



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

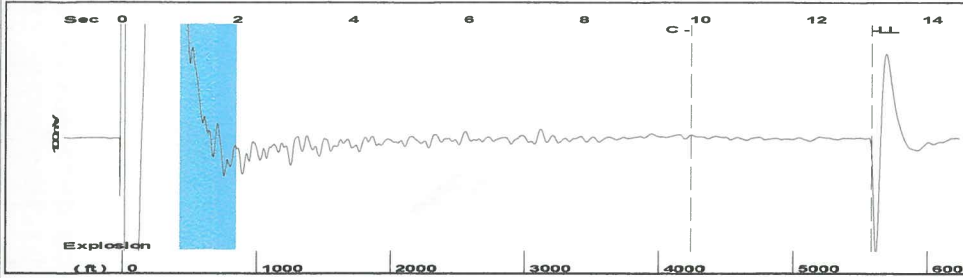
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

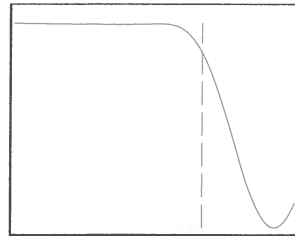
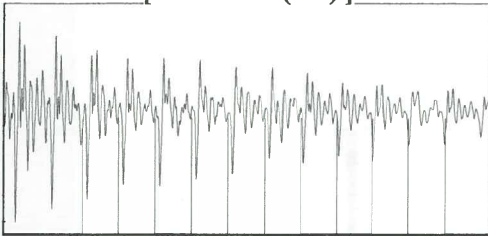
Shot @ 300psi: 28psi casing

Group: ELKART TA'D WELLS Well: YEAGER B-4 (acquired on: 09/12/16 11:31:21)



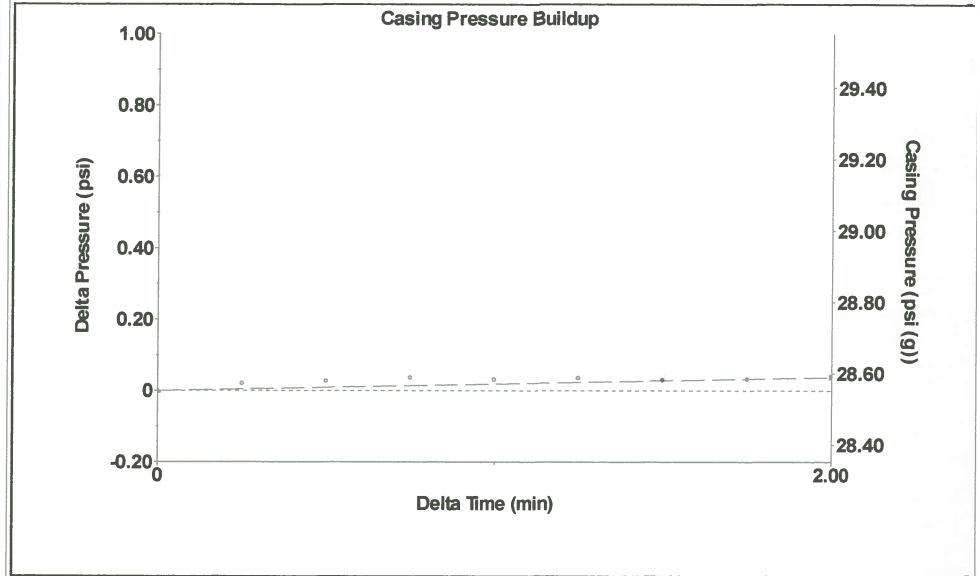
Filter Type High Pass Automatic Collar Count Yes Time 12.965 sec
 Manual Acoustic Velo 849.866 ft/s Manual JTS/sec 13.4048 Joints 176.155 Jts
 Depth 5584.11 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: ELKART TA'D WELLS Well: YEAGER B-4 (acquired on: 09/12/16 11:31:21)

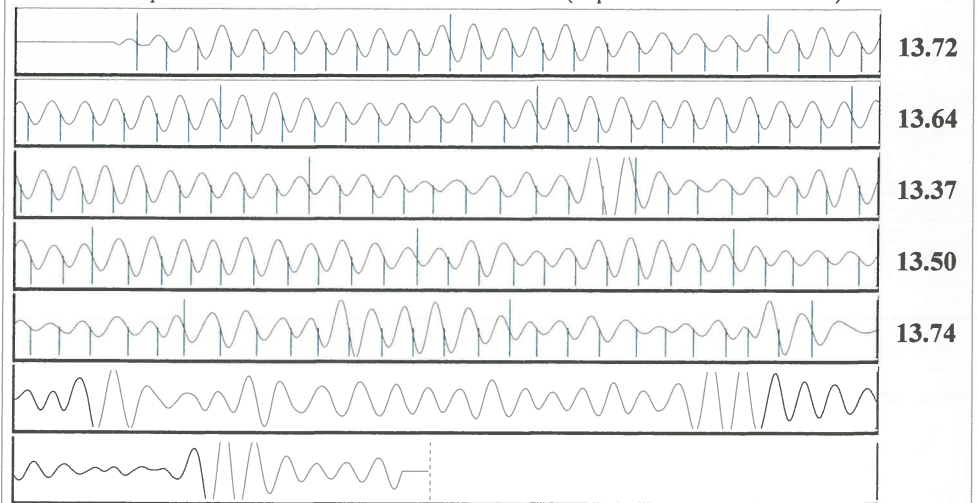


Change in Pressure 0.04 psi PT 11249
 Change in Time 2.00 min Range 0 - ? psi

Group: ELKART TA'D WELLS Well: YEAGER B-4 (acquired on: 09/12/16 11:31:21)

Production					
Current	Potential	Casing Pressure	Producing		
Oil -*-	-*- BBL/D	28.6 psi (g)			
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular		
Gas -*-	-*- Mscf/D	0.0 psi	Gas Flow	1 Mscf/D	
		2.00 min	% Liquid	97 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	-*-	38.6 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		5584.11 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 1.11 Sp.Gr.AIR		5555.00 ft			
		Formation Depth			
Acoustic Velocity	861.413 ft/s	5935.00 ft			
Formation Submergence					
Total Gaseous Liquid Column HT (TVD)	-*- ft				
Equivalent Gas Free Liquid HT (TVD)	-*- ft				
Acoustic Test					
		Pump Intake			
		38.5 psi (g)			
		Producing BHP			
		192.8 psi (g)			
		Static BHP			
		-*- psi (g)			

Group: ELKART TA'D WELLS Well: YEAGER B-4 (acquired on: 09/12/16 11:31:21)



Acoustic Velocity 861.413 ft/s Joints counted 130
 Joints Per Second 13.587 jts/sec Joints to liquid level 176.155
 Depth to liquid level 5584.11 ft Filter Width 11.4048 15.4048
 Automatic Collar Count Yes Time to 1st Collar 0.28 9.848

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 13, 2016

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-21057-00-00
Yeager B 4
NW/4 Sec.05-32S-39W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/13/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/13/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"