

Customer Selbur oil corp inc	Lease No.	Date 7-27-16
Lease Eikelberger	Well # 1-21	
Field Order # 13952	Station Pratt	Casing
		Depth
Type Job CNW plug to abandon	Formation	County SCOTT
		State KS
		Legal Description 21-17-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid CMT	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Tyson	Station Manager Kevin Gordy	Treater Mike Mattal
Service Units 37586	33708	19903
Driver Names MATTAL	SPARKS	ADAMS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:20					ON LOCATION / STAFF MEETING
					1 st Plug @ 2360'
5:09		225	20	5	PUMP 20 bbl WATER
5:14		200	13	5	MIX 50 SAS 60/40 POZ
5:18		50	5	5	PUMP 5 bbl WATER
5:19		50	20	5	PUMP 20 bbl MUD
					Plug #2 @ 1570'
5:50		200	20	5	PUMP 20 bbl WATER
5:52		200	20	5	MIX 80 SAS 60/40 POZ
5:56		100	5	5	PUMP 5 bbl WATER
5:57		50	10	5	PUMP 10 bbl MUD
					Plug #3 @ 750'
6:23		150	10	5	PUMP 10 bbl WATER
6:25		150	12	5	MIX 50 SAS 60/40 POZ
6:27		50	3	5	PUMP 3 bbls WATER
6:28		50	3	5	PUMP 3 bbls MUD
					Plug #4 @ 330'
6:44		150	5	4.5	PUMP 5 bbl WATER
6:46		150	10	4.5	MIX 40 SAS 60/40 POZ
6:49		50	2	4.5	PUMP 2 bbl MUD

