



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: (\_\_\_\_) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: (\_\_\_\_) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Begin forwarded message:

**From:** John McCannon <[j.mccannon@kcc.ks.gov](mailto:j.mccannon@kcc.ks.gov)>  
**Date:** August 23, 2016 at 4:14:40 PM CDT  
**To:** Jens Hanson <[jens@tcrg.com](mailto:jens@tcrg.com)>  
**Cc:** Robert DeFeo <[defeo@tcrg.com](mailto:defeo@tcrg.com)>  
**Subject:** RE: Temporary Abandoned Wells

Jens, you are basically correct. K.A.R. 82-3-111 requires that a well not physically produced or actually used for injection within the last 90 days either be approved for temporary abandonment (TA) or plugged. TA is the commission's administrative process for keeping track of wells that are not currently producing and to insure that these wells do not pose a risk to the environment. The TA process is between the operator and the KCC and does not affect any lease terms that allow the operator to hold its lease by paying shut in royalties on a well that has been TAed. Shut in gas wells are required to be TAed even if shut in royalties are being paid to hold the lease.

**From:** Jens Hanson [<mailto:jens@tcrg.com>]  
**Sent:** Tuesday, August 23, 2016 3:11 PM  
**To:** John McCannon  
**Cc:** Robert DeFeo  
**Subject:** Temporary Abandoned Wells

Kansas Corporation Commission  
Mr. John McCannon

Dear Sir:

We spoke this morning about a demand letter received from the KCC Division #3 regarding a demand that Domestic Energy Partners temporarily abandon certain wells that fit the KCC criteria promulgated under Section 82-3-111 of the General Rules and Regulations For the Conservation of Crude Oil and Natural Gas of The State Corporation Commission Of The State Of Kansas. You informed me that a Temporary Well Abandonment Application is not considered a declaration that an operator has in any way or manner legally or physically abandoned the well. Rather, the temporary abandonment of a well under said Section 82-3-111 only concerns the suspending of all administrative activity between the KCC and operator until the well is either reactivated or plugged and abandoned. As such, temporarily abandoning a well under Section 82-3-111 has no effect on legal contracts and obligations such as the shut-in royalty provision under the oil and gas lease. Please confirm by return email that the abandonment of a well as required by said Section 82-3-111 is an administrative issue specifically restricted by and between the KCC and the well operator. Accordingly, when the operator submits an Application for Temporary Abandonment Authority, the KCC acknowledges that operator is not creating a third party notice of operator's intent regarding a well bore. Your written reply will be greatly appreciated.

Thanks you,  
Jens Hansen  
Domestic Energy Partners

Conservation Division  
District Office No. 3  
1500 W. Seventh  
Chanute, KS 66720



Phone: 620-432-2300  
Fax: 620-432-2309  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

September 30, 2016

TRACY MILLER  
Cherokee Wells LLC  
5201 CAMP BOWIE BLVD STE 200  
FT WORTH, TX 76107-4181

Re: Temporary Abandonment  
API 15-205-27673-00-00  
J. WHITE A-2  
SE/4 Sec.18-28S-14E  
Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/30/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/30/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"