



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1316996  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS

AMOUNT	DESCRIPTION
	Set a 4.5" CIBP @ 1975'
	5' pot hole
	(Pressured casing to 300 psi for 5 minutes)
	Stuffed 4 sacks of cement on top of plug
	Shot a squeeze index @ 350
	of a 3.125" slick line log perforator
2528.75	

(SIGNATURE HEREIN IS ACCEPTANCE OF TERMS AND CONDITIONS PRINTED ON REVERSE SIDE)  
 I certify that the services listed below have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.  
 I have read and understand terms and conditions as outlined on reverse of this ticket.  
 Customer or Authorized Representative Signature: *[Signature]*

Operator: <i>Rigger</i>	Riggers: <i>KK/MP</i>	Top Of Cement: <i>1/2</i>	Total Guns/Shots: <i>1/2</i>	Purchase Order No.:
Casing Size: <i>4.5"</i>	Casing Weight:	Casing Depth: <i>2201</i>	Type Fluid: <i>Water</i>	Fluid Level:

Well Name and Number: <i>SUMM A #1</i>	County: <i>Cowley</i>	Legal Description: <i>80 SE SE</i>
7-3553E		
530' +/- x 990' +/-		

Customer Name: <i>Enduser Energy Resources</i>	Invoice Address: <i>Enduser Energy Resources</i>	Contact: <i>Gus Myers</i>	Phone: _____
Fax: _____			

CONDITIONS OF THIS CONTRACT

1. Elite Wireline, Inc., whose main office is 2749 E. 186th St. N. (P.O. Box 160), Skiatook, OK shall furnish the services and materials and equipment herein set forth upon the terms and conditions below.
2. The above signed, as customer, agrees to pay Elite Wireline, Inc. for the services and/or materials ordered hereunder at the address set forth above. Discount terms may be available for prompt payment. Any balance on this account not paid within the term fixed by the invoice shall accrue interest at the rate of eighteen per cent (18%) per annum from the invoice date. In the event that Elite Wireline, Inc. employs an attorney to enforce claims of indebtedness against said customer, the customer shall pay all costs of collection including a reasonable attorney fee.
3. Elite Wireline, Inc. shall perform the above-described work as an independent contractor. It is understood and agreed that Elite Wireline, Inc. does not guarantee the results of its service and shall not be liable for injury to persons or to property of well owners and/or customers unless the same is caused by Elite Wireline, Inc. willful negligence. This provision applies, but is not limited to, sub surface and/or surface damage arising from sub-surface damage. Well owner and/or customer shall be responsible for and secure Elite Wireline, Inc. against any and all liability incurred for reservoir loss or damage and personal or property damage arising from a well blow-out. The well-owner, customer or drilling company shall pay for the actual tools, instruments or equipment belonging to Elite Wireline, Inc. are lost or destroyed in the rendition of services, customer shall use all reasonable diligence and facilities available to be recover the same. Customer shall reimburse Elite Wireline, Inc. for the reasonable value of any tools, instruments or other personal property belonging to Elite Wireline, Inc. that cannot be recovered within sixty (60) days or the cost of repairing any damage to items recovered.
4. Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.
5. Customer certifies that it is the owner of the well on which the work herein ordered shall be done and that the well on which the work shall be done is in proper and suitable condition for the performance of said work.
6. Customer agrees that the terms and conditions herein set forth constitute the entire agreement and this agreement shall be construed in accordance with the laws of the State of Oklahoma.
7. This contract shall be performed in all respect in accordance with the rules and regulations promulgated and published by the Nuclear Regulatory Commission ("NRC"). Customer shall file a Lost Source Agreement with the NRC and in that regard shall make every attempt to retrieve the source or plug the well in accordance with NRC rules and regulations.
8. This agreement shall not be modified unless by written amendment executed by the undersigned customer.
9. The customer acknowledges that his signature hereon signifies that he has read and understood the terms of this contract.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	ENDEAVOR ENERGY RESOURCES	State, County	Cowley, Kansas	Cement Type	CLASS A
Job Type	TOP PLUG	Section	7	Excess (%)	
Customer Acct #		TWP	35S	Density	15.6
Well No.	SWAIM A #1	RGE	3E	Water Required	5.2
Mailing Address		Formation		Yield	1.18
City & State	AFE 16PA021	Tubing		Sacks of Cement	145
Zip Code		Drill Pipe		Slurry Volume	30.47
Contact		Casing Size	INCH,	Displacement	
Email		Hole Size		Displacement PSI	
Cell		Casing Depth		MIX PSI	
Dispatch Location	CUSHING	Hole Depth		Rate	4
<b>Code</b>	<b>Cement Pump Charges and Mileage</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
CE0450	PSI CHARGES (0-1500)	1	PER JOB	\$1,500.00	\$ 1,500.00
CE0001	PICKUP MILEAGE CHARGE	70	PER MILE	\$3.00	\$ 210.00
CE0002	PUMP TRUCK/HEAVY EQUIPMENT MILEAGE CHARGE	140	PER MILE	\$7.15	\$ 1,001.00
CE0711	MINIMUM CEMENT DELIVERY CHARGE	1	PER UNIT	\$660.00	\$ 660.00
CE0525	BLENDING CHARGE	171.1	PER CUFT	\$1.80	\$ 307.98
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>EQUIPMENT TOTAL</b>					<b>\$ 3,678.98</b>
<b>Code</b>	<b>Cement, Chemicals and Water</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
CC5800A	CLASS A CEMENT (SALES) BLEND(SK)	145	0	\$20.00	\$ 2,900.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Chemical Total</b>					<b>\$ 2,900.00</b>
<b>Code</b>	<b>Cement Water Transports</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Transports Total</b>					<b>\$ -</b>
<b>Code</b>	<b>Cement Floating Equipment (TAXABLE)</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
<b>Cement Basket</b>					
0			0	\$0.00	\$ -
<b>Centralizer</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Float Shoe</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
0			0	\$0.00	\$ -
<b>Guide Shoes</b>					
0			0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Swedges, Clamps, Misc.</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Plugs and Ball Sealers</b>					
0			0	\$0.00	\$ -
<b>Downhole Tools</b>					
0			0	\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ -</b>
<b>TRUCK#</b>	<b>DRIVER NAME</b>			<b>0</b>	<b>SUB TOTAL</b>
659	TRACY WILLIAMS			6.75%	\$ 6,578.98
58	BILL SPAULDING				\$ 195.75
70	ALEX HIXSON				\$ 6,774.73
				50% (-DISCOUNT)	\$ 3,387.37
<b>DISCOUNTED TOTAL</b>					<b>\$ 3,387.37</b>

AUTHORIZATION \_\_\_\_\_  
 DATE 9/7/16

TITLE \_\_\_\_\_  
 FOREMAN Tracy Williams

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

## TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

Customer	Job Type	Customer Acct #	Well No.	Mailing Address	City & State	Zip Code	Contact	Email	Cell	Dispatch Location	Time:
ENDEAVOR ENERGY RESOURCES	TOP PLUG	0	SWAIM A #1	0	AFE 16PA021	0	0	0	0	CUSHING	
State, County	Section	TWP	RGE	Formation	Tubing	Drill Pipe	Casing Size	Hole Size	Casing Depth	Hole Depth	Rate (bpm)
Cowley, Kansas	7	3SS	3E	0	0	0	INCH,	0	0	0	Volume (bbl)
	Excess (%)	Density	Water Required	Yield	Sacks of Cement	Slurry Volume	Displacement	Displacement PSI	MIX PSI	Rate	Pressure
	0%	15.6	5.2	1.18	145	30.47	0	0	0	4	Notes
<p>Amount of Cement Left in Casing</p>											
<p>Remarks:</p>											
<p>ARRIVED ON LOCATION AND CONDUCTED SAFETY MEETING. RIGGED UP TO VALVE ON CASING AND BROKE CIRCULATION. PUMPED CLASS A CEMENT UNTIL IT CIRCULATED UP BACKSIDE OF CASING (14SSKS). SHUT DOWN AND WASHED UP.</p>											

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(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.