Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15					
lame:				Spot Description:					
Address 1:					Sec	Twp	S. R		
Address 2:						feet from	= =		
City: State: Zip: + Contact Person: Phone:() Contact Person Email:				feet from L E / L W Line of Section					
				GPS Location: Lat:, Long:, Long:					
				County: Elevation: GL KB Lease Name: Well #:					
									Field Contact Person:
Field Contact Person Phone: ()					SWD Permit #: ENHR Permit #:				
,					Gas Storage Permit #:				
		I	ı	Spuu Date.		Date Shut-in.			
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:		
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	Size: Size: Plug Ba Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et In Information eet or Open Hole Inte	w /	_ sack of cement	
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	h Hole at [(depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at: Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet	
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet	
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1. Junice Benalty Of Bed	Plug Ba Formation At: At: Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at: Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet	

100 100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

September 12, 2016

Wilbur C. Bradley White Pine Petroleum Corporation 224 E. Douglas STE 300 WICHITA, KS 67202-3414

Re: Temporary Abandonment API 15-007-22119-00-01 LUKENS TRUST B-2 NE/4 Sec.28-32S-11W Barber County, Kansas

Dear Wilbur C. Bradley:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/12/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"