



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1317039  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 14104 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>8/25/16</u> DISTRICT <u>PRATT</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD DRILLING</u>		LEASE <u>LUNDGREN TRUST</u>		WELL NO. <u>1-A</u>						
ADDRESS		COUNTY <u>GOVE</u>		STATE <u>KANSAS</u>						
CITY <u>GREAT BEND</u> STATE <u>KANSAS</u>		SERVICE CREW <u>BRYAN, MATIAL, KEVIN B</u>								
AUTHORIZED BY		JOB TYPE: <u>CEMENT - PTA - CCSW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>192K3</u>	<u>1 1/2</u>						<u>8/25</u>			<u>2:30</u>
										<u>3:00</u>
<u>21010</u>	<u>1 1/2</u>									<u>5:30</u>
										<u>6:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X.M. CASTLEMAN BY: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CE 205</u>	<u>PUMP CHARGE</u>	<u>EA</u>	<u>1</u>	<u>2520.00</u>	<u>2520.00</u>
<u>E100</u>	<u>LIGHT MILEAGE</u>	<u>MI</u>	<u>100</u>	<u>4.50</u>	<u>450.00</u>
<u>E101</u>	<u>HEAVY MILEAGE</u>	<u>MI</u>	<u>200</u>	<u>7.50</u>	<u>1500.00</u>
<u>CP103</u>	<u>60/40</u>	<u>SK</u>	<u>300</u>	<u>12.00</u>	<u>3600.00</u>
<u>CC200</u>	<u>BEL</u>	<u>LB</u>	<u>516</u>	<u>.25</u>	<u>129.00</u>
<u>C2410</u>	<u>C.S. HOURS</u>	<u>LB</u>	<u>300</u>	<u>.75</u>	<u>375.00</u>
<u>CE 240</u>	<u>MIXING CHARGE</u>	<u>SK</u>	<u>300</u>	<u>1.40</u>	<u>420.00</u>
<u>E113</u>	<u>DELIVERY CHARGE</u>	<u>T/M</u>	<u>1290</u>	<u>.25</u>	<u>3225.00</u>
<u>S003</u>	<u>SERVICE SUPERVISOR</u>	<u>EA</u>	<u>1</u>	<u>175.00</u>	<u>175.00</u>
					SUB TOTAL
					<u>12394.00</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 4337.90  
VC

SERVICE REPRESENTATIVE R. BEUNGARDT THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X.M. CASTLEMAN BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KEVIN BOONE

Customer <b>CO DRILLING</b>	Lease No.	Date <b>8/25/16</b>
Lease <b>LUNOGREN TRUST</b>	Well # <b>A-1</b>	
Field Order # <b>19184</b>	Station <b>PRATT</b>	Casing <b>4"6"</b>
Type Job <b>PTA - CCSPW</b>	Formation	Depth
		County <b>GOVE</b>
		State <b>Ks</b>
		Legal Description <b>31-145-29W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <b>4335'</b>	Depth <b>4215'</b>	From	To	Pre Pad	Max <b>4.0</b>	<b>600</b>	5 Min.	
Volume	Volume	From	To	Pad	Min <b>2.0</b>	<b>100</b>	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <b>KEVIN G.</b>	Treater <b>KEVIN B.</b>
Service Units <b>19013 21010 170162</b>		
Driver Names <b>MATTAL BRYAN KEVIN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION, SPOT EQUIPMENT SAFETY MEETING - REG UP
					4215' - 50 SY WITH 100# HULLS
	400		8	3	H2O
	400		21	3	CEMENT
	200		29	3	DISP.
					3531' - 75 SY WITH 100# HULLS
	600		3	3	H2O
	400		22	4	CEMENT
	400		26	3	DISP.
					2428' - 75 SY
	250		3	3	H2O
	200		22	3	CEMENT
	100		24	2	H2O
				3	CIRCULATE TO SURFACE @ 1375' WITH 75 SACKS
5:30			6	1	TOP OFF WITH 25 SACKS
					CEMENT IN ANNULUS FROM PORT C

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-21592-0000  
Spot: N2 SW NW Sec/Twnshp/Rge: 31-14-29W  
3780 FSL let from S Section Line  
4620 feet from E Section Line  
Lease/Unit Name: LUNDGREN TRUST Well Number: A1

County: GOVE Total Vertical Depth: 4385 feet

Operator License No.: 6039  
Operator Name: L D DRILLING  
Address: 7 SW 26<sup>TH</sup> AVE  
GREAT BEND KS 67530

String	Size	Depth (ft)	Pulled (ft)
Conductor			
Surface	8 5/8	264'	200 SXS
Production	4 1/2	4281'	195 SXS
Liner			

Well Type: OIL UIC Docket No.: \_\_\_\_\_ Date/Time to Plug: 8-25-16 10 AM

Plug Co. License No.: \_\_\_\_\_ Plug Co. Name: PROFESSIONAL PULLING

Proposal Rcvd. from: \_\_\_\_\_ Company: \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed  
Plugging  
Method

**450 SXS 60/40 POZ 4% GEL**  
**500 # HULLS**  
**PORT COLLAR @ 2092' WITH 250 SXS**  
**PERFS @ 4168'-72', 4240'-46', 4276'-82'**

Plugging Proposal Received By: MARV MILLS Witness Type: All  Partial  Not  Witnessed

Date/Time Plugging Completed: 8-25-16 5:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

**RT TO 4215' PUMP 50 SXS 200 # HULLS**  
**PT TO 3531' PUMP 75 SXS 100# HULLS**  
**PT TO 2428' PUMP 75 SXS**  
**PT TO 1325 PUMP 75 SXS GOOD CIRCULATION OF CEMENT**  
**PT OUT TOP OFF WITH 25SXS FULL**  
**CHECK BACK SIDE CEMENT IS AT SURFACE**

**BASIC CEMENT TRUCKS 4 1/2 HOURS LATE TO JOB SITE**

Remarks: GPS: 38.79712 100.59344 BASIC CEMENT TK # 14104

Plugged through: TUBING MARV MILLS ON JOB

District: 04 Marvin Mills E.C.R.S

Signed *Marvin Mills*  
(TECHNICIAN)