

Customer <i>Davis Pet</i>	Lease No.	Date <i>8-12-16</i>	
Lease <i>Tenny</i>	Well # <i>A-2</i>	County <i>Ness</i>	State <i>KS</i>
Field Order # <i>13387</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>PTA OIW C&PW</i>	Formation	Legal Description <i>30-18-25</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>2 3/8</i>							
Depth	Depth	From	To	Pre Pad	Max	<i>500</i>	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mike Kassteman</i>	Station Manager <i>K Gordley</i>	Treater <i>D. Scott</i>
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Service Units <i>1/2</i>	<i>38119</i>	<i>19570</i>	<i>70464</i>	<i>32724</i>				
Driver Names <i>Scott</i>	<i>Chad</i>	<i>Josh</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>On loc w/ Trucks Safety mtg</i>
					<i>Tbg @ 4400' 1st Plug</i>
<i>0945</i>		<i>500</i>	<i>14</i>	<i>3</i>	<i>Break Circ w/ H2O Good Circ</i>
<i>0948</i>		<i>500</i>	<i>9.3</i>	<i>3</i>	<i>Mix 35 ski Cmt @ 14.7ppg w/ 150 lbs Hulls</i>
		<i>500</i>	<i>14</i>	<i>3</i>	<i>Balance + Disp Cmt</i>
					<i>TOH w/ Tbg</i>
					<i>Tbg @ 1730' 2nd Plug</i>
<i>1145</i>		<i>500</i>	<i>5</i>	<i>3</i>	<i>Break Circ w/ H2O</i>
<i>1146</i>		<i>500</i>	<i>40</i>	<i>3</i>	<i>Mix 150 ski Cmt w/ 400 lbs Hulls</i>
					<i>Small Returns No Cmt</i>
					<i>TOH w/ Tbg</i>
<i>1210</i>		<i>300</i>	<i>300.4</i>	<i>1</i>	<i>Pump 15 ski Cmt Down 8 5/8</i>
					<i>Holding psi</i>
					<i>Tbg @ 7030' mix 12 ski Gel w/ 200 lb</i>
					<i>Mix 130 ski Cmt @ 13.5ppg Good Circ</i>
					<i>w/ 200 lbs Hulls Cmt Surface</i>
					<i>TOH w/ Tbg Top off w/ 15 ski Cmt</i>