



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

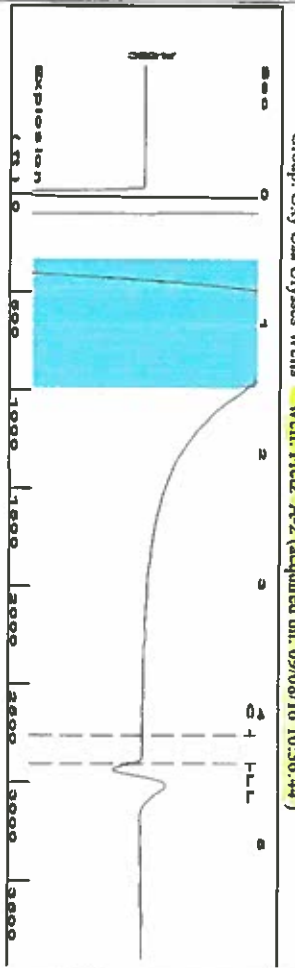
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Group: Oxy Usa Ulysses Wells Well: Fretz A-2 (acquired on: 09/08/16 10:36:44)



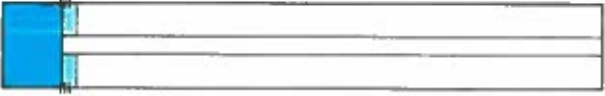
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloi 309.92 ft/s Manual JTS/sec 20.6612
 Time 4.379 sec
 Joints 91.5427 Jts
 Depth 2901.90 ft



Analysis Method: Automatic

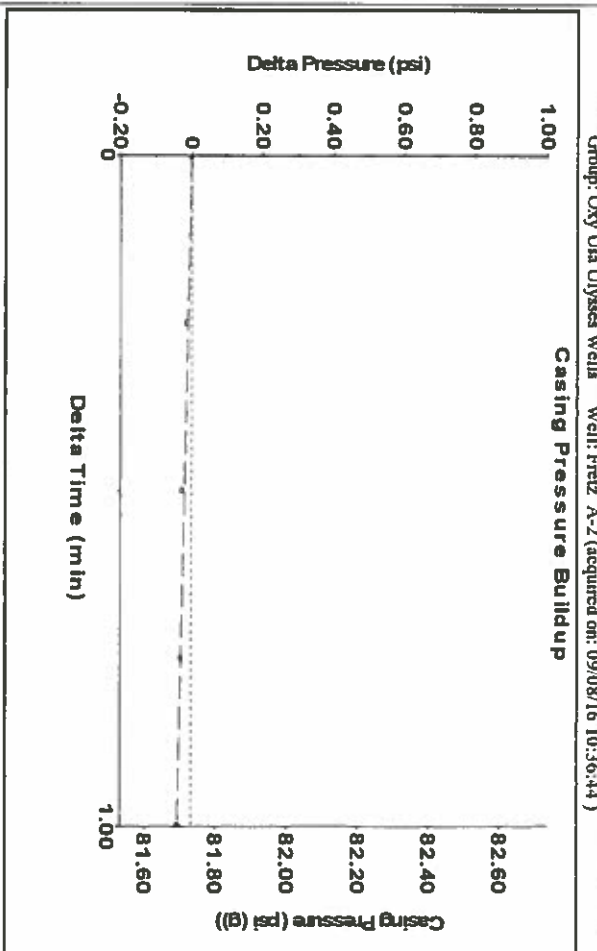
Group: Oxy Usa Ulysses Wells Well: Fretz A-2 (acquired on: 09/08/16 10:36:44)

| | | | |
|--------------------------------|-------------------------------|-------------------------------|-------------------|
| Production Current | Potential | Casing Pressure | Producing |
| Oil -*- BBL/D | 81.7 psi (g) | Annular | Gas Flow 0 Mscf/D |
| Water -*- BBL/D | -0.038 psi | Gas/Liquid Interface Pressure | % Liquid 100 % |
| Gas -*- Mscf/D | 1.00 min | | |
| IPR Method Vogel | Gas/Liquid Interface Pressure | | |
| PBHP/SBHP -*- | 88.3 psi (g) | | |
| Production Efficiency 0.0 | | | |
| Oil 40 deg API | Liquid Level Depth | | |
| Water 1.05 Sp.Gr. H2O | 2901.90 ft | | |
| Gas 0.68 Sp.Gr. H2O | Pump Intake Depth | | |
| Acoustic Velocity 1325.37 ft/s | 2994.00 ft | | |
| | Formation Depth | | |
| | 2976.00 ft | | |



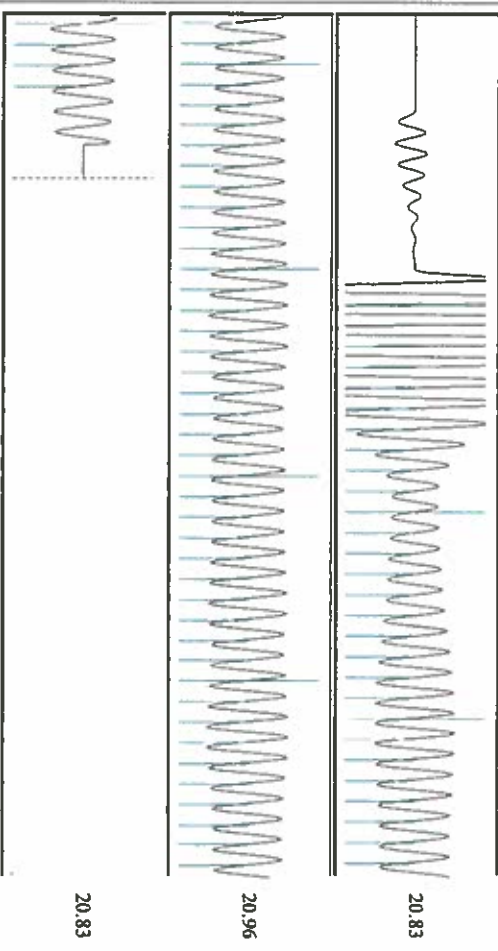
Pump Intake 119.2 psi (g)
 Producing BHP 113.2 psi (g)
 Static BHP -*- psi (g)

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Change in Pressure -0.04 psi PTR8197
 Change in Time 1.00 min Range 0 - 7 psi

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Acoustic Velocity 1325.37 ft/s Joints counted 73
 Joints Per Second 20.9049 Jts/sec Joints to liquid level 91.5427
 Depth to liquid level 2901.9 ft Filter Width 18.6612
 Automatic Collar Count Yes Time to 1st Collar 0.672

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 12, 2016

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20369-00-00
Fretz A 2
NE/4 Sec.31-27S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"