



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1316692

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

WELL PLUGGING APPLICATION

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

API No. 15 - _____

If pre 1967, supply original completion date: _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

____ Feet from ☐ North / ☐ South Line of Section

____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (☐ G.L. / ☐ K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	SHAHER 1
Doc ID	1316692

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
0	9999	NONE	

copy

PLATE



WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
UNION NATIONAL BANK BLDG., WICHITA, KANSAS

CASING RECORD

10" 631
8 1-4 980
6 5-8 1046
5 3-16
TOTAL DEPTH 1426'

LOCATION, 220' Each way from SW cor NW/4

SEC23 T 26 R 14 E.

FARM Schafer

NO. 1

COUNTY Woodson

COMPANY R. L. L. Bringer.

CONTRACTOR R. L. Bringer.

COMMENCED Feb. 3, 1927.

COMPLETED Feb. 28, 1927.

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO
SHOT QUARTS BETWEEN



925
Surv.
Daw
L & M

ELEVATION
INITIAL PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS.

REMARKS 8-20-27.

Formation	Depth	Formation	Depth
sand gravel	6	lime	1019
lime	8	slate black	1028
shale	196	lime hard	1033
lime	245	slate	1040
shale	249	lime HFW	1044
lime	290	shale lt	1046
shale	300	lime	1050
lime	340	sand	1075
shale	344	shale lt.	1110
lime	350	lime	1113
lime & shale	370	shale lt.	1145
shale drk	385	shale drk	1160
lime	396	shale lt	1190
lime & shale	415	sand	1197
lime	470	shale drk	1228
shale sandy	485	shale lt.	1231
lime	493	(Steel line O. K.)	
shale drk	498	shale sandy	1240
shale pink	505	sand	1263
shale white	531	shale white	1271
lime Water at 600'	617	shale white	1285
shale light	621	shale gray	1348
lime Water	626	shale drk	1353
shale	635	shale sandy	1363
lime	657	shale drk	1383
slate black Water	660	lime Miss.	1426
lime	698	(Steel lime O. K.)	
shale	800	Water at 1420'.	
lime	810		
shale	820	Abandoned.	
lime	822		
shale light	835		
lime	850		
shale light	895		
sand (Water at 925')	945		
shale	950		
lime	955		
shale drk	960		
lime	975		
shale lt.	1001		
(Steel line O. K.)			

1320

220

1100 FNL } NW/4

220 F4L

or same as

4180 FSL } Sect.
5060 FEL } Lines

8/8/16 : - No Plug'g Rec'd

@ KCC Lib.

- No Rec'ds KGS
except this DL

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 13, 2016

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-207-02775-00-00
SHAHER 1
NW/4 Sec.23-26S-14E
Woodson County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 13, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 13, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3