KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1317287

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | |
|--|------------------------------|-----------------------|-----------|---------------------------------|--------------|-------------------------|---------------------|--|--|---------------------------|-------|--|--|---|--|---------------|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| | | | | · · · Sec Twp S. R E W | | | | | | | | | | | | | | | |
| Address 2: | | | | | | | / S Line of Section | | | | | | | | | | | | |
| City: State: Zip: Contact Person: | | | | feet from E / W Line of Section | | | | | | | | | | | | | | | |
| | | | | GPS Location: Lat: | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phon | ie:() | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | | () | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | | | | | | | | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | Tubing | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | How De | termined? | | | C | Date: | | | | | | | | | | | | |
| Casing Squeeze(s): | b) to w | / sacks of ce | ement, | to | (bottom) w / | sacks of cement. D | Date: | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes [| No | | | | | | | | | | | | | | | | | |
| Depth and Type: Dunk | in Hole at [| Tools in Hole at | Ca | sing Leaks: | Yes No Depth | of casing leak(s): | | | | | | | | | | | | | |
| Type Completion: | | | | | | | | | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ck Depth: | I | Plug Back Meth | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ation Interval. | toFee | et or Open Hole Interva | al to Feet | | | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ation Interval - | to Fee | et or Open Hole Interva | al toFeet | | | | | | | | | | | | |
| | | EQT TU AT TUE INEADMA | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 🛛 | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $ \begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|---|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 19, 2016

John Washburn Range Oil Company, Inc. 9412 E. CENTRAL PO BOX 781775 WICHITA, KS 67278-1775

Re: Temporary Abandonment API 15-015-23067-00-00 CRUMLEY 1 SW/4 Sec.32-26S-06E Butler County, Kansas

Dear John Washburn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/19/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/19/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"