



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1316632
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1316632

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	GRIFFIN COX CHESTER UNIT 406W
Doc ID	1316632

All Electric Logs Run

ANNULAR HOLE VOLUME PLOT 5 CASING
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1 INCH
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2 INCH
ARRAY COMPENSATED TRUE RESISTIVITY LOG 5 INCH
BOREHOLE COMPENSATED SONIC ARRAY LOG
MICROLOG
QUAD COMBO LOG
REPEAT SECTION

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	GRIFFIN COX CHESTER UNIT 406W
Doc ID	1316632

Tops

Name	Top	Datum
KANSAS CITY	4630	
HERTHA	4686	
MARMATON	4790	
PAWNEE	4868	
CHEROKEE	4916	
ATOKA	5138	
MORROW	5189	
ST GENEVIEVE	5488	



Depend on US

Post Job Report

Merit Energy

GCCU 406W

4/16/2016

8.625" Surface Casing

Haskell County, KS





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1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well GCCU 406W.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied began the job by pumping 10 bbls of Fresh Water spacer. We then mixed and pumped the following cements:

227.08 bbl	500	Sacks of 12.1 ppg
Class A Slurry -	2.55	Yield

- 2.0% Sodium Metasilicate
- 2.0% Gypsum
- 4.0% Gel
- 2.0% Sodium Chloride
- 3.0 % Calcium Chloride
- 0.25 lb Cellophane Flake

31.67 bbl	140 Sacks of 15.2 ppg
Class A Slurry -	1.27 Yield
2.0 % Calcium Chloride	
0.25 lb Cellophane Flake	

The top plug was then released and displaced with 111.9 Bbls of Fresh Water. The plug bumped and was pressured to 1500 psi.

All real time data can be view in the Job Summary section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.

Cement Job Summary

Job Number: LIB160416353		Job Purpose: 01 Surface	
Customer:	MERIT ENERGY COMPANY		Date: 4/16/2016
Well Name: GCCU	Number: 406		API/UWI:
County: Haskell	City:		State: KS
Cust. Rep:	Phone:	Rig Phone:	
Distance: 50 miles (one way)	Supervisor: Aldo Espinosa		

Employees:	Emp. ID:	Employees:	Emp. ID:
ALDO ESPINOZA			
LENNY BAEZA			
JOSE CALDERON			
LORENZO RIOS			

Equipment:	Emp. ID:
868-642	
994-550	
774-744	
984-	

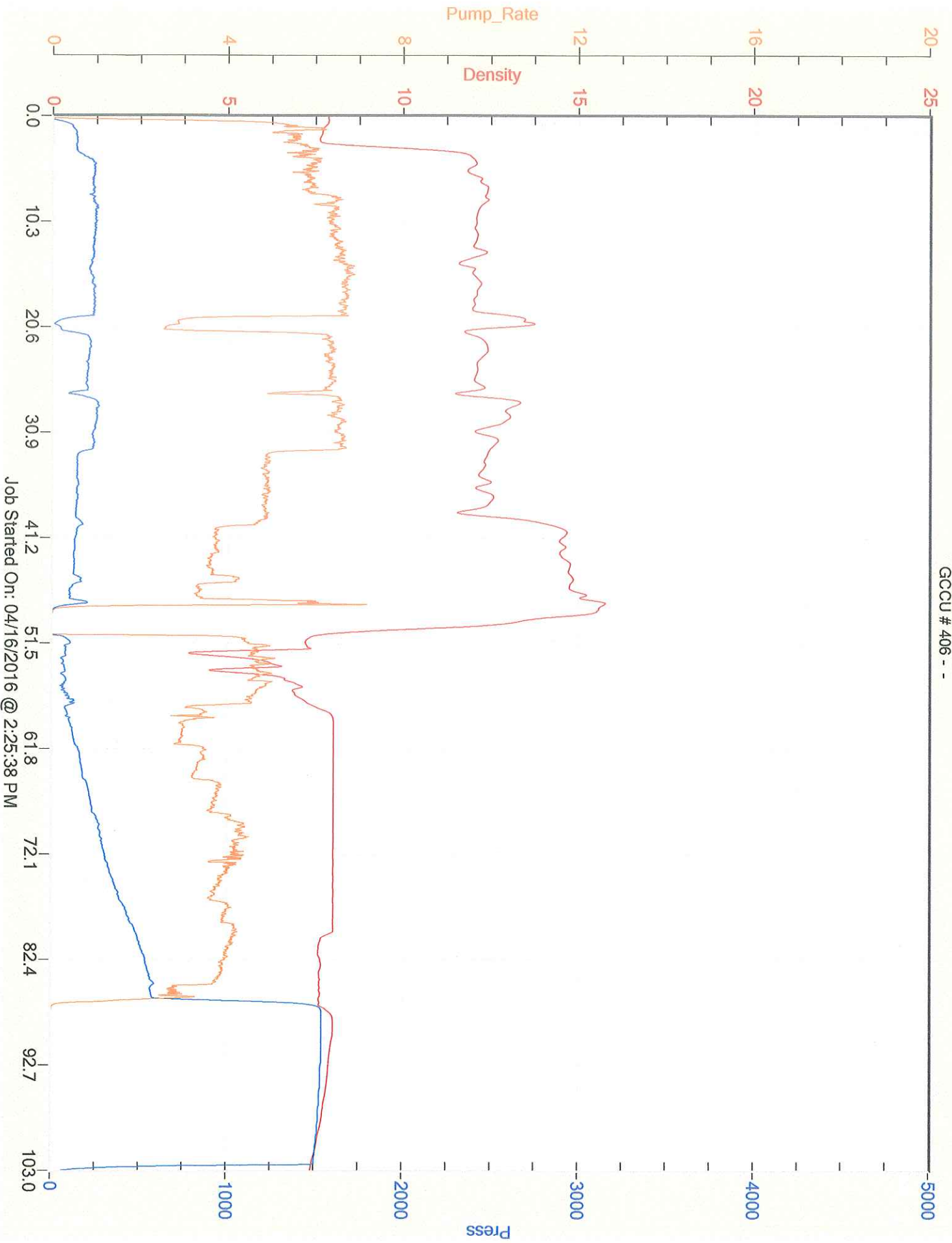
Materials - Pumping Schedule					
STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Spacer 1	FRESH WATER	10	8.33	n/a	n/a
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	ALLIED MULTI-DENSITY CEMENT - CLASS A	500	12.10	2.55	14.86
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Tail 1	CLASS A COMMON	140	15.19	1.27	5.75
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Disp. 1	Displacement	111.9556981	8.33	n/a	n/a

Slurry: Lead 1		Slurry Name: ALLIED MULTI-DENSITY CEMENT - CLASS A Light			
Quantity:	500 sacks	Blend Vol:	630.29 cu.ft.	Blend Weight:	53657.838 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON	94	% Base Materia	47000.0	lbm
CA-500	GYPSUM	1.88	% BWOC	940.0	lbm
CA-400	SODIUM METASILICATE	1.88	% BWOC	940.0	lbm
Cgel	GEL - BENTONITE	3.76	% BWOC	1880.0	lbm
CA-200	SODIUM CHLORIDE	2.475676	% BWOW	1237.8	lbm
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	2.82	% BWOC	1410.0	lbm
CLC-CPF	CELLOPHANE FLAKES	0.5	lb/sk	250.0	lbm
Water	Mixing Water	14.86	gal/sk	7430	gal

Slurry: Tail 1		Slurry Name: CLASS A COMMON			
Quantity:	140 sacks	Blend Vol:	149.88 cu.ft. cu.ft.	Blend Weight:	13493.2 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON	94	% Base Materia	13160.0	lbm
CA-100	CALCIUM CHLORIDE, PELLETS OR FLAKE	1.88	% BWOC	263.2	lbm
CLC-CPF	CELLOPHANE FLAKES	0.5	lb/sk	70.0	lbm
Water	Mixing Water	5.75	gal/sk	805.0	gal

Job Number: LIB160416353		Job Purpose: 01 Surface	
Customer:	MERIT ENERGY COMPANY		Date: 4/16/2016
Well Name: GCCU	Number: 406		API/UWI:
County: Haskell	City:		State: KS

MERIT ENERGY
GCCU # 406 - -



Job Started On: 04/16/2016 @ 2:25:38 PM



CEMENT MIXING WATER GUIDELINES

Company Name:

MERIT ENERGY COMPANY

Lease Name:

GCCU # 406

County

Haskell

State

KS

Water Source:

TANK

Submitted By:

Aldo Espinosa

Date:

4/16/2016

pH Level

GOOD

Must be less than 8.5

Sulfates

GOOD

Must be less than 1,000 PPM

Chlorides

GOOD

Must be less than 3,000 PPM

Temperature

69

Must be less than 100 deg F

COMMENTS

Thank You

Customer Signature *Rodney Hester*



Customer: MERIT ENERGY COMPANY

Date: Saturday, April 16, 2016

Well Name: GCCU # 406

Well Location:

Supervisor: Aldo Espinosa

Equipment Operators: ALDO ESPINOZA - LENNY BAEZA - JOSE CALDERON - LORENZO RIOS

Performance	Customer	
Was the appearance of the personnel and equipment satisfactory?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Was the job performed in a professional manner?	<input type="radio"/> Yes	<input type="radio"/> No
Were the calculations prepared and explained properly?	<input type="radio"/> Yes	<input type="radio"/> No
Were the correct services dispatched to the job site?	<input type="radio"/> Yes	<input type="radio"/> No
Were the services performed as requested?	<input type="radio"/> Yes	<input type="radio"/> No
Did the job site environment remain unchanged?	<input type="radio"/> Yes	<input type="radio"/> No
Did the equipment perform in the manner expected?	<input type="radio"/> Yes	<input type="radio"/> No
Did the materials meet your expectations?	<input type="radio"/> Yes	<input type="radio"/> No
Was the crew prepared for the job?	<input type="radio"/> Yes	<input type="radio"/> No
Was the crew prompt in the rig-up and actual job?	<input type="radio"/> Yes	<input type="radio"/> No
Were reasonable recommendations given, as requested?	<input type="radio"/> Yes	<input type="radio"/> No
Did the crew perform safely?	<input type="radio"/> Yes	<input type="radio"/> No
Was the job performed to your satisfaction?	<input type="radio"/> Yes	<input type="radio"/> No

Customer Signature: *Rodney Azales* Date: *4-16-16*

Additional Comments:
Good Job!



Depend on US

Post Job Report

Merit Energy

GCCU 406W

4/21/2015

5.5" 2-Stage Production Casing

Haskell County, KS





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1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well GCCU 406W intermediate casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by plugging the rat hole and mouse hole with 50 sacks and then began pumping 12 bbls of HiVis Sweep spacer. We then mixed and pumped the following cements:

1st Stage:

17.20 bbl	60 Sacks of 13.6 ppg
50/50 H Slurry:	1.61 Yield
10.0% Salt	
5.0% Gypsum	
2.0% Gel	
0.5% CFL-210	
5.0 lb Kol-Seal	
0.25 lb Cellophane Flake	
0.2% CD-100	

2nd Stage:

47.87 bbl	140 Sacks of 13.6 ppg
Class A Slurry -	1.92 Yield
10.0% Salt	
6.0% Gypsum	
2.0% Gel	
0.5% CFL-210	
5.0 lb Kol-Seal	
0.25 lb Cellophane Flake	

The first stage was displaced with 40 bbl fresh water and 169 Bbls of WBM. 18 BBL into displacement a welded collar on the landing joint broke dropping casing into the hole. The rig fished for 3hr and 50 min. Once casing was recovered Allied resumed displacement. The plug bumped and was pressured to 1500 psi. Upon release the floats held. The stage tool was opened at 450 psi and the rig circulated 4 hours. The second stage was pumped and displaced with 197 bbl fresh water. The plug bumped and was pressured to 2300 psi.

All real time data can be view in the Job Summary section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.

Cement Job Summary

Job Number: LIB1604211212		Job Purpose: 02 Production/Long String	
Customer: MERIT ENERGY COMPANY			Date: 4/21/2016
Well Name: GCCU		Number: 406 W	
County: HASKELL		City: SUBLETTE	
Cust. Rep: RODNEY GONZALEZ		Rig Phone:	
Legal Desc: 11-28S-33W		Rig Name: DUKE # 9	
Distance: 50 miles (one way)		Supervisor: Aldo Espinosa	
API/UWI: 15-081-22136			
State: KS			

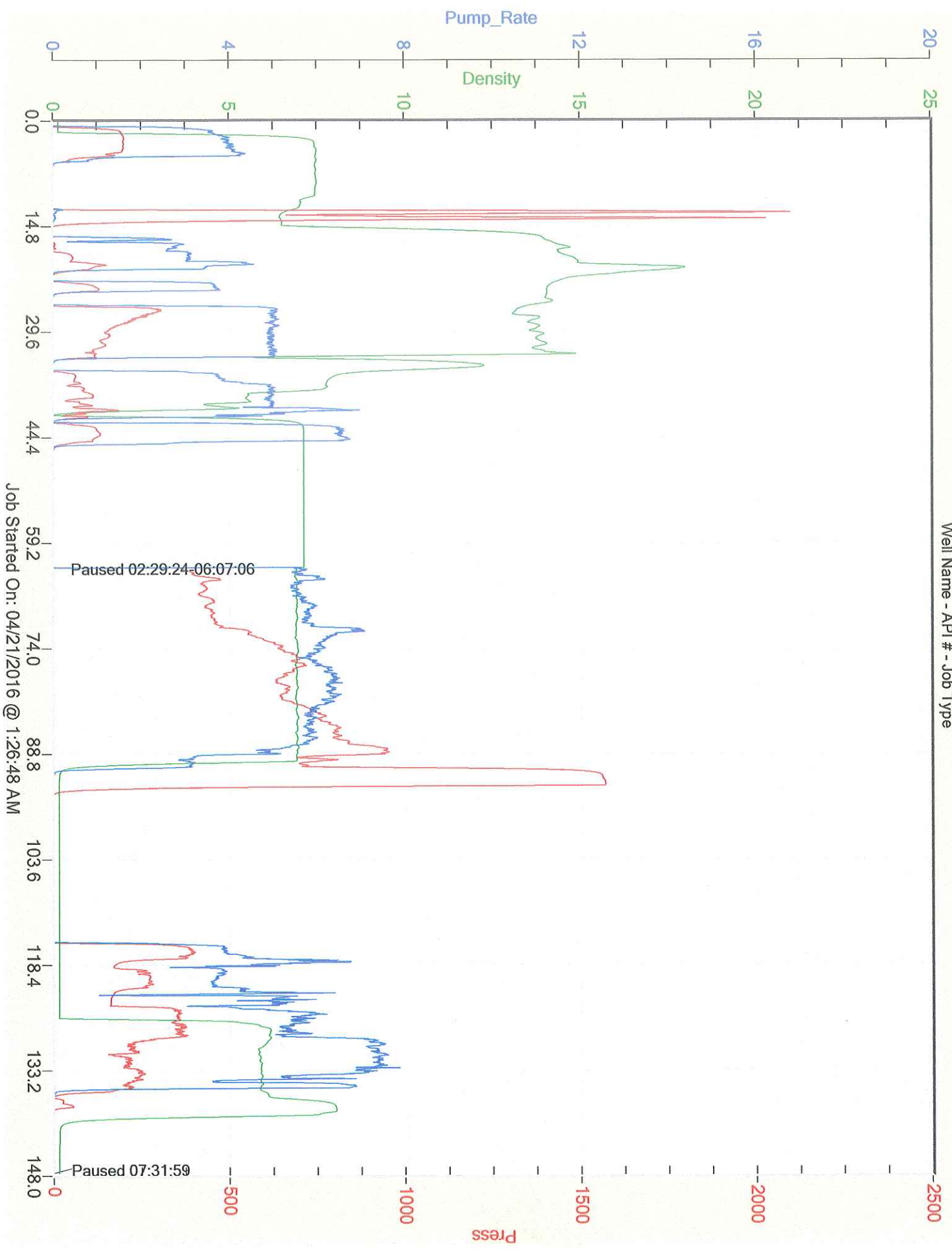
Employees:	Emp. ID:	Employees:	Emp. ID:
ALDO ESPINOZA			
LENNY BAEZA			
RAMON ESCARCEGA			
Equipment:			
984-			
994-550			
993-1066			

Well Information						
Description:	Size (in):	Wgt. (lb/ft)	ID (in)	Grade:	Top MD (ft)	Btm MD (ft)
TOTAL CASING	7	26	6.276	J-55	0	5,514
SHOE	7	26	6.276	J-55	5,471	5,514
OPEN HOLE	8 3/4					5579
STAGE TOOL	7	26	6.276	J-55		5151

Materials - Pumping Schedule						
STAGE #1						
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Spacer 1	HIVIS SWEEP	12	8.33	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Lead 1	ALLIED 50/50 POZ BLEND - CLASS H	110	13.59	1.61	7.37	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.42	% BWOC	46.2	lbm	
CLC-KOL	KOL-SEAL	5	lb/sk	550.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	27.5	lbm	
CA-200	SODIUM CHLORIDE	6.13921	% BWOW	675.3	lbm	
CA-500	GYPSUM	4.2	% BWOC	462.0	lbm	
CD-100	CEMENT DISPERSANT	0.168	% BWOC	18.5	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Disp. 1	WATER	38.3	8.33	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Disp. 2	DRILLING MUD	171.2	9.20	n/a	n/a	
STAGE #2						
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Stg 2 Spacer 1	HIVIS SWEEP	12	8.33	n/a	n/a	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Stg 2 Lead 1	ALLIED SPECIAL BLEND CEMENT - CLASS A	140	13.32	1.87	9.56	
Addl. Additive	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CFL-210	FLUID LOSS ADDITIVE - LOW TEMP	0.47	% BWOC	65.8	lbm	
CLC-KOL	KOL-SEAL	5	lb/sk	700.0	lbm	
CLC-CPF	CELLOPHANE FLAKES	0.25	lb/sk	35.0	lbm	
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)	
Stg 2 Disp. 1	FRESH WATER	197.3	8.33	n/a	n/a	

Job Number: LIB1604211212		Job Purpose: 02 Production/Long String			
Customer: MERIT ENERGY COMPANY			Date: 4/21/2016		
Well Name: GCCU		Number: 406 W	API/UWI:		
County: HASKELL	City: SUBLETTE		State: KS		
Cust. Rep: RODNEY GONZALEZ	Phone:	Rig Phone:	0		
Distance: 50 miles (one way)		Supervisor:	Aldo Espinosa		
TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	
4/20/2016					DATE
1000PM					ARRIVE TO LOCATION, RIG UP
4/21/2016					CASING ON BOTTOM
100AM					RIG UP HEAD, CIRCULATE
135AM			12	4	12 BBL HIVIS SWEEP
140AM	3000				PRESSURE TEST LINES
142AM				3	CEMENT RAT N MOUSE
151AM	200		29	4	17 BBL SLURRY
203AM					WASH TO PIT
209AM	200			4	DROP PLUG, START DISPLACEMENT
214AM			47	4	AT 18 BBL GONE, A WELDED COLLAR
					FROM CASING LANDING JOINT, BROKE
					DOWN, CASING FALL IN TO HOLE
					RIG GONE FISHING FOR CASING
5:55am					Rigging up head to casing again
					only been down 3hr 50mins on 6hr pump time
6:05am	480		47	5	Back with displacement of 40 bbls of water
					and 169 bbls of mud
6:07am	485		70	5	40 bbls gone swapping to mud
6:37am	1500		239	3	Slowed down to 3bpm to land the plug
					1500 psi and landed the plug
6:38am	0				Release the psi and float holding
6:40am					Dropped opening tool waiting 20 mins
7:00am	450				Started pumping took 450 psi to open tool
					swapped to rig to circulate for 4 hr
1100AM					second stage
1107AM	70		12	4	12 BBL HIVIS SWEEP
1115AM	110		59	4	47 BBL SLURRY
1130AM				3	WASH TO PIT, DROP PLUG
1135AM	70			3	START DISPLACEMENT
1200PM	250		199	4	140 BBL GONE CATCH CEMENT
1205PM	420		219	4	160 BBL GONE
1208PM	650		239	4	180 BBL GONE
1212PM	700		256	3	197 BBL GONE, BUMP PLUG
1216PM	1500				CHECK FLOATS, DIDN'T HOLD
1218PM	2300				PRESSURE BACK
1222PM	0				HOLDING
1245PM					RIG DOWN
120PM					LEAVE LOCATION
					GOOD CIRCULATION DURING
					ENTIRE JOB

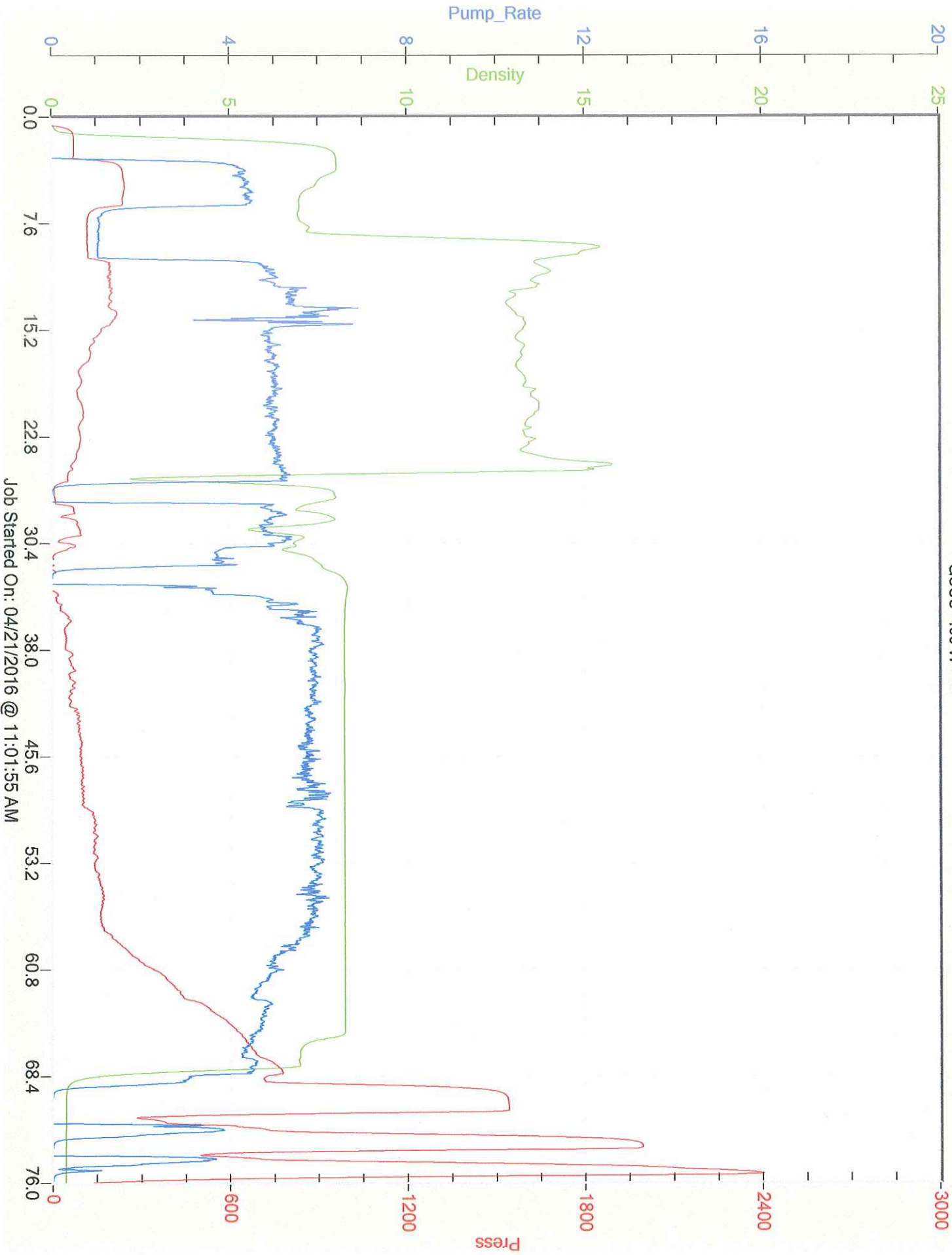
Well Name - API # - Job Type
First stage
CUSTOMER



Job Started On: 04/21/2016 @ 1:26:48 AM

MERIT ENERGY SECOND STAGE

GCCU 406 W - -



Job Started On: 04/21/2016 @ 11:01:55 AM



CEMENT MIXING WATER GUIDELINES

Company Name:

MERIT ENERGY COMPANY

Lease Name:

GCCU # 406 W

County

State

HASKELL

KS

Water Source:

TANK

Submitted By:

Date:

Aldo Espinosa

4/21/2016

pH Level

GOOD

Must be less than 8.5

Sulfates

GOOD

Must be less than 1,000 PPM

Chlorides

GOOD

Must be less than 3,000 PPM

Temperature

70

COMMENTS

Empty rectangular box for comments.

Thank You

Customer Signature

Roy Mark



Customer: MERIT ENERGY COMPANY
 Date: Thursday, April 21, 2016
 Well Name: GCCU # 406
 Well Location: SUBLETTE
 Supervisor: Aldo Espinosa

Equipment Operators: ALDO ESPINOZA - LENNY BAEZA - RAMON ESCARCEGA

Performance	Customer	
Was the appearance of the personnel and equipment satisfactory?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Was the job performed in a professional manner?	<input type="radio"/> Yes	<input type="radio"/> No
Were the calculations prepared and explained properly?	<input type="radio"/> Yes	<input type="radio"/> No
Were the correct services dispatched to the job site?	<input type="radio"/> Yes	<input type="radio"/> No
Were the services performed as requested?	<input type="radio"/> Yes	<input type="radio"/> No
Did the job site environment remain unchanged?	<input type="radio"/> Yes	<input type="radio"/> No
Did the equipment perform in the manner expected?	<input type="radio"/> Yes	<input type="radio"/> No
Did the materials meet your expectations?	<input type="radio"/> Yes	<input type="radio"/> No
Was the crew prepared for the job?	<input type="radio"/> Yes	<input type="radio"/> No
Was the crew prompt in the rig-up and actual job?	<input type="radio"/> Yes	<input type="radio"/> No
Were reasonable recommendations given, as requested?	<input type="radio"/> Yes	<input type="radio"/> No
Did the crew perform safely?	<input type="radio"/> Yes	<input type="radio"/> No
Was the job performed to your satisfaction?	<input type="radio"/> Yes	<input type="radio"/> No
Customer Signature: <i>Rodney Myzala</i>	Date: <i>4-21-16</i>	
Additional Comments:		
<i>Good Job!</i>		