Confidentiality Requested: Yes No

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1316026

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	Location of huid disposal in hadred offshe.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1316026		
Operator Name:	Lease Name:	Well #:		
Sec TwpS. R □ East □ West	County:			
INCTRUCTIONS. Show important tang of formations panatrated	Datail all carea Bapart a	Il final conice of drill stome tests giving interval tested, time test		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample
Samples Sent to Geolog	jical Survey	Yes No	Nam	e	Тор		Datum
Cores Taken Electric Log Run		Yes No Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

	Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
	Protect Casing Plug Back TD				
	Plug Off Zone				
_					

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)
No	(If No, fill out Page Three of the

Yes

Yes

Yes

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated							ement Squeeze Record I of Material Used)	Depth	
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner F	Run:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	٦.	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:									
Vented Sold		Used on Lease		Open Hole	Perf.	_	Comp.	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	-18.)		Other (Specify)						

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HABIGER 1-28
Doc ID	1316026

Tops

Name	Тор	Datum
ANHYDRITE	2285	+656
BASE ANHYDRITE	2305	+636
STOTLER	3513	-572
HEEBNER	3894	-953
LANSING	3934	-993
STARK	4205	-1264
HUSHPUCKNEY	4246	-1305
BASE KANSAS CITY	4288	-1347
MARMATON	4322	-1381

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	HABIGER 1-28
Doc ID	1316026

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	24	356	60/40 POZMIX	CALCIUM CHLORID E



#### DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: 1-28HBGRDST1

TIME ON: 0630

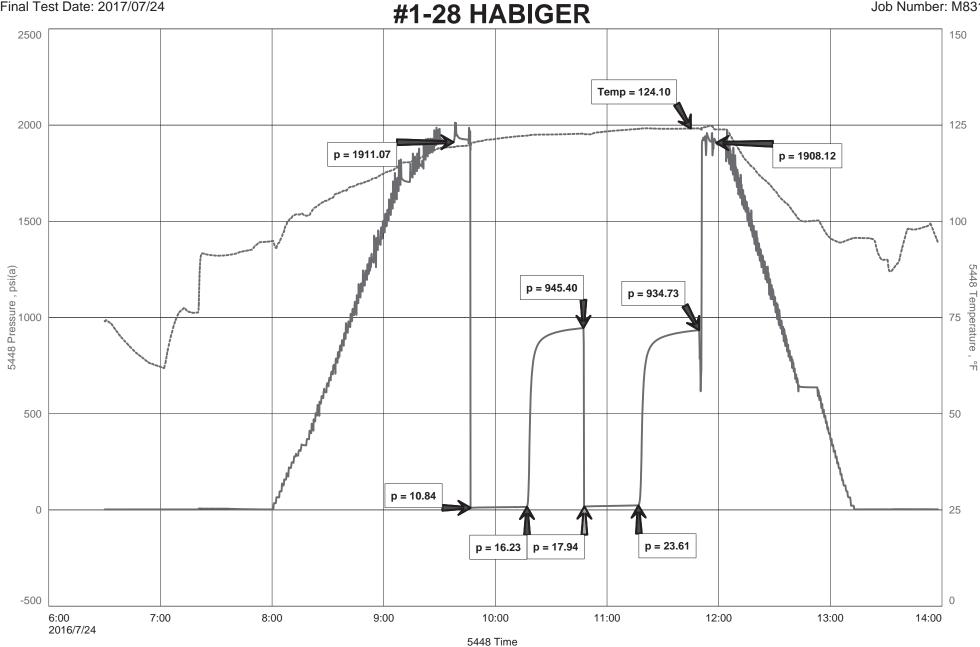
TIME OFF:\_1400

	EIL	E: <u>1-28HE</u>	GRDST1				
Company L.D. DRILLING, INC.			_Lease & Well No. #*	1-28 HABIGER			
Contractor_L.D.DRILLING, INC.RIG 1			_ Charge to L.D. DRII				
Elevation 2941 KB Formati	on	L/KC'E	Effective Pay		Ft. Ticket	No	M831
Date 7/24/2016 Sec. 28	Twp	17 S Ra	ange	31 W County	SCOTT	State	KANSAS
Test Approved By KIM SHOEMAKER			_ Diamond Representati	veMIł	KE COC	HRAN	
Formation Test No. 1 Inte	erval Tested from	40	017 <sub>ft. to</sub>	4035 ft. Total D	epth		4035 ft.
	Size 6 3/4		Packer depth		t. Size		in.
Packer Depth 4017 ft.		in.	Packer depth		t. Size		in.
Depth of Selective Zone Set							
Tan Daarda Daark (Incida )	3		Recorder Number	5448 c	ap.	5,000	) P.S.I.
		019 <sub>ft.</sub>	Recorder Number_		Cap		
Below Straddle Recorder Depth		032 <sub>ft.</sub>	Recorder Number		ар.		
	53		Drill Collar Length				
Weight 9.1 Water Loss	7.0	CC.	Weight Pipe Length				8 in
Chlorides		P.P.M.	Drill Pipe Length			3 1/2	
Jars: Make STERLING Serial Num		• ALLY * ALL	Test Tool Length			e 3 1/2	
	rsed Out	NO	Anchor Length			A./A	
	Joint Size 4 1/2		Surface Choke Size		201 - H		
Blow: 1st Open: WSB, BUILT TO	1"		(NO BB)				
2nd Open: WSB, BUILT TO 1/2			(NO BB)				
Recovered 30 ft. of VSOSGM 1%	GAS, 99% MUD	W/ A VER	THIN SCUM OF O	IL			
Recovered 30 ft. of TOTAL FLUIE							
Recoveredft. of							
Recoveredft. of							
Recoveredft. of				Pr	ice Job		
Recoveredft. of				Ot	her Charge	es	
Remarks:				Ins	surance		
TOOL SAMPLE: 1% GAS, 99% MUD V		I OF OIL		То	tal		
	A.M. P.M. Time Sta	arted Off Bo	ttom11:45 A.M	A.M. P.M. Maximi	um Tempe	rature	124°F
Initial Hydrostatic Pressure			(A)	1911 P.S.I.			
Initial Flow Period	Minutes	30	(B)	11_P.S.I. to (C	)	16 <sub>F</sub>	P.S.I.
Initial Closed In Period	Minutes	30	(D)	945 P.S.I.			
Final Flow Period	Minutes	30	(E)	18 P.S.I. to (F)		24 <sub>P</sub>	.S.I.
Final Closed In Period	Minutes	30	(G)	935 P.S.I.			
Final Hydrostatic Pressure	·····		(H)	1908 P.S.I.			

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

#### #1-28 HABIGER Formation: DST#1 4017-4035 L/KC'E' Pool: WILDCAT Job Number: M831

#### L.D. DRILLING, INC. DST#1 4017-4035 L/KC'E' Start Test Date: 2017/07/24 Final Test Date: 2017/07/24



# DIAMOND TESTING

## **General Information**

Company Name Well Name Unique Well ID Surface Location Field Well Type		Representative Well Operator Report Date Prepared By	M831 MIKE COCHRAN L.D. DRILLING, INC. 2017/07/24 MIKE COCHRAN KIM SHOEMAKER
Well Type	Vertical	Qualified By Test Unit	KIM SHOEMAKER NO. 3

### **Test Information**

Test Type	CONVENTIONAL
Formation	DST#1 4017-4035 L/KC'E'
Test Purpose (AEUB)	Initial Test

Start Test Date Final Test Date	2017/07/24 Start Test Time 2017/07/24 Final Test Time Well Fluid Type	06:30:00 14:00:00 01 Oil
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5448

Gauge Name Gauge Serial Number

# **Test Results**

#### Remarks **RECOVERED**:

30' VSOSGM 1% GAS, 99% MUD W/ A VERY THIN SCUM OF OIL 30' TOTAL FLUID

TOOL SAMPLE: 1% GAS, 99% MUD W/ A THICK SCUM OF OIL



#### DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: <u>1-28HBGRDST2</u>

TIME ON: 0850

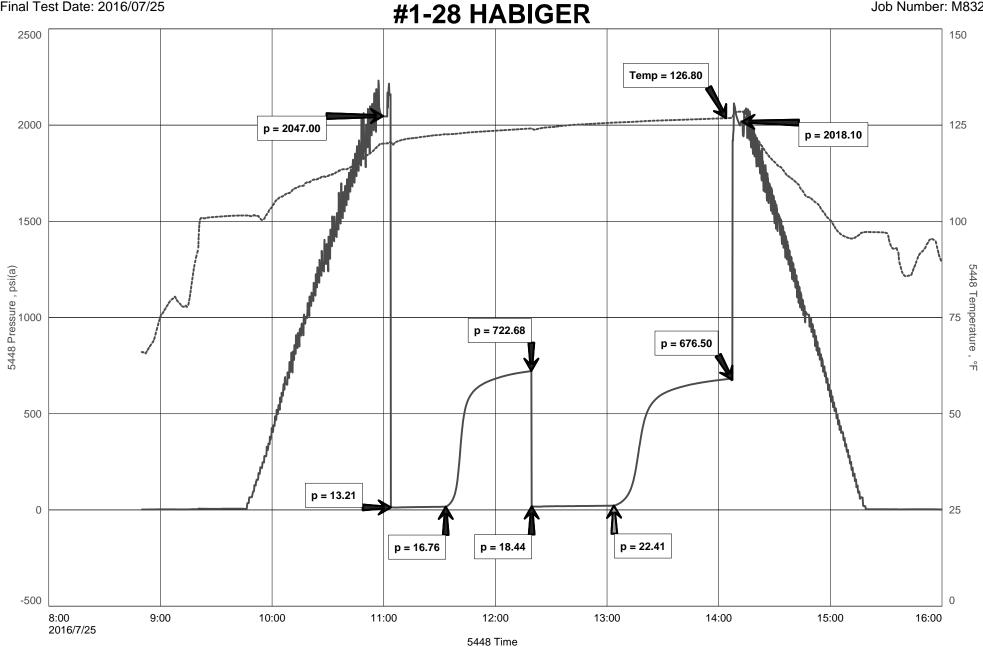
TIME OFF:\_1600

$\mathbf{v}$								
Company L.D. DRILLING, INC.			_Lease & Well No. #1-	28 HABIGER				
Contractor L.D.DRILLING, INC.RIG	1		_ Charge to L.D. DRILL	LING, INC.				
Elevation 2941 KB Forma	ition	L/KC 'L' ZON	E Effective Pay		_Ft. Ticke	t No	M832	
Date 7/25/2016 Sec. 28	Twp	<u>17</u> S R	ange3	1 W County	SCOTT	State_	KANSAS	;
Test Approved By KIM SHOEMAKER			_ Diamond Representative	e M	KE COC	HRAN		_
Formation Test No. 2 Ir	nterval Tested fro	m42	245 ft. to	4270 ft. Total	Depth		4270 ft.	
Packer Depth4240 ft.	Size 6 3/4	in.	Packer depth	NA	_ft. Size_	6 3/4	in.	
Packer Depth4245 ft.			Packer depth	NA	_ft. Size	6 3/4	in.	
Depth of Selective Zone Set								
Top Recorder Depth (Inside)		4227 <sub>ft.</sub>	Recorder Number	5448 (	Cap	5,00	00 P.S.I.	
Bottom Recorder Depth (Outside)		4247 <sub>ft.</sub>	Recorder Number	0063	Cap.	5,00	00 P.S.I.	
Below Straddle Recorder Depth		4267 <sub>ft.</sub>	Recorder Number	6884	Сар	6,27	75 P.S.I.	
Mud Type CHEM Viscosit	y5	7	Drill Collar Length	0 ft	. I.D	2 1	/4in	١.
Weight 9.3 Water Loss	8	.8cc.	Weight Pipe Length_	0 (	t. I.D	2 7	/8 ir	n
Chlorides	4,0	00 <sub>P.P.M.</sub>	Drill Pipe Length	4213 <sub>f</sub>	t. I.D	3 1	/2ir	n
Jars: MakeSTERLINGSerial Nu	mber	3	Test Tool Length	32 f	t. Tool Si	ze31	/2-IF ir	n
Did Well Flow? NO Rev	ersed Out	NO	Anchor Length	25 <sub>f</sub>	t. Size _	4 1	/2-FHi	r
Main Hole Size 7 7/8 Too	I Joint Size 4	1/2 XH _in.	Surface Choke Size	1ir	n. Bottom	Choke S	ize_5/8_ir	n
Blow: 1st Open: WSB, INCREAS	ED TO 134'	1	(NO BB)					
2nd Open: VWSB, INCREAS	SED TO 1"		(NO BB)				Л.	
Recovered 10 ft. of GO 100% G	ASSY OIL		GRAVITY: 3	4.9 @ 60°				
Recovered18 ft. of GOCM 4% C	GAS, 7% OIL, 89	9% MUD						
Recovered 28 ft. of TOTAL FLU	JID							
Recoveredft. of								
Recoveredft. of				P	rice Job			
Recoveredft. of				C	ther Charg	es		
Remarks:				Ir	nsurance			
								_
TOOL SAMPLE: 2% GAS, 14% OIL, 2		NUD			otal			_
Time Set Packer(s) 11:00 A.M.	A.M. _P.M. Time	Started Off Bo	2:00 P.M.	A.M. P.M. Maxin	num Tempe	erature	127°F	_
Initial Hydrostatic Pressure			(A)	2047 P.S.I.				
Initial Flow Period	Minutes	30	(B)	13 P.S.I. to (	C)	17	P.S.I.	
Initial Closed In Period	Minutes	45	(D)	723 P.S.I.				
Final Flow Period	Minutes	45	(E)	18 P.S.I. to (F	<sup>-</sup> )	22	P.S.I.	
Final Closed In Period	Minutes	60	(G)	677 P.S.I.				
Final Hydrostatic Pressure			(H)	2018 <sub>P.S.I.</sub>				

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

#### L.D. DRILLING, INC. DST#2 4245-4270 L/KC'L' ZONE Start Test Date: 2016/07/25 Final Test Date: 2016/07/25





# DIAMOND TESTING

## **General Information**

Company Name	L.D. DRILLING, INC.	Job Number	M832
Well Name	#1-28 HABIGER	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4245-4270 L/KC'L' ZONE	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.28-17S-31W SCOTT CO.KS.	Report Date	2016/07/25
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

### **Test Information**

Test Type	CONVENTIONAL
Formation	DST#2 4245-4270 L/KC'L' ZONE
Test Purpose (AEUB)	Initial Test

Start Test Date	2016/07/25 Start Test Time	08:50:00
Final Test Date	2016/07/25 Final Test Time	16:00:00
	Well Fluid Type	01 Oil

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5448
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Gauge Name Gauge Serial Number

### Test Results

Remarks RECOVERED:

10' GO 100% GASSY OIL 18' GOCM 4% GAS, 7% OIL, 89% MUD 28' TOTAL FLUID

GRAVITY: 34.9 @ 60 DEG

TOOL SAMPLE: 2% GAS, 14% OIL, 2% WTR, 82% MUD



#### DIAMOND TESTING P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: 1-28HBGRDST3

TIME ON: 1640

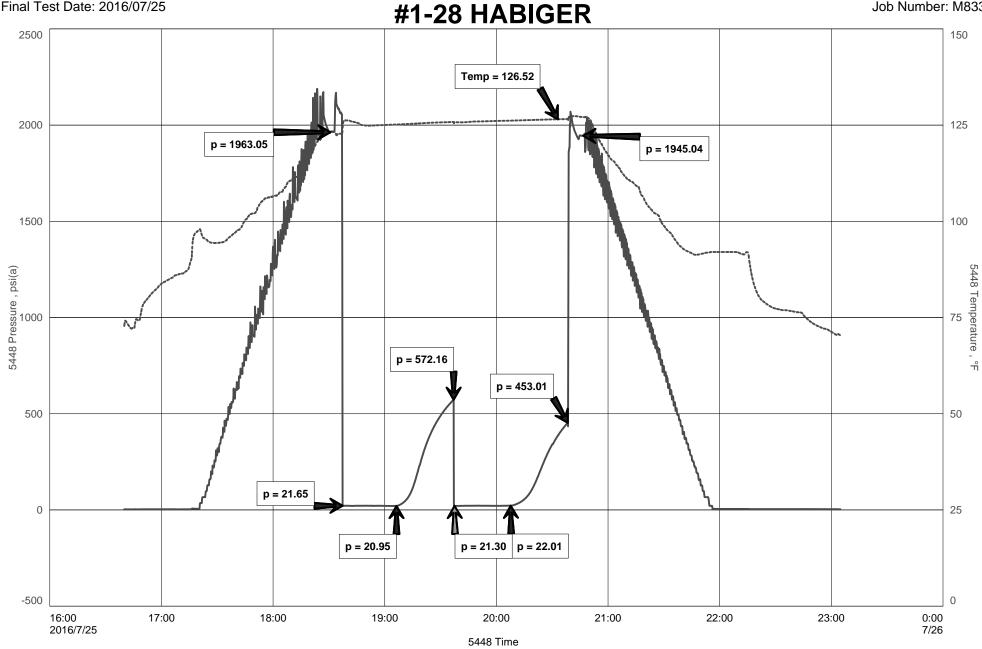
TIME OFF: 2305

Company L.D. DRILLING, INC.		Lease & Well No. #1	-28 HABIGER			
Contractor L.D.DRILLING, INC.RIG 1		Charge to L.D. DRIL				
Elevation 2941 KB Formation L/KC'H' ZON				Ft. Ticket	No	M833
Date 7/25/2016 Sec. 28 Twp.					State	KANSAS
Test Approved By KIM SHOEMAKER		_ Diamond Representativ	reMI	KE COC	HRAN	
Formation Test No. 3 Interval Tested from	m 41	14 ft. to	4137 ft. Total D	epth		4270 ft.
Packer Depth 4109 ft. Size6 3/4		Packer depth		ft. Size_		in.
Packer Depth 4114 ft. Size6 3/4		Packer depth		ft. Size		in.
Depth of Selective Zone Set						
Top Recorder Depth (Inside)	4096 <sub>ft.</sub>	Recorder Number	5448 C	ap.	5,00	0 P.S.I.
Bottom Recorder Depth (Outside)	4131 <sub>ft.</sub>	Recorder Number		Cap		
Below Straddle Recorder Depth	4267 <sub>ft.</sub>	Recorder Number		ар		0 P.S.I.
Mud Type CHEM Viscosity 57	7	Drill Collar Length			2 1/	/4 in
Weight 9.3 Water Loss 8.	8 <u>cc</u> .	Weight Pipe Length_	0 ft	I.D.	2 7/	/8 ir
Chlorides 4,00	00 P.P.M.	Drill Pipe Length			3 1/	/2 ir
Jars: MakeSTERLINGSerial Number	3	Test Tool Length			ze3 1/	/2-IF ir
Did Well Flow?NOReversed Out	NO	Anchor Length	23 <sub>ft</sub>	Size	4 1/	/2-FHir
Main Hole Size 7 7/8 Tool Joint Size 4	1/2 XH _in.	(133' TP) Surface Choke Size_	in.	Bottom	Choke Si	ze 5/8 ir
Blow: 1st Open: SSB, BUILT TO 1¾"	(NO	BB)				
2nd Open: NO BLOW (NO BI	B)					<u>A</u>
Recovered 15 ft. of GM 1% GAS, 99% MUD						
Recovered 15 ft. of TOTAL FLUID						
Recoveredft. of						
Recoveredft. of						
Recoveredft. of			Pr	ice Job		
Recovered ft. of			Of	her Charg	es	
Remarks: BELOW STRADDLE PS	I: 1077		In	surance		
TOOL SAMPLE: 5% OIL, 95% MUD				otal		
Time Set Packer(s) 6:30 P.M. P.M. Time	Started Off Bo	ottom 8:30 P.M.	A.M. P.M. Maxim	um Tempe	rature	127°F
Initial Hydrostatic Pressure		(A)	1963 P.S.I.			
Initial Flow Period Minutes	30	(B)	22 P.S.I. to (C	)	21	P.S.I.
Initial Closed In Period Minutes	30	(D)	572 P.S.I.			
Final Flow Period Minutes	30	(E)	21 P.S.I. to (F)		22 <sub>F</sub>	P.S.I.
Final Closed In PeriodMinutes	30	(G)	453 P.S.I.			
Final Hydrostatic Pressure		(H)	1945 P.S.I.			

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

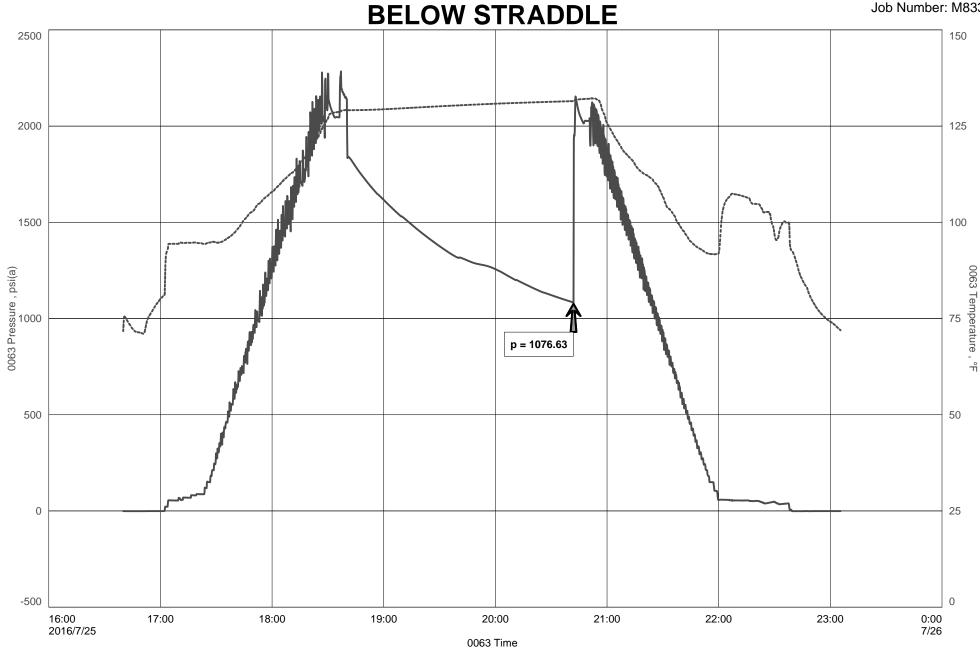
#### L.D. DRILLING, INC. DST#3 4114-4137 L/KC'H' ZONE STRADDLE Start Test Date: 2016/07/25 Final Test Date: 2016/07/25





#### L.D. DRILLING, INC. DST#3 4114-4137 L/KC'H' ZONE STRADDLE

#1-28 HABIGER Formation: DST#3 4114-4137 L/KC'H' ZONE STRADDLE Pool: WILDCAT Job Number: M833



Fast

# DIAMOND TESTING

**Pressure Survey Report** 

# **General Information**

Company Name	L.D. DRILLING, INC.	Job Number	M833
Well Name	#1-28 HABIGER	Representative	MIKE COCHRAN
Unique Well ID	DST#3 4114-4137 L/KC'H' ZONE STRADDLE	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.28-17S-31W SCOTT CO.KS.	Report Date	2016/07/25
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

## **Test Information**

Test Type	CONVENTIONAL
Formation	DST#3 4114-4137 L/KC'H' ZONE STRADDLE
Test Purpose (AEUB)	Initial Test

Start Test Date	2016/07/25 Start Test Time	16:40:00
Final Test Date	2016/07/25 Final Test Time	23:05:00
	Well Fluid Type	01 Oil

Gauge Name Gauge Serial Number 5448

## **Test Results**

Remarks RECOVERED:

15' GM 1% GAS, 99% MUD 15' TOTAL FLUID

TOOL SAMPLE: 5% OIL, 95% MUD

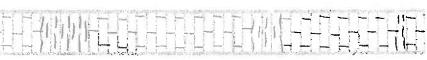
XIM B. SHOEMAKER CONSULTING GEOLOGIST 336-684-9709 WICHTAKS			
GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG			
COMPANYL. D.DRILLING, INC.ELEVATIONSUEASE $\checkmark$ 1-28HABIGER $(2941)$ HILD CAT $\forall$ 1.DCAT $\forall$ 1.DCATUSCANDA330' FSL $\frac{1}{7}$ 2310' FWL $2936$ SEC2817s $31w$ COUNTYSCOTSTAFKANSASCOUNTYSCOTSTAFKANSASCONTRACTORL. D. DRILLING, INC.STAF	API: 15-1116-211667		230S* 636 -
SPIID       7-18-16       COMP       7-26-16       PREMICAL       PREMICAL       PREMICAL       SURVEYS         MUD       10			ANHYDRITE BIANN
GEOLOGICAL SUFERVISION FROM     3800 10 4370       CEOLOGIST ON WELL     Kim B. SHOEMAKER       FORMATION TOPS     LOG       ANHY DRITE     2285+656       B/ ANH.     2305+636       STOTLER.     35/3-572       HEEBNER     3894-953			
LANSING 3934-993 STARK. 4205-1264 28 + HUSH PUCKNEV 4246-1305 + B/KC 4288-1347 MARMATON 4322-1381 +	7.18.16. 5840 7.9 0 360' 7.20 0 175' 7.22 0 340' 7.23 0 3485' 7.23 0 3355' 7.24 0 4035' 7.26 0 4332' 7.26 0 4332'	LUNK-OGY	

ая.

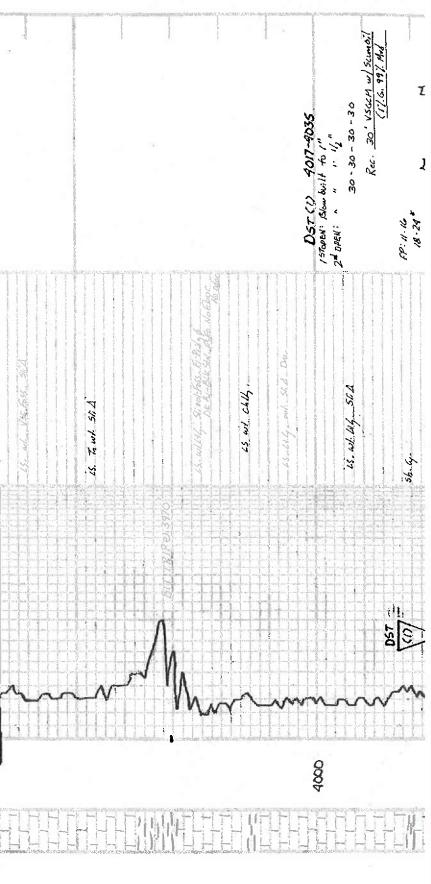
1

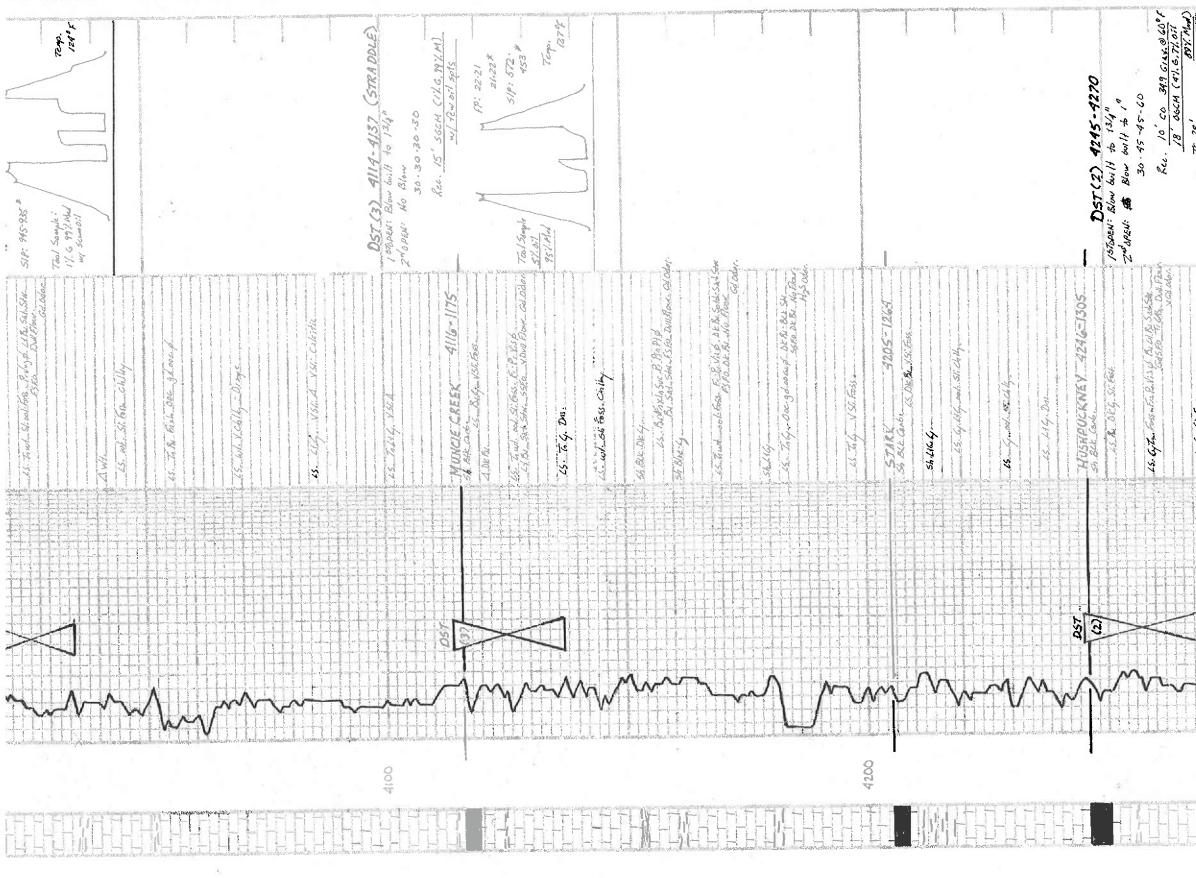
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والمحاولة المراجع المراجع		dari teri teringkang di	6.26					din .		Statement of		- Cov.					C.D.C.S.Bankada			1-1		Sold and the second sec						er ander en		in the second second			ALAN-PROPAGATION	
			co type														awara tara								of the particular								a des activités dans la Co	
			o The Sector Officer						an amatula (salar)								00 - CHILDRON																Contract Public	
			y C. an shiften frankrist og						e an			,					- And and a state of the state												2				and states in a state of	
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#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET

DATE TICKET NO. CUSTOMER ORDER NO.: DATE OF JOB NEW D WDW PIGTI DISTRICT ABiger DUILING WELL NO. LEASE 0 FA C CUSTOMER L STATE / Scott COUNTY ADDRESS ADANS SERVICE CREW MATTA (PACK) STATE CITY Plus TO AbANDON AW JOB TYPE: AUTHORIZED BY DATE TIME AM EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 76 O.U ARRIVED AT JOB (PM 145 START OPERATION AM 4: 46 760 AM FINISH OPERATION RELEASED AM MILES FROM STATION TO WELL 12/4

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

		1			. 1	C ALAOLINIT
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	-	\$ AMOUNT
CP103	60/40 802	SM	270 -	/		3,240 00
					_	
((1)2	Cellofian	16	68 -		-	251 60
((200	CMT SI	16	466 -		_	1650
E100					_	
" E-101-	kryy cy	ri-	100	1.		45000
EII	Prit J BUILA JOT	M.		3		1,500 12
(c.2.)	Deft char 1000	7-14-	1465	3		2,9+2-5
(c-24)	bront i mil	5+	-270	1		1, 800 2
5003	forma -	en.	-+-	1		37800
E100	P. U. Miles	Mi	100	- k.,		450 00
EIOI	heavy eq. miles	ni	200	F1		1,500 00
EIIS	Propabulk Del.	Tri	1165			2,912 50
(E 203	Depth Charger 2001-3000	441		1		1,800 00
CE 240	blend + mix	SK	270	9 F 11		37800
5003	Supervisor	en	1	4		175 00

CHEMICAL / ACID DATA: CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE Milke MUTTUI THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: )

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



# TREATMENT REPORT

Customer	Deill	ins in	(	Lease No.				Date	Name of Street, or other		
Lease	Biger	ک ا ت		Well #	1-28				7	26-1	6
Field Order #		Pront			Casing	Depth	> 320	County 5	COTT		State KS
Type Job	nw P	145 10		u ^		Formation				escription	
	E DATA				FLUID U	SED		TRE	ATMENT	RESUME	
Casing Size	Tubing Siz	e Shots/F	t average		Acid- 270	543 6	also	RATE PR	ESS	ISIP	
Depth 7 3 2.	Depth	From	То		Pre Pad 4	90 9-	Contractory in contractory in the local division of the local divi	14 t c	K.	5 Min.	
/olume	Volume	From	То		Pad		Min			10 Min.	
/lax Press	Max Press	From	То		Frac		Avg			15 Min.	
Vell Connectio	on Annulus V	ol. From	То				HHP Use	d		Annulus F	ressure
lug Depth	Packer De	Pth From	То		Flush		Gas Volur	me 👘	1.5	Total Load	1
Customer Rep		RICH		Station	n Manager			Treater			1
Service Units	37586		33708	244	- 20920	19903	7376	8			
Driver Names	MATTAL		SPAL	45		AD.	7~5				
Time	Casing Pressure	Tubing Preşsure	Bbls. Pu	Imped	Rate			Sei	rvice Log		
45	Č		<		della serie	On lo	CATION	SAFT	y Me	orins	
		المتيها		10.00	1	Plus	H I	@ Z	320'		
4:40		200	2.	ں د	5	PUMP	20	661 1	v Atre-		
4:45		200	1	3	5	Mir	50 51	1 601	to Pe	1 9 50	3.78 PF
4:48		100	5		5	Pump	.5	651 3	V AT+=	2	
4:49	=	50	23		5	Pump	23	661 m	141		
						PINS	# 5	(a) 1	550'		
5:27		200	50	) V	5	Pump	20	bbl w	Ares	8	
5:32		200	20	1 4	4.5	mix	80 3	K) 60	1/40 1	P07	
5:35		100	5	1	Ч.5	PUNIP	5 6	be wh	per-		
5:30	- (-	$\zeta \lor$	1	1	4.5	Puni	2611.		цР		
						Plug	43	@ 72	0		
6:20	HS <sup>1</sup>	150	10	)	5	Pum			Aper	_	
6:23	0	100	- 11	2	5	mix	40		0/40 t	502	
6:25		50			4.5	Pum			v At pi	2	_
6:20		50		3	4.5	Puni			440		den er
						Plug			90		_
6:41		100	1	5	4.5	PUNI	51	bl WA	TPU	-	
6:42		50	i I	3	4.5 5	mix	Gol	54.5	60/4	10 PO-	2
6144		50		2	4.5	PUMP	2	151 Mu	0	Colt.	
	15										

# 10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656



# TREATMENT REPORT

Customer	D Dril	ling	Lease No.			Dai		- (	1.
Lease HAI	519-01		Well #	1.29			7-	26 -	(6
Field Order #	Station			Casing	Depth	n Cou			State
Type Job	Ŧ				Formation		Legal	Description	
PIPE	DATA	PERFORA	TING DATA	FLUID U	JSED		TREATMEN	T RESUME	the second
Casing Size	Tubing Size	Shots/Ft		Acid		RAT	E PRESS	ISIP	
Depth	Depth	From	То	Pre Pad		Мах		5 Min.	
Volume	Volume	From	То	Pad		Min		10 Min.	
Max Press	Max Press	From	То	Frac		Avg		15 Min.	
Well Connection	Annulus Vol.	From	То			HHP Used		Annulus	Pressuré
Plug Depth	Packer Depth	From	То	Flush		Gas Volume		Total Loa	d
Customer Repr	esentative		Station	n Manager		Т	reater		
Service Units				1120					
Driver Names		-							
Time		Tubing ressure Bbl	s. Pumped	Rate	-		Service Log		_
-	_{		5		Plug	# 5	e 60'		
7:51		50	5	.3	Mix	20 51	5 60/41	POZ	
7:54	$\leftarrow$		-		CMT	ru s	4/Fut v		-
				>	1011	A	A		
7:55	_			3	Plug	RATHO			
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Taylor Printing, Inc. 620-672-3656

# FIELD SERVICE TICKET 1718 13838 A



#### 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

						DATE TICKET NO
DIS	TRICT	nin barring by min barring in mining and	ng and no co	NEW WELL	OLD WELL	PROD □INJ □WDW □CUSTOMER ORDER NO.:
Drill	ina , Inc	in to some	t et te t here de se	LEASE	able	1-25 WELL NO.
	-	ier-en herde gaug rend at	ito el info la Monté	COUNTY	Scor	TT STATE ES
ue la Voino	STATE	t outs vavue An Alland	u held, Mon star uspani	SERVICE C	REW 5	cott, Daryl, E.J.
Nark	Davis	n chides b	i progenie Na glinas in	JOB TYPE:	85	& Surface Pipe Cives
HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME
16	the set of the set	1 Umgrilli		of banglout a	hay to cesar	ARRIVED AT JOB 7/18/16 AM 9141
125	al man make na an	573	- Information - Infor	CALL CALL		START OPERATION -//G/// PM 12140
2 12 02 638 Millio 218 C 10	nana kisi anivi ili ja Mata ana ne si ja		and the state of t	norski kalet s Di të redshere	12 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FINISH OPERATION -//9/11 PM 1100
		1 M 3 M D 3 D	CTLANE CTLANE	NY OX NO 13 NY OX NO 13	21 34 450 0 810 99	RELEASED 7/19/16 # 1150
in the local of	107 - 27 107 - 27		NALLAR TON	NO COMPLAN	T PROVING	MILES FROM STATION TO WELL
	Drill Mark HRS	HRS EQUIPMENT#	STATE Mark Dawis HRS EQUIPMENT# HRS	STATE STATE Mark Dewis HRS EQUIPMENT# HRS EQU	Drilling     Inc.     LEASE       STATE     SERVICE O       Mark     Dawis       HRS     EQUIPMENT#	STATE     LEASE //cb/g       Mark     Dawis       HRS     EQUIPMENT#

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	181
CPIDS	60146 - POZ	SK	300	restar manalita ar	5000	00
CCIDZ	Cellaflake	15	75	ansolictic jong literation	277	50
CC109	Calcium Chloride	16	774	n este politicita la serie e	010	70
EIDO	Unit Mileage Charge Pickup	MI	100	Maistinio sulla di Alta A	700	00
FIDI	Heavy Egypment mileade	MI	200	donue pro Leaffort de	1500	00
F113	Proo + Bulk Delivery Tormile	TM	1290	and the second second second	3235	00
CPZOD	Death Charde 0-500'	4hr	1 1 1 1	yguid sound encor team	1000	00
C1=740	Diending + myind Service cha	SE	300	and helefolders i the cl	420	00
5003	Service Sapervisor	59	d make a	koggos – a prositiva v edd	175	8
The state of the state of the	Printer Printer Printer Schutz and Schutz an			alor very en dane i fin	1 selector of the	
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PR ANNO 1 12 PROVIDE	אולי אנג אין מחסורה אנוא של היין כמולי של אומנים או אוקר אינגעיל ליכוח האור איירים באירי לאלו לא יום ול לעשיבונית ההאורים לא אי ארידיה עלי לגייולים או אוייי		Martin Color	ol and the first factor of the		
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	MATERIALS	a meran	%TA)	K ON \$	I III MERCON REALLY	enzi)
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ALTER AND A REPORT OF A REPORT

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Ablene, TX



# TREATMENT REPORT

10.00 m				1						_		
Customer	Drilli	ng 1	ne	Lease No	D.				Date			
Lease	ider	0		Well #	-Z	8			7/	19/1	1	
Field Order #	Station	Prat	. k	S		Casing	5/s Depth	360	County		-6-	State
Type Job	face	Pipe	1 1	33/8			Formation			Legal De	escription	17 .31
PIPE	DATA	PER	ORATIN	NG DATA		FLUID I	USED		TRE	ATMENT	RESUME	
Casing Size	Tubing Siz	e Shots/F	<sup>-</sup> t		Aci	d			RATE PRI	ESS	ISIP	
Depth	Depth	From	Т	o	Pre	e Pad		Max			5 Min.	
olume 27.89	Volume	From	Т	D	Pa	Ь		Min			10 Min.	
Max Press	Max Press	From	Т	D	Fra	ıC		Avg			15 Min.	
Vell Connection	Annulus V	ol. From	Т	D				HHP Used	t l		Annulus F	ressure
lug Depth	Packer De	pth From	Т	5	Flu			Gas Volur	ne		Total Load	l
Sustomer Repre	esentative			Statio	n Man	agerkev	in G	ascelle	Treater	cost	Gre	wes
Service Units	38950	78982	8677			19860		1				
Driver S	cott	Doryl	-	- 25								
	Casing Pressure	Tubing Pressure	Bbls. P	umped		Rate			Serv	vice Log		
9:40							An Loc	ation	n Safe	N/N	Jectin	a Ring
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12:25							Break	b Ci	reala	tron		
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