

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	Kansas
Effective Date:	
District #	

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1316808

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description:
(Q/Q/Q/Q) feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field?
Target Formation(s):
Nearest Lease or unit boundary line (in footage):
Ground Surface Elevation:feet MS
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Water Source for Drilling Operations:
Well Farm Pond Other:
(Note: Apply for Permit with DWR)
Will Cores be taken?
If Yes, proposed zone:
FIDAVIT
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FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

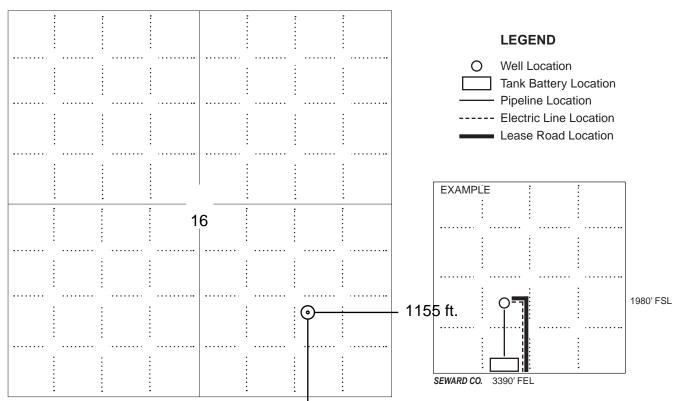
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1155 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Ou	billit ili Duplicat	
Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
(II WI Supply ALT No. of Teal Diffied)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	m ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.			edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	oer:	Pormi	it Date: Lease Inspection: Ves No



1316808

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	dic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	tocknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- Submitted Electronically	

1273094

For KCC Use ONLY
API#15-15-003-26496-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

1155 test from N N S Line of Section	umber: 16-T Gernett Shoestring Sec. 15 Twp. 20 S. R. 20 E W Line of Section For Acres attributable to well: ITRIGITA/QTR of acresage: NW . NW . SE . SE Is Section: Regular or Imagular If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank betteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Useful Location Tank Bettery Location Pipeline Location Electric Line Location Lease Road Location Lease Road Location COUNTY TOOK Interview of the well: Interview of the well from nearest ourner ou	her: 16-T heat Shoestring Acres attributable to well:	1155			
Sec. 15 Twp 20 S. R. 20 E W ar of Acres attributable to wall: ITRATRATRATR of acreage: NW NW SE SE If Section is arregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show toolage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank betteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2002). You may attach a separate plat if desired. LEGEND Well Location — Pipeline Location — Dispeline Location — Lease Road Location — County Cood Might	Sec. 15 Tup. 20 S. R. 20 DE W If Acres attributable to well: It Section: It Section is Pregular, locate well from nearest corner boundary. Section corner used: It Section corner used: It Section to be predicted location of the well. Show toolage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if deered. LEGEND Well Location Pipeline Location Dectric Line Location Lease Road Location Lease Road Location Lease Road Location COUNTY POOCL NIGHT INC. SEXAMPLE INC.	Acres attributable to well:				I T W I has all Darriss
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ATRICATRICATR of acreage: NW NW SE	## Section is Pregular or Image in Imag		_		_	
H Section to Pregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show tootage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location — Pipeline Location — Electric Line Location — Lease Road Location — Courty Pood Might	PLAT Show location of the well. Show sotage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kareas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location I Tank Battery Location Pipeline Location Electric Line Location Lease Road Location COUNTY POOD (Night) EXAMPLE 160 EXAMPLE 1800 FEL		- Is Section:	Regular or	Imagular	
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SERMAND CO. 3390' FEL						
AFRIMAND CCL. 33907 FEL.			: T : \ /	1	┊┌┸┐┋	
	NOTE: In all cases locate the spot of the proposed dritting sposton.		<i>Y</i> /	SERMAND	CC 3390 FEL	
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1155 ft. Iting the proposed location of the well, you must show: manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,	manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, ctions, etc. clistance of the proposed drilling location from the south / north and east / west outside section lines. distance to the nearest lease or unit boundary line (in footage). sposed location is located within a promated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;	rgas wess). Hoted locations of lease roads, tank batteries, pipelines, and e	Mantrings Name			

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

September 15, 2016

Christian L Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: Drilling Pit Application
Wittman 16-T
SE/4 Sec.16-20S-20E
Anderson County, Kansas

Dear Christian L Martin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.