KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1317379

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

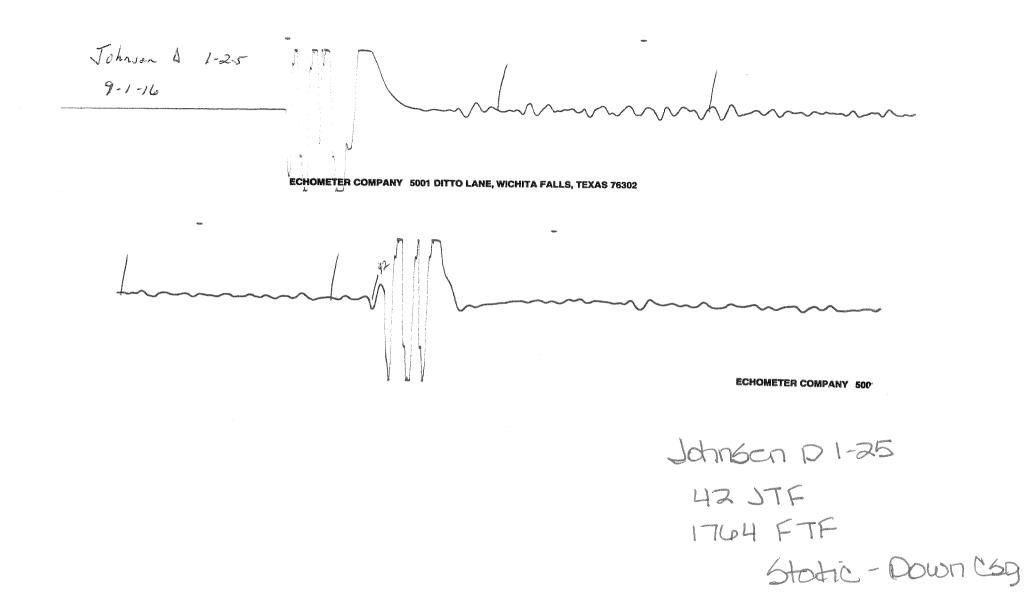
| OPERATOR: License#          |           |                |              | API No. 15-          | API No. 15   |                              |        |            |  |  |
|-----------------------------|-----------|----------------|--------------|----------------------|--|------------------------------|--------|------------|--|--|
| Name:                       |           |                |              | Spot Descr           | Spot Description:  |                              |        |            |  |  |
| Address 1:                  |           |                |              |                      | Sec Twp S. R E W   |                              |        |            |  |  |
| Address 2:                  |           |                |              |                      |  | feet from N /                |        |            |  |  |
| City: State: Zip: +         |           |                |              |                      | feet from E / W Line of Section  |                              |        |            |  |  |
| Contact Person:             |           |                |              |                      | GPS Location: Lat:  , Long:     Datum:   NAD27     NAD27   WGS84     County:      Elevation:                               |                              |        |            |  |  |
|                             |           |                |              |                      |  |                              |        |            |  |  |
| Field Contact Person:       |           |                |              |                      | Well Type: (check one)     Oil     Gas     OG     WSW     Other:       SWD Permit #:     ENHR Permit #:     ENHR Permit #: |                              |        |            |  |  |
| Field Contact Person Phone  | e:()      |                |              |                      |  |                              |        |            |  |  |
|                             |           |                |              |                      | Gas Storage Permit #:  Spud Date: Date Shut-In:  |                              |        |            |  |  |
|                             |           |                |              | Spud Date:           |  | Date Shut-In:                |        |            |  |  |
|                             | Conductor | Surfa          | ce           | Production           | Intermedia   | te Liner                     | Tubing | g          |  |  |
| Size                        |           |                |              |                      |  |                              |        |            |  |  |
| Setting Depth               |           |                |              |                      |  |                              |        |            |  |  |
| Amount of Cement            |           |                |              |                      |  |                              |        |            |  |  |
| Top of Cement               |           |                |              |                      |  |                              |        |            |  |  |
| Bottom of Cement            |           |                |              |                      |  |                              |        |            |  |  |
| Casing Fluid Level from Sur | face:     |                | _ How Deter  | mined?               |  | Dat                          | e:     |            |  |  |
| -                           |           |                |              |                      |  | sacks of cement. Dat         |        |            |  |  |
|                             |           |                |              | (top)                | (bottom)   |                              |        |            |  |  |
| Do you have a valid Oil & G |           |                |              | _                    |  |                              |        |            |  |  |
| Depth and Type: Junk i      | n Hole at | Tools in Ho    | le at(depth) | _ Casing Leaks:      | Yes No I   | Depth of casing leak(s):     |        |            |  |  |
|                             |           |                |              |                      |  | Port Collar:w /w /           |        |            |  |  |
| Packer Type:                |           |                |              |                      |  |                              |        |            |  |  |
| Total Depth:                | Plug B    | ack Depth:     |              | Plug Back Meth       | od:  |                              |        |            |  |  |
| Geological Date:            |           |                |              |                      |  |                              |        |            |  |  |
| Formation Name              | Formatio  | n Top Formatio | on Base      |                      | Comp   | eletion Information          |        |            |  |  |
| 1                           | At:       | to             | Feet         | Perforation Interval | to   | Feet or Open Hole Interval_  | to     | Feet       |  |  |
| 2                           | At:       | to             | Fact         |                      |  | Feet or Open Hole Interval _ |        | <b>F</b> ( |  |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 20, 2016

Rob Kramer Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-023-21351-00-00 Johnsen 'D' 1-25 SW/4 Sec.25-01S-37W Cheyenne County, Kansas

Dear Rob Kramer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/20/2017.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/20/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"