KANSAS CORPORATION COMMISSION

 $O{\sf IL} \And G{\sf AS} CONSERVATION DIVISION$

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1317218

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|-------------------------------------|----------------|----------------|--------------|-----------------|------------------------------|-------------------------|----------|--------|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | | feet from | | | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | GF 5 LOCali | | | | | | |
| | | | | | | | | | | |
| | | | | Lanan Marri | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 Oi | I Gas OG WSW | / Other: | | | |
| Field Contact Person Phone: | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | rage Permit #: | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfa | се | Production | Intermediate | e Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | How Determir | ned? | | | Date: | | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Ga | s Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Dunk in | Hole at | Tools in Ho | e at | Casing Leaks: | Yes No D | epth of casing leak(s): | | | | |
| Type Completion: | | | | | | | | cement | | |
| Packer Type: | | | | | | | | | | |
| | SIZE | | | | | | | | | |
| | | | | Dive Deals Math | | | | | | |
| Total Depth: | Plug B | ack Depth: | | | od: | | | | | |
| | Plug B | ack Depth: | | Plug Back Meth | 00: | | | | | |
| Total Depth: | | ack Depth: | | Рид Баск менн | | etion Information | | | | |
| Total Depth: | Formatic | n Top Formatio | on Base | | Comple | | ərval to | _Feet | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $ \begin{array}{cccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| And the set of the set | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

April 25, 2017

Jonathan Freiden Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211

Re: Temporary Abandonment API 15-001-23816-00-00 D R NELSON P-4 NE/4 Sec.18-26S-21E Allen County, Kansas

Dear Jonathan Freiden :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/25/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/25/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"