



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1316948  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

W SURVEYS  
METATIONS  
RAY-SP-RES. LOGGING



ANHYDRITE & STRAT TESTS  
CORE DRILLING  
COAL & MINERAL SURVEYS

D. HAM  
A. OFFER

SUITE 610 PETROLEUM BUILDING  
WICHITA, KANSAS 67202  
316 / 263-8138

DON A. PARRY  
GREAT BEND, KS.

December 15, 1979

Mr. Calvin Noah

329 N. Birch

Valley Center, Kansas 67417-6714

Prospect #4 Simpson

Section C W $\frac{1}{2}$  E $\frac{1}{2}$  SE 35

T. 26S R. 24E

Bourbon County, Kansas

431' drilled + 23' cored + 454' (TD)

Drilling services - one holes drilled at \$ 3.80 per foot.

431 feet at \$ 3.80 per foot \$ 1,637.80

Permit and damage fees to landowners \$ none paid

(Voucher # \_\_\_\_\_) \$ none paid

for holes # \_\_\_\_\_ \$ none

Hole plugs \_\_\_\_\_ at \$ each plus tax. \$ none

Cement for plugging holes \_\_\_\_\_ sacks at \$ \_\_\_\_\_ \$ \_\_\_\_\_

per sack plus tax \$ \_\_\_\_\_

Purchase of water for drilling purposes \$ \_\_\_\_\_

Electric logging at \$ \_\_\_\_\_ per day ( \_\_\_\_\_ days) \$ 100.00

Crew nights out allowance: Motel bills plus meals \$ \_\_\_\_\_

for \_\_\_\_\_ men for \_\_\_\_\_ nights \$ \_\_\_\_\_

25' - 2" line pipe, slots on

~~XXXXXX~~ Kenneth R. Johnson, Inc. 2" pipe, clpg., \$ 56.47

nipple and tail pipe.

2 elevators-Sutcliffe, Inc. \$ 56.93

10 hrs. rig time for coring, cleaning out hole, running \$ \_\_\_\_\_

440' of 2" pipe on packer @ \$80.00/hr. \$ 800.00

~~XXXXXX~~ Core barrel rental-2 trips @ \$200.00 per trip \$ 400.00

~~XXXXXX~~ Digging pits- Jim Stewart-Moran, Ks \$ 60.00

(paid by cash)

Other: \_\_\_\_\_ \$ \_\_\_\_\_

Surveyor, instrument, & vehicle at \$ \_\_\_\_\_ per day \$ \_\_\_\_\_

Drilled 0-431

Cored (23') 431-454

Total \$ 3,111.20

PA 12/31/79  
P.O. # 4514