

Kansas Corporation Commission Oil & Gas Conservation Division

1317004

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	If pre 1967, supply original completion date:			
Address 1:			Spot Description:			
Address 2:		_	Sec Twp	o S. R	East West	
City: State:			Feet from	North / South	Line of Section	
Contact Person:		_	Feet from East / West Line of Section			
Phone: ()		Footages	Calculated from Neares		ner:	
Filone. ()			NE NW	SE SW		
		,	ame:			
		Lease 146	arrie.	VVen #.		
Check One: Oil Well Gas Well OG	D&A Ca	thodic Wate	r Supply Well Of	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: (G.L./K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit Is Well Log attached to this application? Yes No	Casing Leak at:			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	_+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:	<i>F</i>	Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1317004

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
Submitted Electronically	

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	WITTERS 1-28
Doc ID	1317004

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4464	4474	Mississippi	

ORR ENTERPRISES, INC.

P.O. Box 1706 Juncan, Oklahoma 73534

FORA	lan Tiedon		134
COMPANY_	Sand Ri	GO Energy PAGE 15-077-21447	
SUBJECT	PAA W:+	Ters #1-28 DATE 9/12/16 BY Rome Or	
	Tan Wil	ters #1-28 BY Rome Orr Harper Cty, KS Sec 28 335-6 W	_
	8 ⁵ /6	PAA Procedure what for Steve van Gieson which is MIRWU Unsert pump of POH who of pump. I Unfluge well & NU BOP. POH white. I PU 5/2 IOK This set CIAP, GITH & Set CIBPO 4414, reheave from this. Circ hole whould, cap who is coment. Po	
	Rods	4) NO BOP. Weld on pull Sub. NU BON cut & pull casing from 1050' or deeper. 5) TIH why to s spot following coment plus: 9) 1080' - 35 SKJ Class" C "Germand 6) 700' - 35 SKJ Class" C "Germand	
	86-7/8	c) 315'- Surface w/ 90 sks cement.	
	82-3/4 10-7/8 01/0ff	6) RDMOJU Cut a cap well. Dis up riz anchors	
	ત્ર³⁄% પ્550 [′]		
	Φ4464°		
	1474 O		
	81/2		
	4920		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

September 15, 2016

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-21447-00-01 WITTERS 1-28 NW/4 Sec.28-33S-06W Harper County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 15, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 15, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2