KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1316627

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|---|-------------------|-----------------|-----------------|---------------------------------|-----------------|------------------------|-----------------------|--------------|---------------------|
| | | | | Spot Description: | | | | | |
| Address 1: | | | | | Sec | Twp S | 8. R E 🗌 W | | |
| Address 2: | | | | | | | N / S Line of Section | | |
| City: State: Zip: Contact Person: | | | | feet from E / W Line of Section | | | | | |
| | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | |
| | | | | Field Contact Person: | | | | Well Type: (| (check one) 🗌 Oil [|
| Field Contact Person Phone | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | orage Permit #: | | | | |
| | | | | Spud Date: | | Date Shut-In: _ | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determined? | , | | | Date: | | |
| - | | | | | | | | | |
| Casing Squeeze(s): |) (bottom) | , 000 | | (top) | (bottom) | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛 | No | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Hole a | at Ca | sing Leaks: | Yes No De | pth of casing leak(s): | | | |
| Type Completion: | .I ALT. II Depth | of: DV Tool: _ | w / _ | sacks | s of cement Por | rt Collar: w | v / sack of cement | | |
| Packer Type: | | | | | | | | | |
| | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | |
| | | | | | | | | | |
| Geological Date: | | Ton Formation | Paga | | Complet | ion Information | | | |
| Geological Date: Formation Name | Formation | n Top Formation | Dase | | Complet | | | | |
| U U | | • | | ration Interval | | | rval toFeet | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 12, 2016

Debra Moore Energyquest II, LLC 4526 RESEARCH FOREST DR SUITE 200 THE WOODLANDS, TX 77381

Re: Temporary Abandonment API 15-151-22045-00-00 LATHROP B 1-3 SE/4 Sec.03-27S-12W Pratt County, Kansas

Dear Debra Moore:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"