For KCC Use:

District	#	

Yes No SGA?

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1317413

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Com	pliance with	the Kansas	Surface Owner	Notification Act, MUST	be submitted with this form

Expected Spud Date:	Spot Description:
month day year OPERATOR: License#	(Q/Q/Q/Q) - - Sec. Twp. S. R. E W (Q/Q/Q/Q) - - feet from N / S Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License# Name:	Is this a Prorated / Spaced Field? Yes No Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other: Other Other If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronical

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:



For KCC Use ONLY

API # 15 - ____

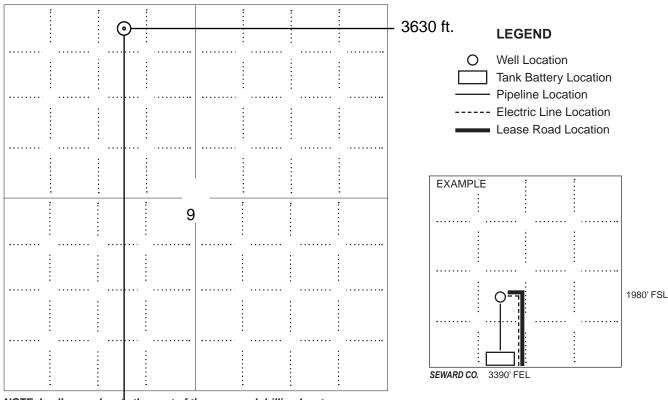
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4950 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 May 2010 Form must be Typed

1317413

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	е		
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR.	East West	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from	East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration:	mg/l	
Is the bottom below ground level?	Artificial Liner?	10	How is the pit lined if a plastic	c liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits	
Depth fro	m ground level to dee	epest point:	(feet)	No Pit	
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ner		dures for periodic maintenance cluding any special monitoring	0	
Distance to nearest water well within one-mile of	of pit:	Depth to shallow Source of inforr	west fresh water nation:	feet.	
feet Depth of water well	feet	measured	well owner	electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	cover and Haul-Off Pits ONLY:		
Producing Formation: Type of ma		Type of materia	erial utilized in drilling/workover:		
Number of producing wells on lease: Number of work		ing pits to be utilized:			

Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No

Barrels of fluid produced daily:

Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Permit Number: Permit Date: Date Received: _ Lease Inspection: Ves No

Abandonment procedure:

Drill pits must be closed within 365 days of spud date.

KANSAS CORPORA OIL & GAS CONSE CERTIFICATION OF CO KANSAS SURFACE OWN	BINING January 2014 Form Must Be Typed Form Must be Signed All blanks must be Filled All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an acconsistent the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

15-163-19303-00-00

	* STATE	OF	KA	NSAS	
ŜTATE	CORPOR	ATI	ON	COM	MISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas

WELL PLUGGING RECORD

ау	Rooks County. Sec. 9 Twp. 98 Rge. 1	9 (菡 (w)
NORTH	Location as "NE/CNW%SW%" or footage from lines <u>NW NE NW</u>	
	Lease Owner D & D Drilling Company, Inc.	
1	Lease Name <u>McClellan</u>	Well No]
	Office Address 307 Schweiter Building, Wichita, Kansa	
	Character of Well (completed as Oil, Gas or Dry Hole)Hole	
	Date well completed 8-25-64	
	Application for plugging filed <u>9-2-64</u>	19
1	Application for plugging approved <u>8-25-6/4</u>	19
	Plugging commenced 8-25-64	19
	Plugging completed 8-25-64	19
	Reason for abandonment of well or producing formation Dry_Hole	
	If a producing well is abandoned, date of last production	19
correctly on above	Was permission obtained from the Conservation Division or its agents before	plugging was com-

Locate well correctly on above Section Plat

menced? Name of Conservation Agent who supervised plugging of this well.

Eldon Petty Producing formation -O-Depth to top_ ___ Bottom____ ____ Total Depth of Well____3510 _Feet Show depth and thickness of all water, oil and gas formations.

Yes

OIL, CAS OR WATER RECORDS

OIL, CAS OR WATER RECORI	DS					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
Surface Hole		0	217	8 5/8	8-18-61	
	an a					
	a de la companya de					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from______feet to __feet for each plug set.

Set Plug #1 at 540 with 20 sacks cem	ent.
Set Plug #2 at 180 with 20 sacks cem	nent
Set Plug #3 at 40 with 10 sacks ceme	nt, 1/2 sack hulls
	And the State of the state
	STATE CORPORATION COMMISSION
	SIME OUR ORATION SUMMEDSUM
	SEP 1 0 1964
	9-10-69
	CONSERVATION DIVISION
	Wichitz, Kansas
(If additional description is necessary, use BACK of this is	sheet)
Name of Plugging ContractorD & D Drilling Company, IncAddress307 Schweiter Building, Wichita, Kansas	
Juli dell'arter burjaing, wichita, Kansas	
STATE OF Kansas , COUNTY OF Sedgwick	Se
ure un punne. Jr.	
	ad matters herein contained and the last of the
above-described well as filed and that the same are true and correct. So help me Ged.) interest contained and the log of the
	D & Manal
Glenn M. Dunn	E. Jr.
<u>307 Schweiter</u>	Building, Wichita, Kansas (Address)
SUBSCRIBED AND SWORN TO before me this 9th day of September	
uay or Deptember.	, 19_64
Golle	en chanlo
My commission expires <u>11-18-66</u> Colleen	Chapple Notary Public.
	-

Wichita, Kansas

ROTARY DRILLING LOG

OPERATOR: D	& D Drilling Co., Inc.	COMMENCED: COMPLETED:	8-18-64 8-25-64
CONTRACTOR:	D & D Drilling Co., Inc.		
WELL:	McClellan No. 1	ELEVATION:	2026 R.B.
LOCATION:	NW NE NW Sec. 9-95-19W		
COUNTY:	Rooks County, Kansas		

FORMATIONS	Depth	Remarks
Sand & Shale Shale & Sand Anhy. Shale Shale & Lime Lime & Shale	217' 1447' 1491' 2010' 3150' 3393'	Set 8 joints of Surface Casing at 217' with 190 sacks H-A-5.
Lime Rotary Total Depth	3510' 3510'	STATE CORPORATION CO
		D & A SEP 10 196 9-10-69 CONSERVATION DIV Wichita, Kansas

AFFIDAVIT

SS

State of 1	Kansas)
County of) Sedgwick)

I, Glenn M. Dunne, Jr. of lawful age, being duly and solomnly sworn on oath says: I am a resident of Wichita, Sedgwick County, Kansas, and I hereby know and on oath state, the above drilling log covering the McClellan No. 1 located in NW NE NW Section 9-98-16W, Rooks County, Kansas, is true and correct to the best of my knowledge and belief.

D & D Drilling Company, Inc.

Dunne, Glenn Jr.

Subscribed and sworn to before me this 9th day of September, 1964 My commissio: expires

Colleen Chapple.

11-18-66



Location of Well: County: <u>Rooks</u>
4950 feet from <u>S</u> Line of Section
<u>3630</u> feet from <u>E</u> Line of Section
Section <u>9</u> Township <u>9</u> S. Range <u>19</u> W

