	Description	15		
PIPE		PERF	ORATIN	NG DATA FLUID USED			TREATMENT RESUME						
Casing Size	Tubing Size	Shots/F	Shots/Ft		Acid		RATE F		RESS	ISIP			
Pepth	Depth	From	To		Pre Pad		Max	.5	5 Min.				
/olume	me Volume		From To		Pad		Min			10 Min.			
1ax Press			Т	)	Frac		Avg			15 Min.			
Vell Connection	ell Connection Annulus Vol.		To	)			HHP Used			Annulus Pressure			
lug Depth	Packer Dep	th From	To	)	Flush		Gas Volum	ie		Total Load			
Customer Repr	esentative	Ke Ka	ssle mu	Station	n Manager	K Gordley		Treater	0,500	#			
Service Units		3 8119	19570	-	64 377	24							
Oriver Names	560 H	Chac		Jo5	h				- 1				
Suc.	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate			S	Service Log				
0900						0	100 W/	TAKS	Sufet,	× m+q	9.		
				IF.						/ 2/			
	R					Tha	2440	0	5	Plu	19		
0945		500	00 14		3	Brea	K Cin	c W/	H20	Good C	irc		
0948	500		9.3		3 MIX 3		S KKi C	4101	4.773	, 4/150	1 665 1-14		
	500		14		3	Balar	ce & Di	Sp Cr	+				
						TOF	WITE	9					
The second								J - 7					
						Tog	Tog 2 1730 2nd Play						
1145		500	5		3	Bier	Brack Circ WH20						
1146		500	500 40				150 ski Cm+ W400 Lbs Hulli						
		V	-				John Returns No Cont						
			-	-3.0					a .	2	- 6/		
1210		300	30	70-4					Crut	Down	83/8		
					, P	Ho	lding	791		- 1.1.0	1 W/a-c		
	4)		1		I ba a		a) 10	1050 MIX (85%, 681 180)					
						Mix 130			1030' MIX 12 ski Gel W/200 05k: Cm+ 213.5, Good Cire				
						1200	TOH W/The TOD off W/155ki Cm.						
			1			705	1 1 69	107	01+	1/5	s/r/ cm+		
3													