



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1316155
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1316155

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	JRG Petroleum LLC
Well Name	TOM 1
Doc ID	1316155

Tops

Name	Top	Datum
Elgin	3363	-1809
Heebner	3513	-1959
Douglas	3547	-1993
Brown Lime	3691	-2137
Lansing	3701	-2147
Stark	4042	-2488
Marmaton	4153	-2599
Mississippi	4198	-2648
Kinderhook	4339	-2785
Viola	4439	-2885
Simpson Shale	4511	-2957
Simpson Sand	4523	-2969

Form	ACO1 - Well Completion
Operator	JRG Petroleum LLC
Well Name	TOM 1
Doc ID	1316155

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
3	4477-4455	Acid:1000 gal 15% HCl, 1000 gal MCA	
3	4444-4447	3000 gal 15% HCl, 3000 gal MCA	
2	4224-4204	3000 gal 15% HCl, 3000 gal MCA	
	CIBP		4410
		70% N2 foam frac, 50K#prop, 43566 gal foam, 367BBL fluid	4444-4455
		60% N2 foam frac, 34K#prop, 29500 gal foam, 318bbl fluid	

Customer JRG Petroleum, LLC	Lease No.	Date 4-13-16	
Lease Tom	Well # 1		
Field Order # 13424	Station Pratt, Kansas	Casing 8 7/8"	Depth 265 Feet
Type Job C.N.W. - Surface	Formation	County Barber	State Kansas
		Legal Description 31-35-12W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 7/8"	Tubing Size	Shots/Ft	180 sacks	AS COMMENCEMENT	RATE	PRESS	ISIP
Depth 265 Feet	Depth	From	To 28 Calc	ium Chloride, .25 Lb.	Max	1st. cell plate	5 Min.
Volume 16.8 Bbl.	Volume	From	To 15.6 Lb	Gal., 5.23 Gal./stk.	Min	1.20 cu. ft./stk.	10 Min.
Max Press 250 PSI	Max Press	From	To		Avg		15 Min.
Well Connection Swage & Valve	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 250 Feet	Packer Depth	From	To	Flush 16 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative J. Griffin	Station Manager Kevin Gordley	Treater Clarence R. Messicht
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Service Units	37,216	84,921	19,843	19,903	19,860				
Driver Names	Messicht	Ernst	Shanline						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
					WW Drilling start to run 7 joints new 8 7/8" casing.
10:10					Casing in well. Circulate for 5 minutes
10:15	200			5	Start Fresh water Pre-Flush.
	250		10	5	Start mixing cement.
	200		48	5	Start Fresh water Displacement.
10:45	200		64		Plugdown.
10:50					Shut in well.
					Circulated 15 sacks cement to the pit.
					Wash up pump truck.
11:15					Job Complete.
					Thank You
					Clarence, Shawn, Paul

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energy services, L.P.

TREATMENT REPORT

Customer SRC Petroleum	Lease No.	Date 4/21/16 4/22/16			
Lease Tom	Well # 1				
Field Order # 13529R	Station Pratt KS	Casing 4 1/2	Depth 4531	County Barber	State KS

Type Job 4 1/2 Long string	Formation CNUW	Legal Description 31-31-12
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PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4531	Depth	From	To	Pre Pad	Max		5 Min.
Volume 70.73	Volume	From	To	Pad	Min		10 Min.
Max Press 7000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 4 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative JR Griffin	Station Manager Kevin Goodley	Treater Scott Graves
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Service Units	70752	27463	70459	21010
Driver Names	SCOTT WELLS	ROCKY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15pm					On location Safety meeting Pp up
9:00					Run Flood Equipment Badges # 1,10
					Turbolizers # 7,8,9,10
					Circulate 54 #150 5 minutes
11:15					Casing stuck in hole 54 # 113
6:00am					Released from location 4/22/16

Customer <i>JPG Petroleum LLC</i>	Lease No. <i>*</i>	Date <i>4-22-10</i>
Lease <i>Tom</i>	Well # <i>1</i>	
Field Order # <i>3524R</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 long string</i>	Depth <i>4531</i>	County <i>Baker</i>
	Formation <i>cnul</i>	State <i>ks</i>
		Legal Description <i>31 31 12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>4531</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>70.25</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>2000</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>4 1/2</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>JR Griffin</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Crowes</i>
Service Units <i>70752 77463 70959 71010</i>		
Driver Names <i>Scott Mike Rocky</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:15</i>					<i>On location safety meeting</i>
<i>7:30</i>					<i>Run float equipment, Acids F111 Head space, Bucket #1</i>
<i>9:30</i>					<i>Break Circulation</i>
<i>9:52</i>	<i>350</i>			<i>4.5</i>	<i>Pump 1100 spacer</i>
<i>9:54</i>	<i>250</i>		<i>5</i>	<i>5.5</i>	<i>Mix 250 sls AAZ 15.25 ppg</i>
<i>10:07</i>	<i>0</i>		<i>70</i>		<i>Shut down</i>
<i>10:08</i>					<i>Wash pump + lines clean</i>
<i>10:10</i>					<i>Release plug</i>
<i>10:10</i>	<i>100</i>			<i>5.5</i>	<i>Start Displacement</i>
<i>10:18</i>	<i>400</i>		<i>47</i>	<i>5.5</i>	<i>lift pressure</i>
<i>10:22</i>	<i>550</i>		<i>13</i>	<i>3</i>	<i>Reduce Rate</i>
<i>10:25</i>	<i>700</i>		<i>9.5</i>	<i>3</i>	<i>Plug landed</i>
<i>10:25</i>	<i>1500</i>			<i>3</i>	<i>Pressure up on plug pressure held</i>
<i>10:26</i>	<i>1500</i>			<i>0</i>	<i>Shut down</i>
<i>10:26</i>	<i>0</i>				<i>Release pressure No Returns</i>
<i>10:35</i>	<i>0</i>		<i>8</i>	<i>7.5</i>	<i>Plug Red note 30 sls AAZ Job Complete</i>

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energy services, L.P.

TREATMENT REPORT

Customer <i>JRG Petroleum LLC</i>	Lease No.	Date <i>4/18/16</i>
Lease <i>Tom</i>	Well # <i>1</i>	
Field Order #	Station <i>Pratt, KS</i>	Casing <i>4 1/2 D.P.</i>
Type Job <i>Lost Circulation Plug</i>	Depth <i>4024</i>	County <i>Burber</i>
	Formation <i>CNW</i>	State <i>ks</i>
		Legal Description <i>31-31-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>							5 Min.	
Depth <i>4024</i>	Depth	From	To	Pre Pad	Max		10 Min.	
Volume <i>51.77</i>	Volume	From	To	Pad	Min		15 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection <i>4 1/2 D.P.</i>	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <i>JR Griffin</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>70752 27463 77686 14918</i>		
Driver Names <i>Scott Sloman Rocky</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:15</i>					<i>On Location Safety Meeting Rigged</i>
<i>10:38</i>	<i>0</i>			<i>4.4</i>	<i>Pump H₂O Space</i>
<i>10:41</i>	<i>150</i>		<i>10</i>	<i>4.5</i>	<i>Mix 100SKS Thixotropic 14.05 ppg</i>
<i>10:48</i>	<i>50</i>		<i>30</i>	<i>4.5</i>	<i>start Displacement</i>
<i>11:00</i>	<i>0</i>		<i>48.5</i>		<i>Shut down</i>
					<i>4 hour stand by</i>
					<i>Load hole with Rig</i>
<i>4:50</i>					<i>Shut down Pump Repair</i>
<i>7:08</i>		<i>250</i>		<i>4.7</i>	<i>Pump H₂O</i>
<i>7:10</i>		<i>250</i>	<i>5</i>	<i>4.7</i>	<i>Mix 100SKS Thixotropic 14.05 ppg</i>
<i>7:18</i>		<i>50</i>	<i>30</i>	<i>4.7</i>	<i>start Displacement</i>
<i>7:30</i>		<i>100</i>	<i>44</i>	<i>4.7</i>	<i>Pressure Increase</i>
<i>7:30</i>		<i>50</i>	<i>44</i>		<i>Shut down</i>



DRILL STEM TEST REPORT

Prepared For: **JRG Petroleum**

PO Box 149
Medicine Lodge, KS 67104

ATTN: DJ Rebel

Tom #1

31-31s-12w Barber,KS

Start Date: 2016.04.20 @ 21:51:07

End Date: 2016.04.21 @ 03:36:37

Job Ticket #: 57988 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.04.21 @ 08:28:37



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

JRG Petroleum
PO Box 149
Medicine Lodge, KS 67104
ATTN: DJ Rebel

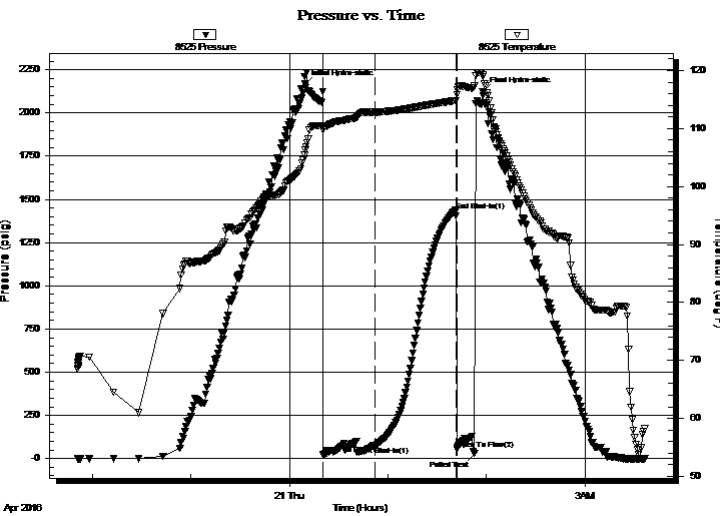
31-31s-12w Barber,KS
Tom #1
Job Ticket: 57988 **DST#: 1**
Test Start: 2016.04.20 @ 21:51:07

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:20:37
Time Test Ended: 03:36:37
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 74
Interval: **4497.00 ft (KB) To 4531.00 ft (KB) (TVD)**
Reference Elevations: 1548.00 ft (KB)
Total Depth: 4531.00 ft (KB) (TVD) 1543.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8525 Inside
Press@RunDepth: 73.22 psig @ 4498.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.04.20 End Date: 2016.04.21 Last Calib.: 2016.04.21
Start Time: 21:51:08 End Time: 03:36:37 Time On Btm: 2016.04.21 @ 00:09:37
Time Off Btm: 2016.04.21 @ 01:57:37

TEST COMMENT: IF: Weak 1/4 inch Blow
IS: No Blow Back
FF: Weak Surface Blow , Pulled @ 10 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2166.17	106.25	Initial Hydro-static
11	25.02	109.83	Open To Flow (1)
43	73.22	112.82	Shut-In(1)
92	1436.33	114.83	End Shut-In(1)
93	56.02	115.84	Open To Flow (2)
104	30.69	117.32	Pulled Test
108	2124.81	119.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	55 GIP	0.00
5.00	Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

JRG Petroleum
PO Box 149
Medicine Lodge, KS 67104
ATTN: DJ Rebel

31-31s-12w Barber,KS
Tom #1
Job Ticket: 57988 **DST#: 1**
Test Start: 2016.04.20 @ 21:51:07

Tool Information

Drill Pipe:	Length: 4368.00 ft	Diameter: 3.80 inches	Volume: 61.27 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 61.87 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	4497.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	34.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4476.00	
Hydraulic tool	5.00			4481.00	
Jars	5.00			4486.00	
Safety Joint	2.00			4488.00	
Packer	5.00			4493.00	26.00 Bottom Of Top Packer
Packer	4.00			4497.00	
Stubb	1.00			4498.00	
Recorder	0.00	8525	Inside	4498.00	
Recorder	0.00	6806	Outside	4498.00	
Perforations	30.00			4528.00	
Bullnose	3.00			4531.00	34.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

JRG Petroleum

31-31s-12w Barber,KS

PO Box 149
Medicine Lodge, KS 67104

Tom #1

Job Ticket: 57988

DST#: 1

ATTN: DJ Rebel

Test Start: 2016.04.20 @ 21:51:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	55 GIP	0.000
5.00	Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

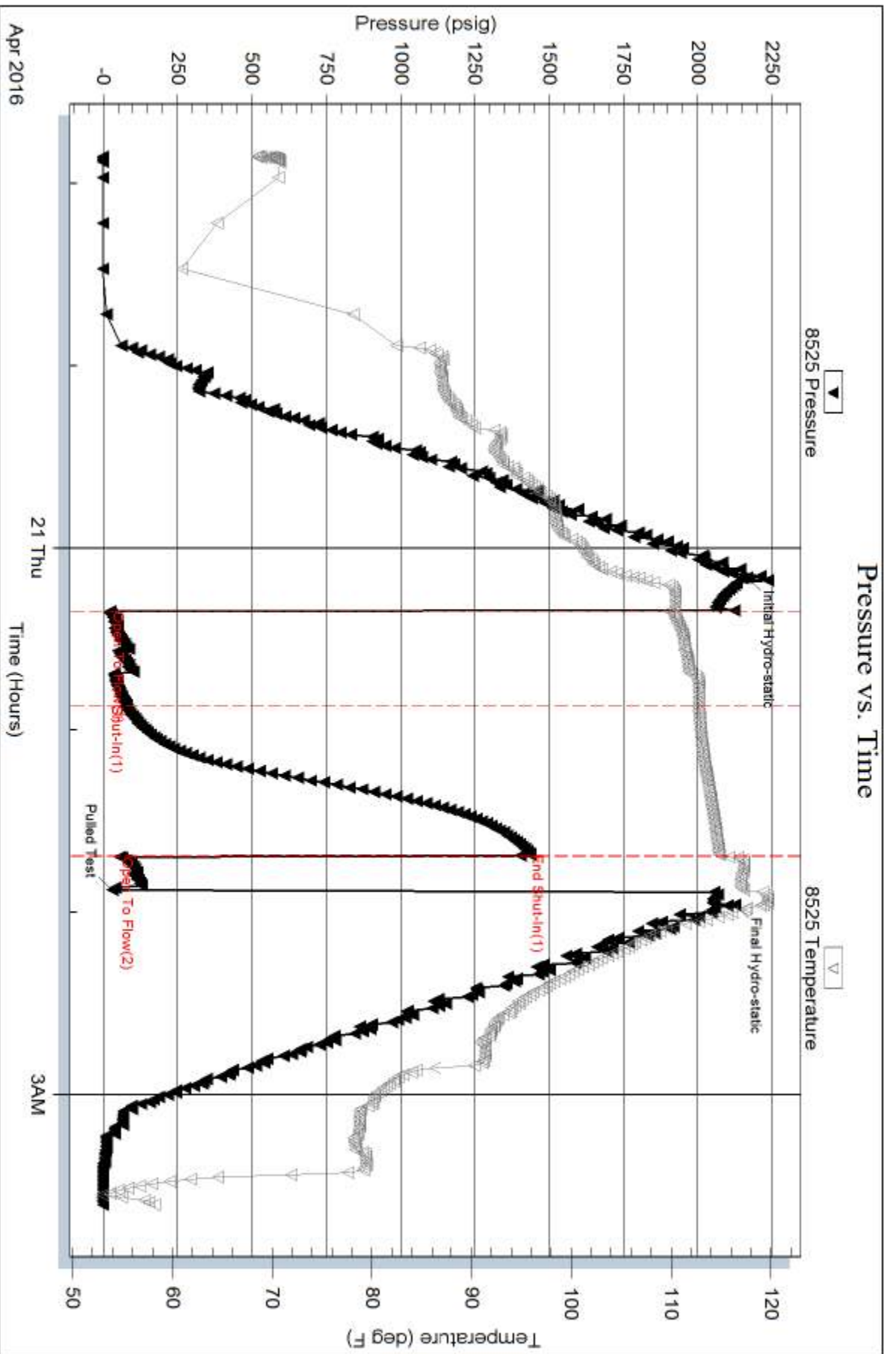
Serial #: 8525

Inside

JRG Petroleum

Tom #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 579988

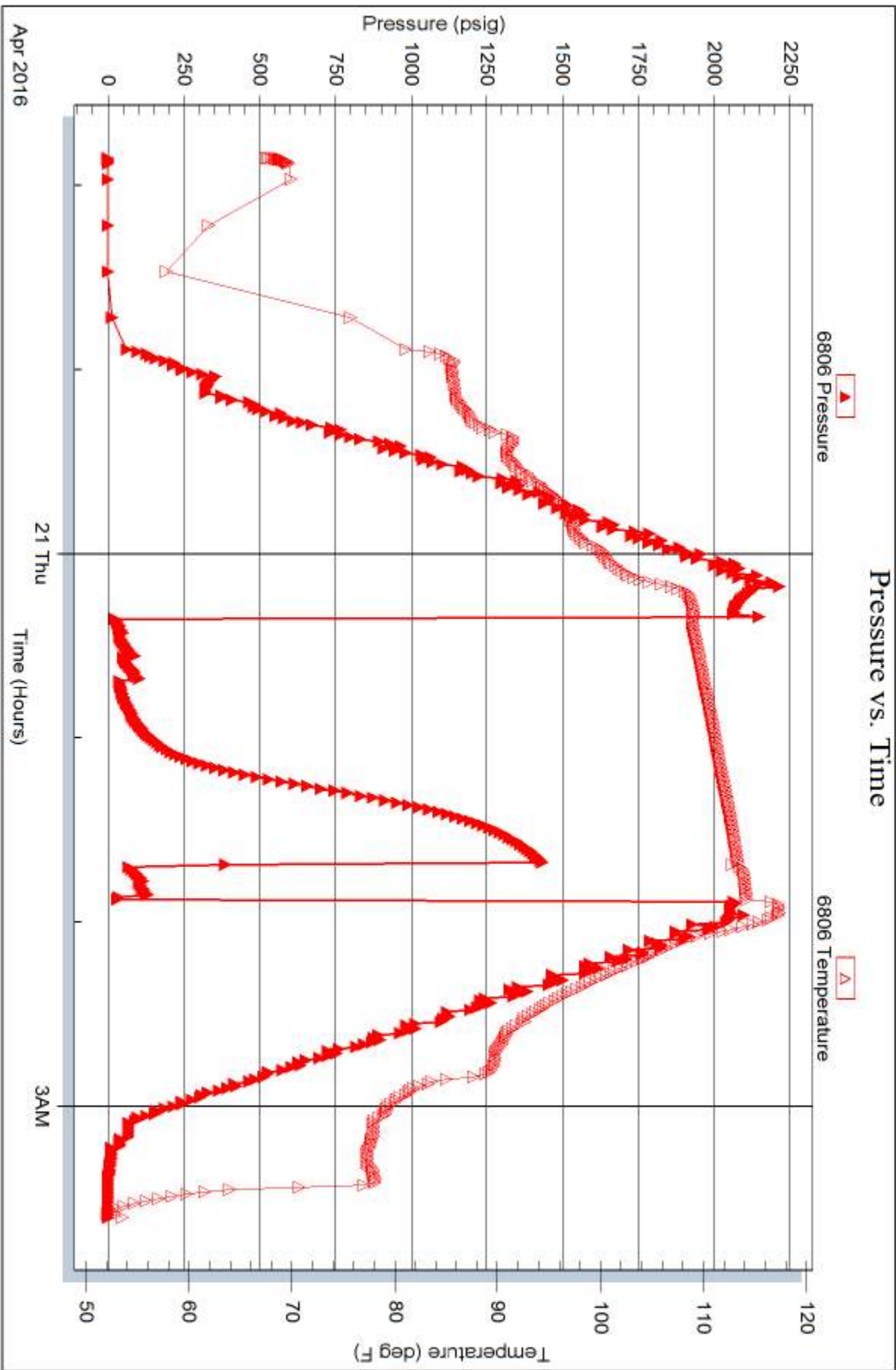
Printed: 2016.04.21 @ 08:28:38

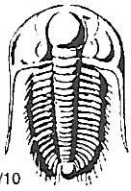
Serial #: 6806

Outside JRG Petroleum

Tom #1

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57988

Well Name & No. TOM 1 Test No. 1 Date 04/20/16
 Company JR G Petroleum Elevation 1548 KB 1543 GL
 Address PO Box 149 Medicine Lodge, KS 67104
 Co. Rep / Geo. DJ Rebel Rig WW 4
 Location: Sec. 31 Twp. 31S Rge. 12W Co. Barber State KS

Interval Tested 4497 - 4531 Zone Tested Simpson
 Anchor Length 34 Drill Pipe Run 4368 Mud Wt. 8.6
 Top Packer Depth 4492 Drill Collars Run 121 Vis 58
 Bottom Packer Depth 4497 Wt. Pipe Run 0 WL 9.6
 Total Depth 4531 Chlorides 6000 ppm System LCM 10

Blow Description IF: weak 1/4 inch BLOW
ISI: NO BLOW BACK
FF: weak surface blow, pulled @ 10 minutes

Rec	Feet of	%gas	%oil	%water	%mud
<u>55</u>	<u>GIP</u>				
<u>5</u>	<u>Mud</u>				

Rec Total 5 BHT 120 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic <u>2166</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>20:45</u>
(B) First Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>21:51</u>
(C) First Final Flow <u>73</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>00:20</u>
(D) Initial Shut-In <u>1436</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>01:52</u>
(E) Second Initial Flow <u>56</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>03:36</u>
(F) Second Final Flow <u>30</u>	<input checked="" type="checkbox"/> Mileage <u>30</u> <u>60</u>	Comments
(G) Final Shut-In <u>N/A</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2125</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>N/A</u>	<input type="checkbox"/> Day Standby	Total <u>1535.00</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1535.00</u>	

Approved By [Signature]

Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 12, 2016

JR Griffin
JRG Petroleum LLC
PO BOX 149
MEDICINE LODGE, KS 67104

Re: ACO-1
API 15-007-24301-00-00
TOM 1
NE/4 Sec.31-31S-12W
Barber County, Kansas

Dear JR Griffin:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 4/14/2016 and the ACO-1 was received on September 06, 2016 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department