Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1315956

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTO)RY - DESCRI	PTION OF W	/ELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	Sec TwpS. R East 🗌 West			
Address 2:	Feet from Dorth / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				
CONTRACTOR: License #				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
	Producing Formation:			
	Elevation: Ground: Kelly Bushing:			
OG GSW Temp. Ab	Total Vertical Depth: Plug Back Total Depth:			
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet			
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No			
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth:				
Deepening Re-perf. Conv. to ENHR Conv. to SWE	Drilling Fluid Management Plan			
Plug Back Conv. to GSW Conv. to Prod	ucer (Data must be collected from the Reserve Pit)			
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls			
Dual Completion Permit #:	Dewatering method used:			
SWD Permit #:				
ENHR Permit #:				
GSW Permit #:	Operator Name:			
	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West			
Recompletion Date Recompletion Date	County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

CORRECTION #1

1315956

Operator Nar	ne:			Lease Name:	_ Well #:
Sec	Twp	_S. R	East West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

								1	
Drill Stem Tests Taker (Attach Additional		Yes No		-	on (Top), Depth an			ample	
Samples Sent to Geological Survey		Yes No	Nam	e		Тор	D	atum	
Cores Taken Electric Log Run		Yes No							
List All E. Logs Run:									
		CASING Report all strings set-c	RECORD Ne		tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement # Sacks Use		ed Type and Percent Additives					
Protect Casing Plug Back TD									
Plug Off Zone									
Does the volume of the t		n this well? aulic fracturing treatment ex submitted to the chemical o		☐ Yes [? ☐ Yes [☐ Yes [No (If No, ski	o questions 2 an o question 3) out Page Three (-1)	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			k	Depth	

TUBING RECORD: Siz	ze:	Set At:		Packer	At:	Liner Run:	Yes	No	
Date of First, Resumed Production, SWD or ENHR.			Producing Me	ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbl	S.	Gas	Mcf	Wate	r	Bbls.	Gas-Oil Ratio	Gravity
			Dpen Hole Dther <i>(Specify)</i> _	METHOD (OF COMPLE	Comp.	Commingled (Submit ACO-4)	PRODUCTION INTE	RVAL:

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	ROY BEETS AI-53
Doc ID	1315956

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	Portland	3	NA
Production	5.625	2.875	7	683	50/50 Poz	88	See Ticket

Summary of Changes

Lease Name and Number: ROY BEETS AI-53 API/Permit #: 15-121-31232-00-00 Doc ID: 1315956 Correction Number: 1 Approved By: Karen Ritter

Field Name	Previous Value	New Value
Approved Date	08/09/2016	09/01/2016
Method Of Completion - Perf	No	Yes
Perf_Record_1		591-611 - 42 Perfs - 2" DML RTG
Perf_Shots_1		2
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=13 13898	//kcc/detail/operatorE ditDetail.cfm?docID=13 15956