

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Kansas Corporation Commission Oil & Gas Conservation Division

1317033

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15						
Name:			Spot De	Spot Description:						
Address 1:				Sec T	wp S. R E	ast Wes				
Address 2:				Feet from	North / South Lin	ne of Section				
City:	State:	Zip:+		Feet from East / West Line of Section						
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:						
Phone: ()				□ NE □ NW □ SE □ SW						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County:							
Water Supply Well	Other:	SWD Permit #:	I	Lease Name: Well #:						
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is we	Il log attached? Yes		The plugging proposal was approved on:(Date						
Producing Formation(s): List A	All (If needed attach anothe	r sheet)	l ' '	by:(KCC District Agent's Name						
Depth to	o Top: Botto	om: T.D	'		,					
Depth to	o Top: Botto	om: T.D	""							
Depth to	o Top: Botto	om:T.D	—— Piugging	g Completed:						
Show depth and thickness of	all water, oil and gas form	ations.								
Oil, Gas or Water	r Records		Casing Record (Su	ırface, Conductor & Produ	uction)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out	ulled Out				
cement or other plugs were us	sed, state the character of	f same depth placed from (bo	ottom), to (top) for ea	ch plug set.						
Plugging Contractor License #	# :		Name:							
Address 1:			Address 2:							
City:			State:		Zip:+					
Phone: ()										
Name of Party Responsible fo	or Plugging Fees:									
State of	County,		, ss.							
	,			mplayed of Onerster	Operator on about de	ooribod				
	(Print Name)		[_] E	mployee of Operator or	Operator on above-de	scribed well.				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 13962 A

	ING & WIRELINE	Ŧ.		DATE	TICKET NO									
DATE OF 8-22-16 DISTRICT PICITI						NEW ☐ OLD ☑ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:								
CUSTOMER L D DAINING INC						LEASE	And	1+1			WELL NO.			
ADDRESS		COUNTY MISS STATE MS												
CITY			STATE			SERVICE CREW MATION MC 5/44 Johnson								
AUTHORIZED B	Υ				JOB TYPE: ((Spu Plug 10 (1 banks									
EQUIPMENT	117	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED 8-	DATE	AM TIN	1E		
70970	, 4	3		-				ARRIVED AT	JOB 827	2 (4	AM S			
73768		.5						START OPE	RATION		AM' 10	50		
13,140		3					FINISH OPERATION AM							
					-			RELEASED AM 7:20						
1 (45)								MILES FROM	M STATION TO W	/ELL	100			
become a part of th	pplies incli	t without	of and only those terms and the written consent of an of	5	GIGNED: (WELL OWN	ER, OPERATOR, C	ONTR	ACTOR OR AG	SENT)					
ITEM/PRICE REF. NO.			ATERIAL, EQUIPMENT	AND SERVIC	ES US	ED	UNIT	QUANTITY	UNIT PRICE	_	\$ AMOUN	T		
CP 103	601	40	602				51	7/5			4,5 80	0.31		
		_					111	370		-	3.6	50		
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(2410	1	Ŧ	Sord hails				116	150 -	/ -		112	50		
(2710	(, 0)	1 911	2 - 0 - d w 11)	-				1 1 1						
F. 100	P. 4	. m	Jac -				nii	100	1		450	03		
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(6 50)			harge 4001'-	Sug-	_		clh.				2,570	03		
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SERVICE				THE ABOVE	MATE	RIAL AND SEF	RVICE	1	3/ 11/	11/	11/=			

REPRESENTATIVE MILL MATTEL

ORDERED BY CUSTOMER AND RECEIVED BY: V AND A SHARE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	n	Lease No.					Date							
Lease	Well #					8-27-16								
Field Order #	Casing L//7				14W	County N	e55	State Vi						
Type Job	CCSPW F	Pratt	a 60 1 1)	U.S.		,	Formatio			Legal De	escription	15-25W		
	E DATA						ED		TREATMENT RESUME					
Casing Size	Tubing Size	Shots/Ft			Acid	215 541	1.0	140 102	RATE PF	ISIP				
Depth	Depth 100	From	т.	0	Pre P	ad	(20)	Max 🦠		21	5 Min.			
Volumec, q					Pad			Min			10 Min.			
Max Press	Max Press			To Frac			Avg				15 Min.			
Well Connection	on Annulus Vol.	From	Т.					HHP Used	1	Annulus Pressure				
Plug Depth	Packer Depth		T.	Flush			Alt-	Gas Volume			Total Load			
Customer Rep	presentative				Manag	er Kevi	n 6	U. DI CY	Treater	Min	Mat 7	'n t		
Service Units	37586		337	18 2092	J	-	77686	73768)				
Driver Names	MATTAI	30907A399		Siav			JUL	11501						
Time		Tubing Pressure	Bbls. P	umped	R	ate	-		Se	rvice Log				
8.3010		A		****	No.		01	lucatio	1/ SAF	ry Me	TIME			
10.50							Piess	CITE UP	BREU	10	7			
10.55		16	9		-	2.	MIX	50 5K	5 60/1	16 107	Punc	in backs.		
-11.30		300	G)	19		2.	MIX 50 SKS 60/40 POZ PUNI IN BACKS.							
11:35		450			3		DisPI	Accourne						
12:28	1	300	3	4	3.5	1	riiX	110 5	, 60/	0/02	@ /	100		
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TRINITY OILFIELD SERVICES

P.O. BOX 307 - ELLINWOOD - KANSAS 67526 - 620.282.4434

Date: 8/22/2016 Rig# 2 Company: LD Drilling Inc.

Work Ordered By: Mike Kasselman Directions Laird, 7 S. 1 E. North Into

Total Amount:

\$1,518.95

Address: 7 sw 26th Ave. Great Bend, Ks.

Lease: Tanner Well No: County: Ness Job Type: Plug Well EQUIPMENT FEET JOINTS PULLED FROM WELL RAN IN WELL FEET JOINTS Polish Rod Liner Polish Rod Size Pony Rod Subs Rods Rods Rods Pump Description Gas Anchor **Tubing Subs** Tubing Tubing Working Barrel Tubing Anchor Seating Nipple Mud Anchor Perforations Formations Casing Size & Weight PBTD Operator & Crew of: 3 Men & Unit Hours at \$ 175,00 \$1,400.00 per hour **RUBBER GOODS** ITEM NO.USED COST PER ITEM OTHER DESCRIPTION 0 \$0.00 \$0.00 \$0.00 \$0.00 **EXTRA EQUIPMENT & MISCELLANEOUS CHARGES** ITEM Wash Gas Х per gallon \$0.00 Thread dope 7lbs at 3.75 per lb \$26.25 **DESCIPTION OF CHARGES** 8% Fuel Surcharge: Amount: State Sales Tax:

Drove to location rig up two run tubing. Trip in with 138 joints of 2 3/8 tubing rig up Basic to pump cement. Pump cement pulled 82 joints had Basic pump 2nd plug finished pulling tubing had tubing rinsed out rig down clean location and move off. THANK YOU FOR YOUR BUSINESS JACOB

\$ 92.70