

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1316241

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING APPLICATION	
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Ad	ct.

	MUST be submit	ted with this forn	1.	,			
OPERATOR: License #: Name:			API No. 15				
			If pre 1967, supply original completion date:				
Address 1:		Spot D	Spot Description:				
Address 2:			Sec 1	īwp S. R	East West		
City: State: Zip: +			Feet from	North /	South Line of Section		
Contact Person:		Feet from East / West Line of Section					
Phone: ()		Footages Calculated from Nearest Outside Section Corner:					
Phone: ()			NE NW				
			··				
		Lease	Name:	vveii #:			
Check One: Oil Well Gas Well OG	D&A	Cathodic 🗌 Wa	ter Supply Well	Other:			
SWD Permit #:	ENHR Permit #:			e Permit #:			
Conductor Casing Size:							
Surface Casing Size:							
Production Casing Size:							
List (ALL) Perforations and Bridge Plug Sets:							
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addition)	Casing Leak at:			(Stone Corral Formation)		
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with K.S	S.A. 55-101 et. seq. and t	the Rules and Reg	ulations of the State Co	rporation Commis	sion		
Company Representative authorized to supervise plugging o	perations:	-		•			
Address:							
Phone: ()				·			
Plugging Contractor License #:		_ Name:					
Address 1:							
City:							
Phone: ()				_ ,·			
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF	Sinservation Division Form Must Be Typed COMPLIANCE WITH THE Form must be Signed All blanks must be Filled All blanks must be Filled			
T-1 (Request for Change of Operator Transfer of Injecti	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); ion or Surface Pit Permit); and CP-1 (Well Plugging Application). accompanying Form KSONA-1 will be returned.			
Select the corresponding form being filed: C-1 (Intent) CB	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Vell #:			
City: State: Zip:+ Contact Person:				
Phone: () Fax: ()	_			
Email Address:	_			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:				
Address 2:				

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1316241

Form KSONA-1 January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

____ State: _____ Zip: _____+ __ __ __

Select one of the following:

Citv:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Abercrombie Energy, LLC
Well Name	NEELEY 1
Doc ID	1316241

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4548	4552	Cherokee	
4481	4483	Fort Scott	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 13, 2016

Gary Misak Abercrombie Energy, LLC 10209 W. CENTRAL, STE 2 WICHITA, KS 67212

Re: Plugging Application API 15-101-20712-00-00 NEELEY 1 SW/4 Sec.34-18S-30W Lane County, Kansas

Dear Gary Misak:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 13, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 13, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1