



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1316604
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1316604

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Culbreath Oil & Gas Company, Inc.
Well Name	H DREILING TRUST 2-28
Doc ID	1316604

All Electric Logs Run

DIL
CND
Micro
Dev



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.
Tulsa Ok
74135
ATTN: Richard Bell

H Dreiling Trust2 28

Job Ticket: 64598 **DST#: 1**
Test Start: 2016.08.10 @ 05:49:15

GENERAL INFORMATION:

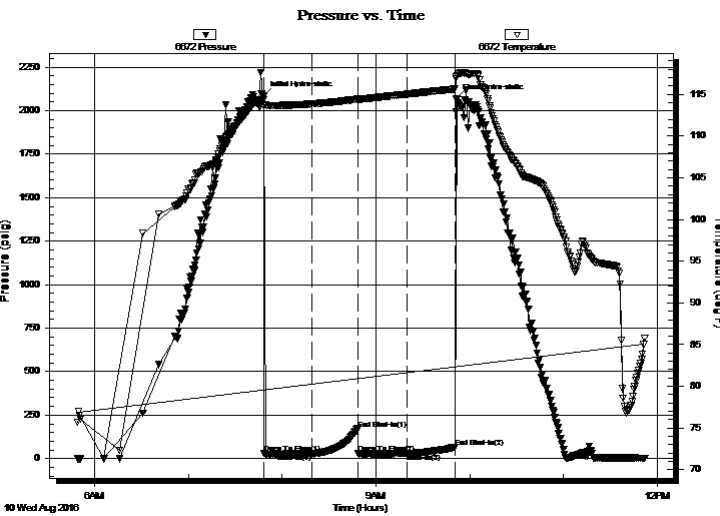
Formation: **LKC I-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:48:30
 Time Test Ended: 11:51:45
 Interval: **4242.00 ft (KB) To 4290.00 ft (KB) (TVD)**
 Total Depth: 4290.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 3073.00 ft (KB)
 3063.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6672

Outside

Press@RunDepth: 29.29 psig @ 4285.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.08.10 End Date: 2016.08.10 Last Calib.: 2016.08.10
 Start Time: 05:49:15 End Time: 11:51:45 Time On Btm: 2016.08.10 @ 07:48:15
 Time Off Btm: 2016.08.10 @ 09:51:30

TEST COMMENT: IF:Built to 1/8" blow
 IS:No return blow
 FF:No blow
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.13	114.33	Initial Hydro-static
1	28.57	113.62	Open To Flow (1)
31	28.11	113.86	Shut-In(1)
60	169.35	114.42	End Shut-In(1)
61	29.00	114.38	Open To Flow (2)
92	29.29	115.02	Shut-In(2)
123	65.85	115.65	End Shut-In(2)
124	2071.43	117.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud w ith oil spots	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.
Tulsa Ok
74135
ATTN: Richard Bell

H Dreiling Trust 2 28

Job Ticket: 64598 **DST#: 1**

Test Start: 2016.08.10 @ 05:49:15

GENERAL INFORMATION:

Formation: **LKC I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:48:30

Time Test Ended: 11:51:45

Interval: **4242.00 ft (KB) To 4290.00 ft (KB) (TVD)**

Total Depth: 4290.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 81

Reference Elevations: 3073.00 ft (KB)

3063.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8672 Inside

Press@RunDepth: psig @ 4285.00 ft (KB)

Start Date: End Date:

Start Time: End Time:

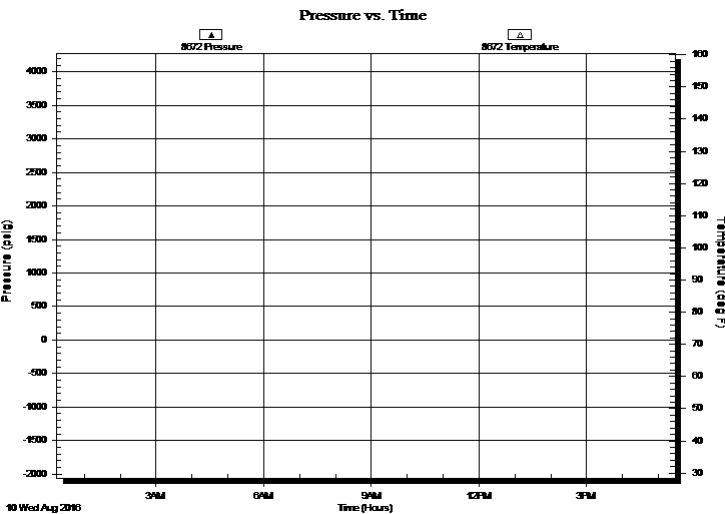
Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Built to 1/8" blow
IS: No return blow
FF: No blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud w ith oil spots	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.

H Dreiling Trust2 28

Tulsa Ok

Job Ticket: 64598

DST#: 1

74135

Test Start: 2016.08.10 @ 05:49:15

ATTN: Richard Bell

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.47 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud w ith oil spots	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

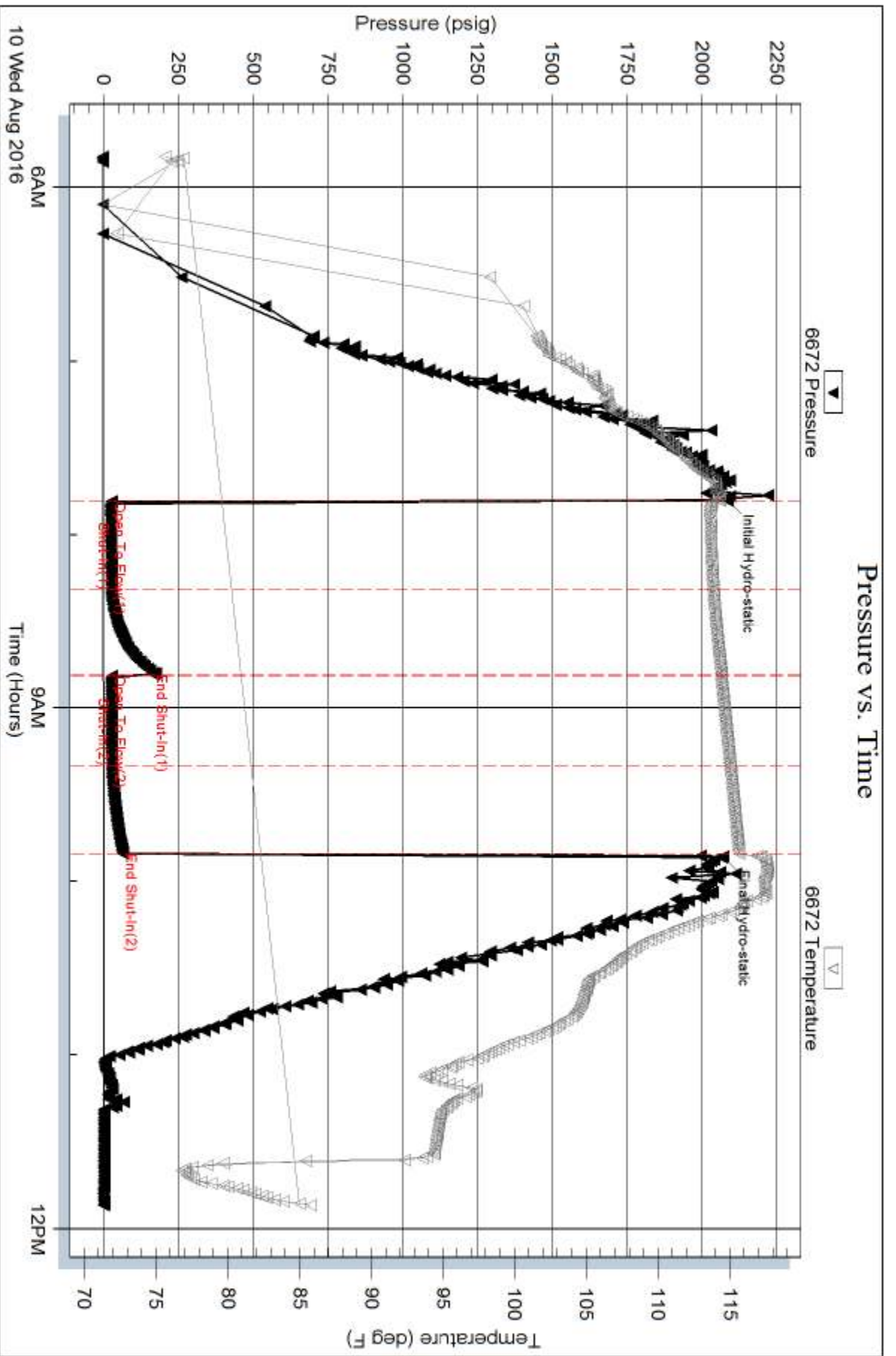
Recovery Comments:

Serial #: 6672

Outside Culbreath Oil And Gas Comp. Inc.

H Drilling Trust 28

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 64598

Printed: 2016.08.10 @ 13:31:43

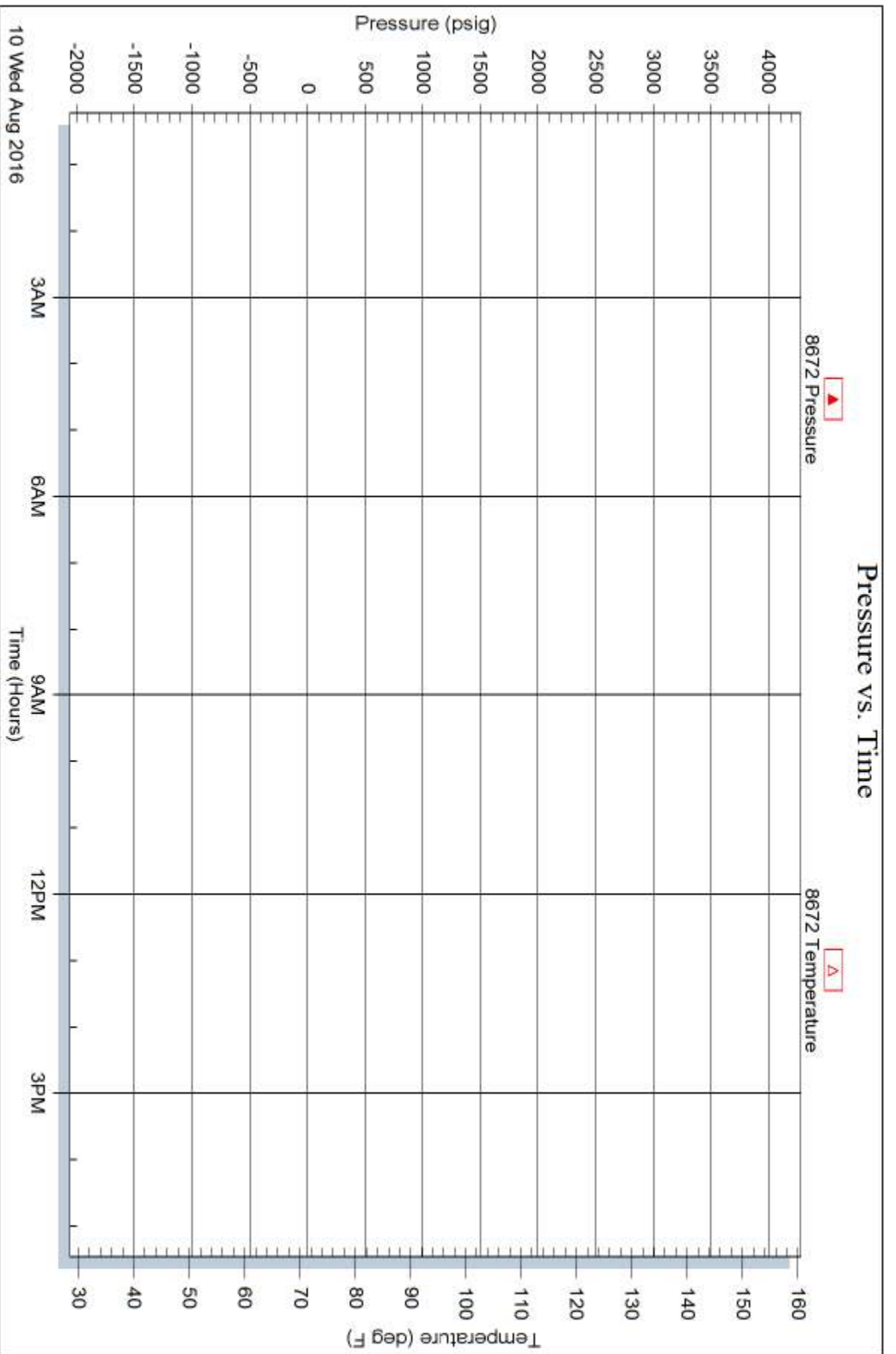
Serial #: 8672

Inside

Culbreath Oil And Gas Comp, Inc.

H Drilling Trust 28

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64598

Printed: 2016.08.10 @ 13:31:43



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.

H Dreiling Trust2 28

Tulsa Ok

Job Ticket: 64599

DST#: 2

74135

Test Start: 2016.08.10 @ 19:52:15

ATTN: Richard Bell

GENERAL INFORMATION:

Formation: **LKC K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:52:30

Time Test Ended: 01:30:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 81

Interval: 4290.00 ft (KB) To 4324.00 ft (KB) (TVD)

Reference Elevations: 3073.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

3063.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6751 Outside

Press@RunDepth: 18.51 psig @ 4319.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.08.10

End Date:

2016.08.11

Last Calib.: 2016.08.11

Start Time: 19:52:15

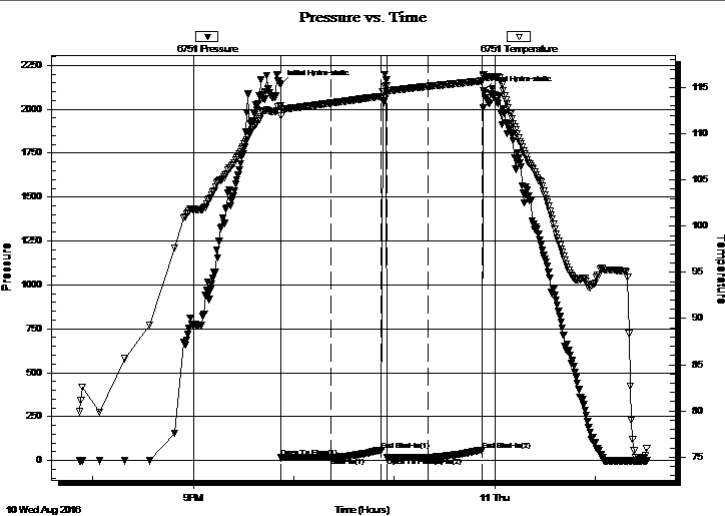
End Time:

01:30:30

Time On Btm: 2016.08.10 @ 21:52:15

Time Off Btm: 2016.08.10 @ 23:53:15

TEST COMMENT: IF:Bubble and died
IS:No return blow
FF:No blow ----flushed--no blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.19	113.04	Initial Hydro-static
1	16.24	111.98	Open To Flow (1)
30	16.92	113.32	Shut-In(1)
60	59.22	114.06	End Shut-In(1)
64	17.60	114.19	Open To Flow (2)
88	18.51	115.12	Shut-In(2)
121	59.93	115.71	End Shut-In(2)
121	2108.12	116.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.
Tulsa Ok
74135
ATTN: Richard Bell

H Dreiling Trust2 28

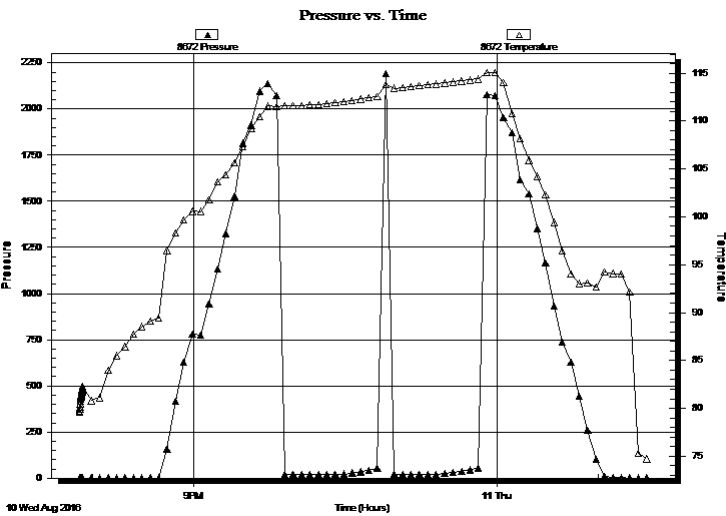
Job Ticket: 64599 **DST#: 2**
Test Start: 2016.08.10 @ 19:52:15

GENERAL INFORMATION:

Formation: **LKC K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:52:30
 Time Test Ended: 01:30:30
 Interval: **4290.00 ft (KB) To 4324.00 ft (KB) (TVD)**
 Total Depth: 4290.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 3073.00 ft (KB)
 3063.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8672 Inside
 Press@RunDepth: psig @ 4319.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.08.10 End Date: 2016.08.11 Last Calib.: 2016.08.11
 Start Time: 19:52:05 End Time: 01:28:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:Bubble and died
 IS:No return blow
 FF:No blow ----flushed--no blow
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

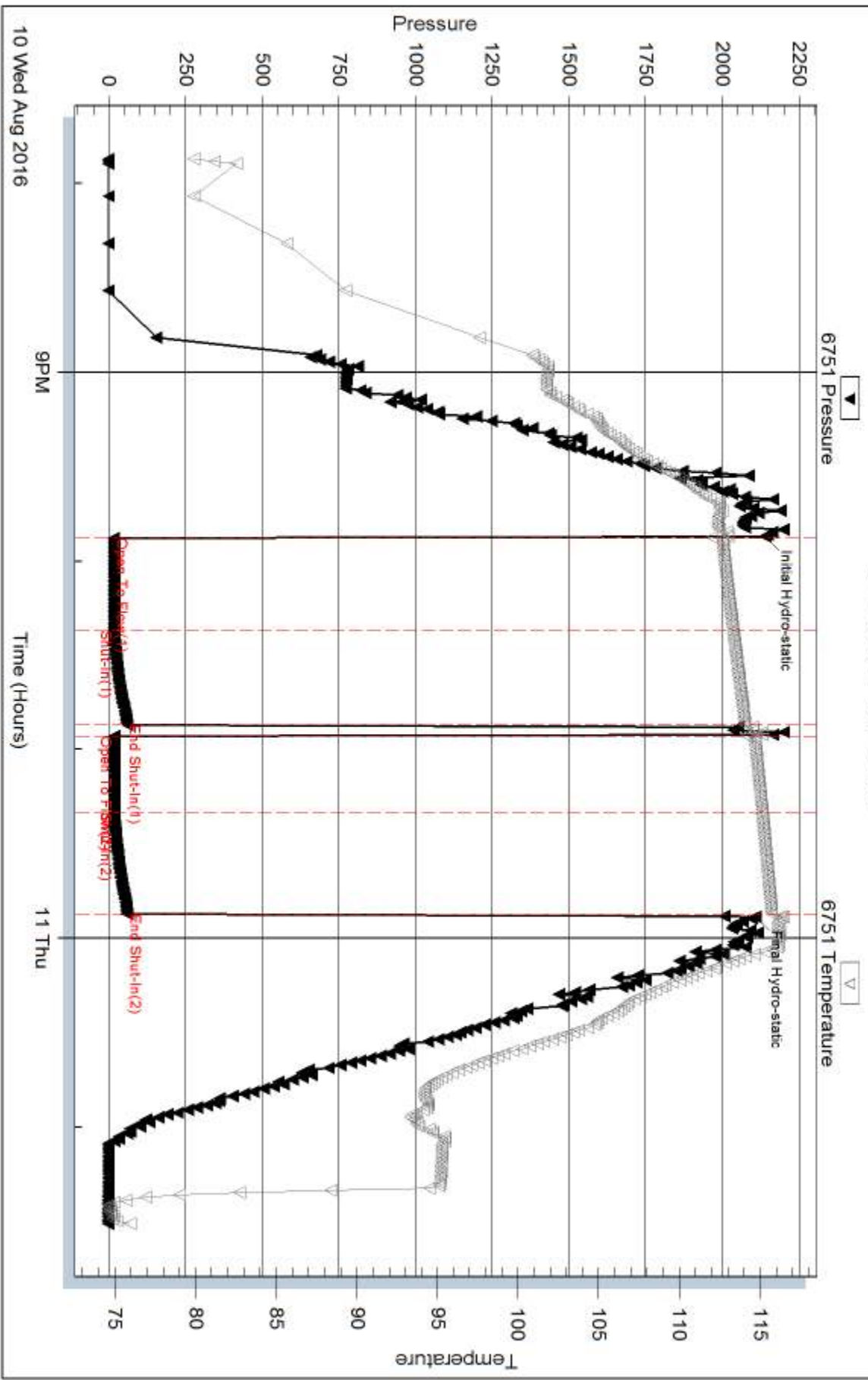
Length (ft)	Description	Volume (bbl)
5.00	mud 100% ^m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

Pressure vs. Time



Serial #: 8672

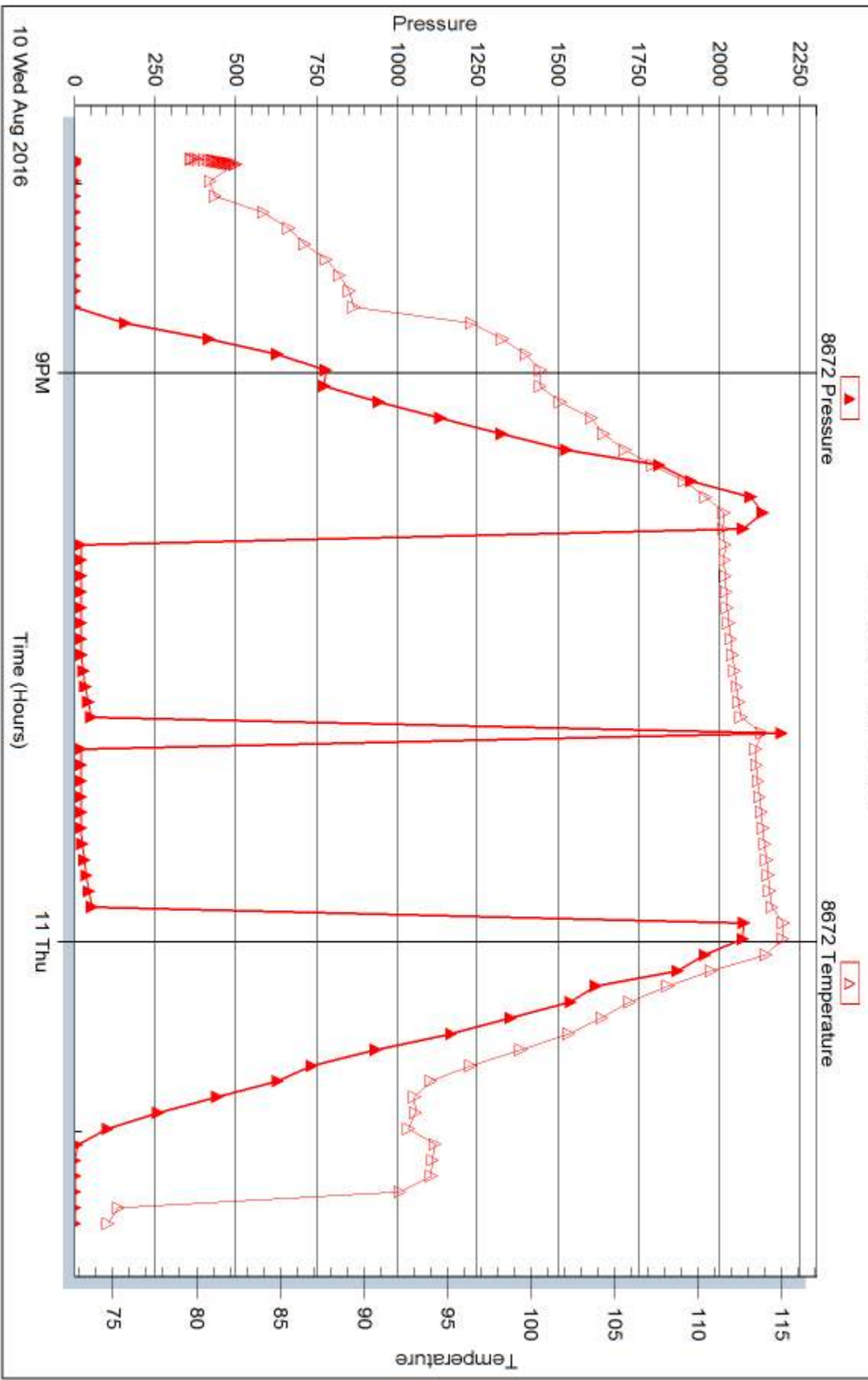
Inside

Culbreath Oil And Gas Comp. Inc.

H Drilling Trust 28

DST Test Number: 2

Pressure vs. Time





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.
Tulsa Ok
74135
ATTN: Richard Bell

H Dreiling Trust2 28

Job Ticket: 64600 **DST#: 3**
Test Start: 2016.08.12 @ 13:46:15

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:53:00
 Time Test Ended: 19:43:45
 Interval: **4605.00 ft (KB) To 4650.00 ft (KB) (TVD)**
 Total Depth: 4650.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Mike Roberts
 Unit No: 81
 Reference Elevations: 3073.00 ft (KB)
 3063.00 ft (CF)
 KB to GR/CF: 10.00 ft

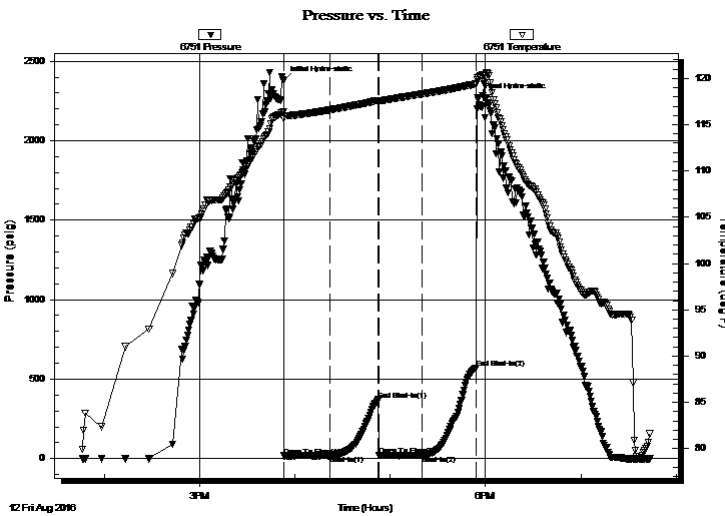
Serial #: 6751

Outside

Press@RunDepth: 19.09 psig @ 4611.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.08.12 End Date: 2016.08.12 Last Calib.: 2016.08.12
 Start Time: 13:46:15 End Time: 19:43:45 Time On Btm: 2016.08.12 @ 15:52:45
 Time Off Btm: 2016.08.12 @ 17:55:00

TEST COMMENT: IF:Weak blow that died instantly
 IS:No return blow
 FF:No blow
 FS:No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2378.74	116.41	Initial Hydro-static
1	16.90	115.67	Open To Flow (1)
30	18.17	116.60	Shut-In(1)
60	369.67	117.63	End Shut-In(1)
61	18.71	117.52	Open To Flow (2)
88	19.09	118.31	Shut-In(2)
121	567.92	119.37	End Shut-In(2)
123	2268.41	120.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith oil spots 100%m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Culbreath Oil And Gas Comp.Inc.

28-11s-32 Logan Co. KS

3501 S Yale Ave.
Tulsa Ok
74135
ATTN: Richard Bell

H Dreiling Trust2 28

Job Ticket: 64600 **DST#: 3**
Test Start: 2016.08.12 @ 13:46:15

GENERAL INFORMATION:

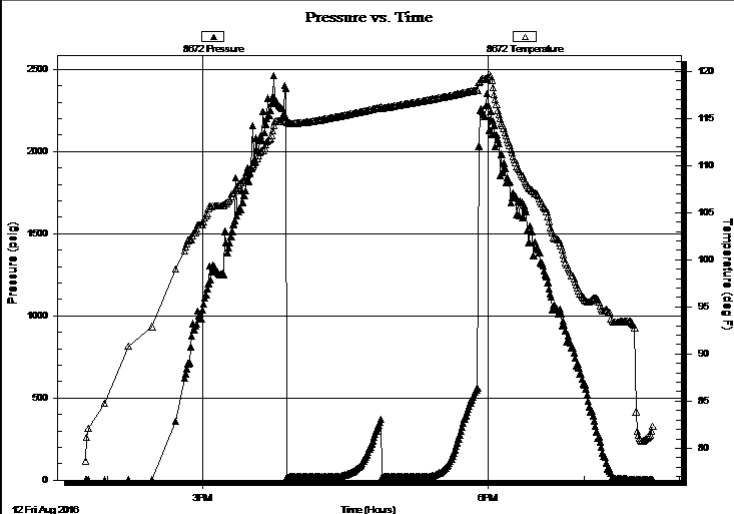
Formation: Johnson			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Reset)	
Time Tool Opened: 15:53:00		Tester: Mike Roberts	
Time Test Ended: 19:43:45		Unit No: 81	
Interval: 4605.00 ft (KB) To 4650.00 ft (KB) (TVD)		Reference Elevations: 3073.00 ft (KB)	
Total Depth: 4650.00 ft (KB) (TVD)		3063.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 10.00 ft	

Serial #: 8672

Inside

Press@RunDepth: psig @ 4611.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2016.08.12	End Date: 2016.08.12
Start Time: 13:46:15	End Time: 19:43:30
	Last Calib.: 2016.08.12
	Time On Btm:
	Time Off Btm:

TEST COMMENT: IF:Weak blow that died instantly
IS:No return blow
FF:No blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w ith oil spots 100% m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

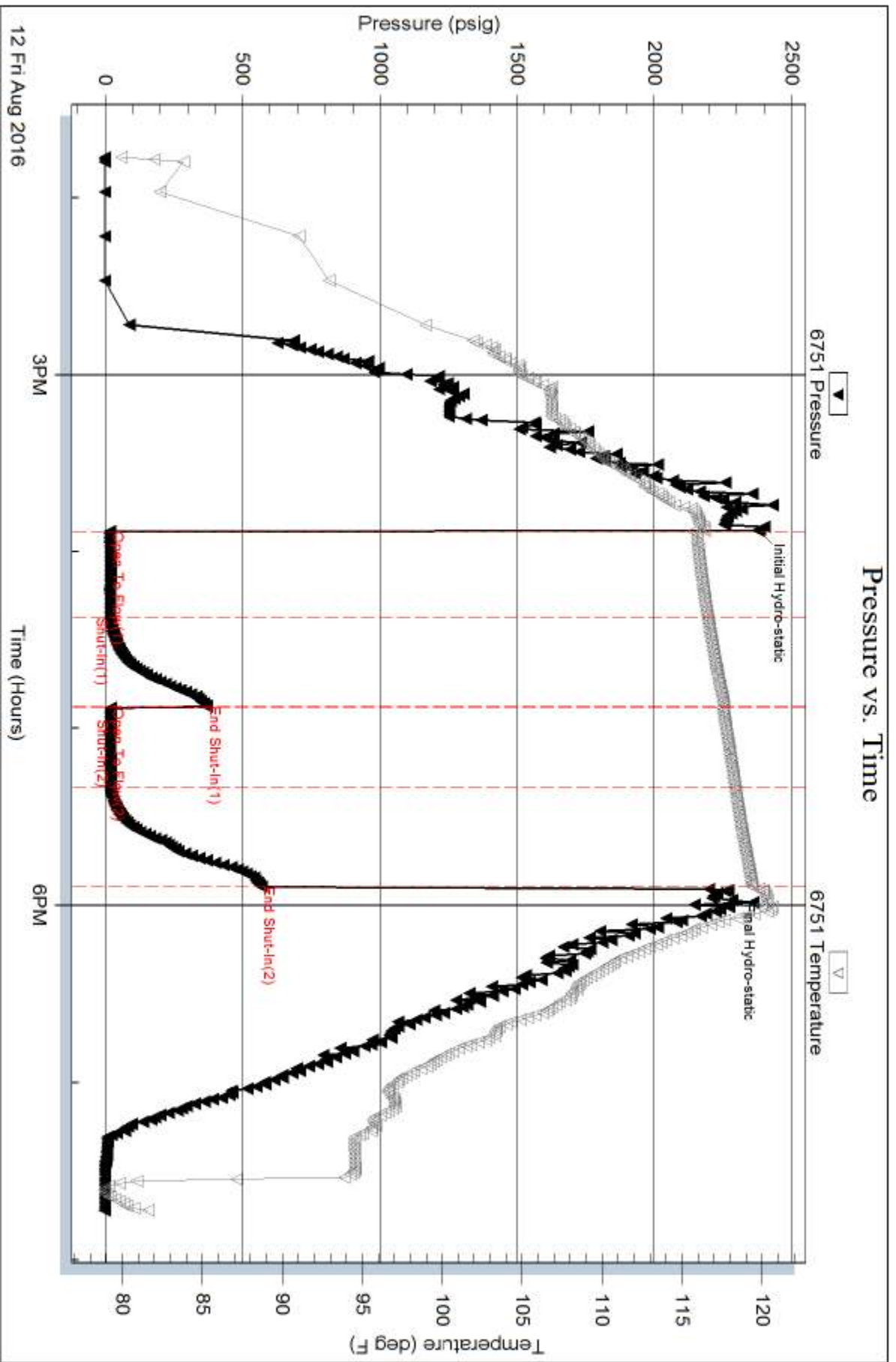
Serial #: 6751

Outside Culbreath Oil And Gas Comp, Inc.

H Drilling Trust 2 28

DST Test Number: 3

Pressure vs. Time



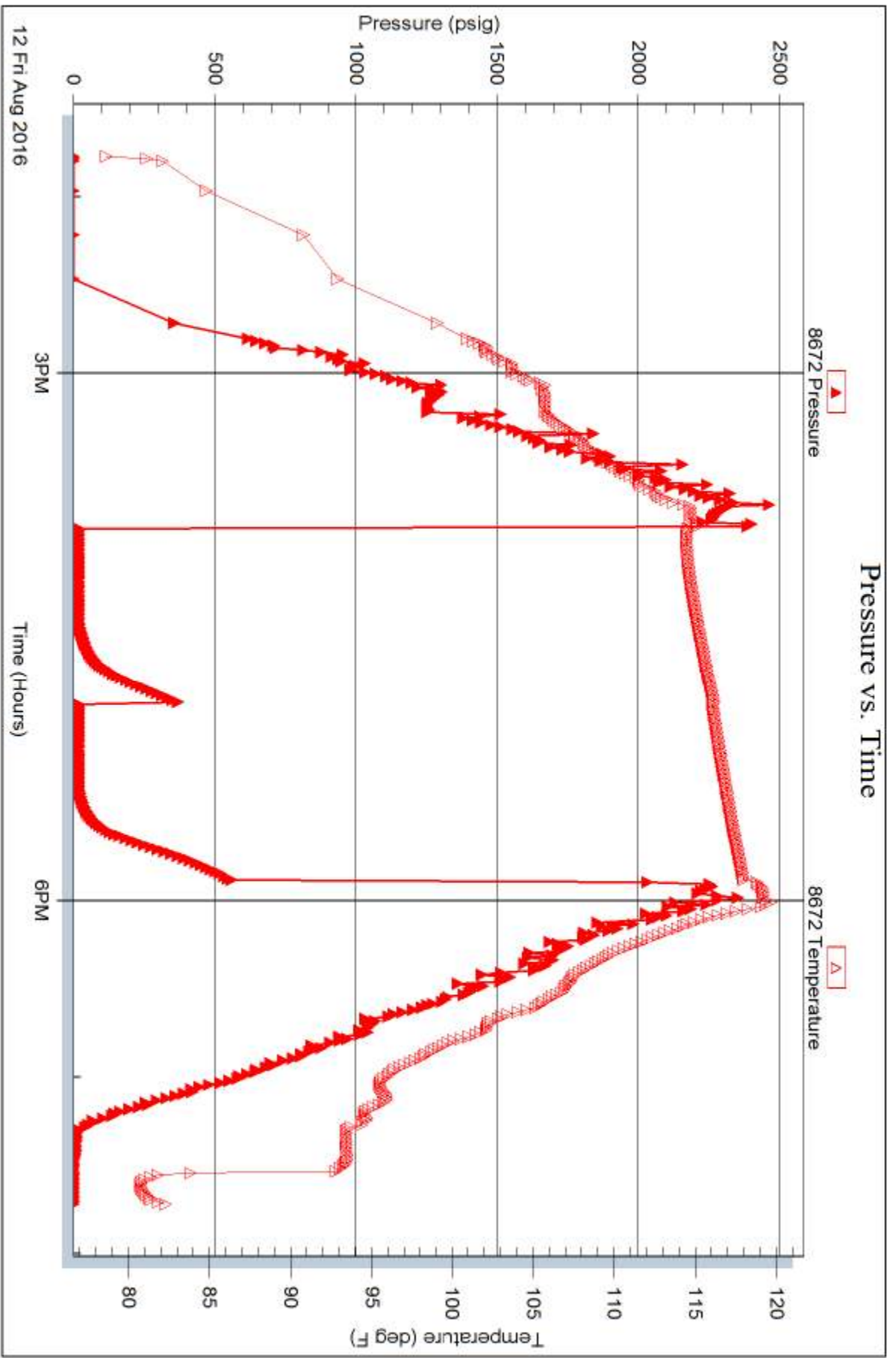
Serial #: 8672

Inside

Culbreath Oil And Gas Comp, Inc.

H Drilling Trust 28

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 64600

Printed: 2016.08.13 @ 09:13:28



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

0379

0284

TICKET NUMBER 51459

LOCATION Oakley KS

FOREMAN Miles Shaw

FIELD TICKET & TREATMENT REPORT
CEMENT

INVOICE # 800292

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-16	2777	H Drilling trust 2-28	28	11S	32W	Logan
CUSTOMER		MAILING ADDRESS		CITY	STATE	ZIP CODE
Culbreath Oil & Gas		Oakley, KS S to A Drilling Acre 1 1/2 W 11.5				
TRUCK #	DRIVER	TRUCK #	DRIVER			
731	COM D					
479	Rob S					
705						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 264' CASING SIZE & WEIGHT 8 5/8" 24 #
 CASING DEPTH 263' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on Southwind Drilling Rig # 8. Circulate casing mix 175sx Class A cement with 38 Calcium 28 gel displace 15 1/2 bbls water shut in. Cement did circulate 36 bbls to pit

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0471	1	PUMP CHARGE	1150.00	1150.00
CE0662	5	MILEAGE	7.15	35.75
CE0711	8.23	Ton mileage delivery min	66.00	542.60
CC5871	175sx	Surface blend II 38 Calcium 28 gel	23.00	4025.00
			Sub total	5870.75
			less 458 dis count	2641.83
			Sub total	3228.92
			SALES TAX	177.60
			ESTIMATED TOTAL	3406.01

Ravin 3737

AUTHORIZATION William [Signature] TITLE Toolpusher DATE 8-3-16

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

60424
60329

TICKET NUMBER 51533
LOCATION Oakley, KS
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 809323_{KS}

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-16	2777	H Drilling Tract 2-28	28	11s	32w	Logan
CUSTOMER <u>Culbreath Oil & Gas</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>3501 South Yale Avenue</u>			<u>431 / Jerry D</u>			
CITY <u>Tulsa</u>			<u>1772-7129 / Rob S</u>			
STATE <u>OK</u>			<u>535</u>			
ZIP CODE <u>74135</u>						

JOB TYPE plug HOLE SIZE 7 7/8 HOLE DEPTH 4809 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Silly meeting & rig up on Southwind 8 plug as ordered with 2.55 sks
Lite weight blend 1/2 yd of 16 seal
50 sks @ 2610'
100 sks @ 1670'
50 sks @ 315'
10 sks @ 40' with 8 5/8 plug
15 sks mouse hole
30 sks Rat hole

Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0480	1	PUMP CHARGE	1500 ⁰⁰	1500 ⁰⁰
CE0002	5	MILEAGE	7 ²⁵	35 ²⁵
CE0711	10.97	ton mileage delivery (min)	660 ⁰⁰	660 ⁰⁰
9447 CE5829	2.55 sks	Lite blend 1/2	16 ⁰⁰	4080 ⁰⁰
CE6075	647	16 seal	3 ⁰⁰	192 ⁰⁰
CP8228	1	8 5/8 wooden plug	165 ⁰⁰	165 ⁰⁰
			Subtotal	6632 ⁷⁵
			-45 ⁹	2984 ⁷⁴
			Subtotal	3648 ⁰¹
			SALES TAX	195,23
			ESTIMATED TOTAL	3843,24

Ravin 3737
 AUTHORIZATION William Anderson TITLE T.P. DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.