



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

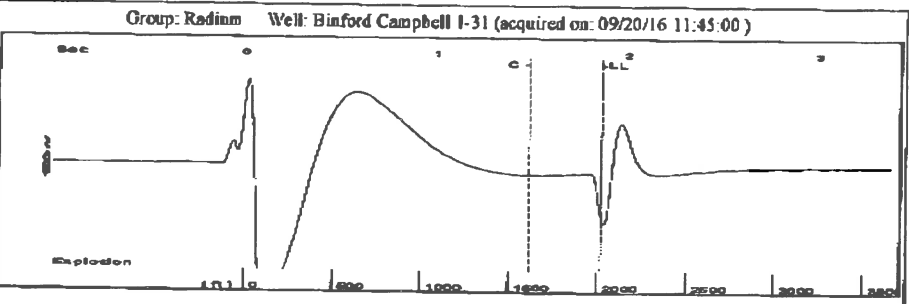
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

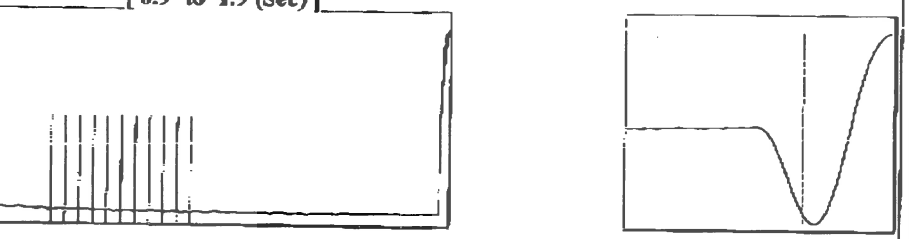
| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

09/20/2016 02:46 FAX 620 564 2062 F G HOLL ELLINWOOD WICHITA 001



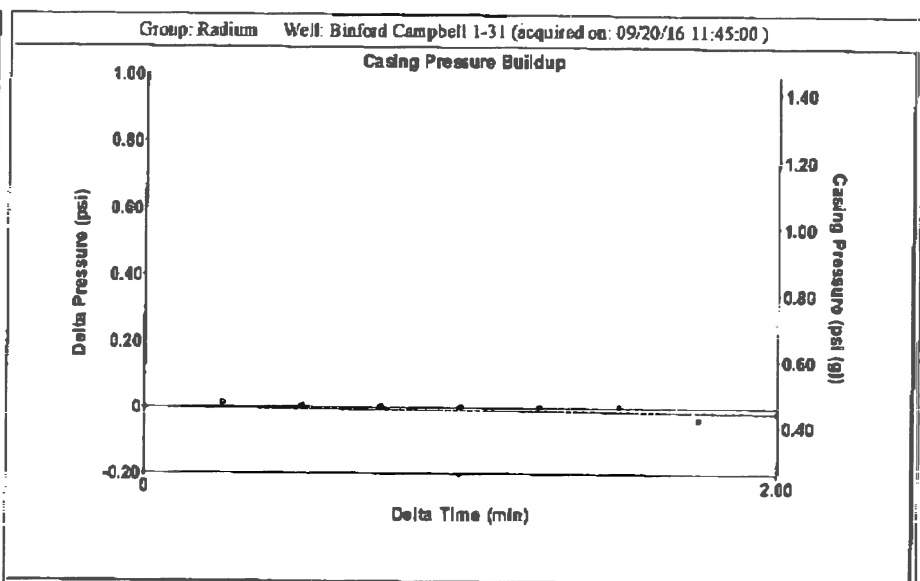
Group: Radium Well: Binford Campbell 1-31 (acquired on: 09/20/16 11:45:00)

Filter Type High Pass Automatic Collar Count Yes Time 1.867 sec
 Manual Acoustic Velo 2085.53 ft/s Manual JTS/sec 32.8947 Joints 63.8291 Jts
 Depth 2023.38 ft

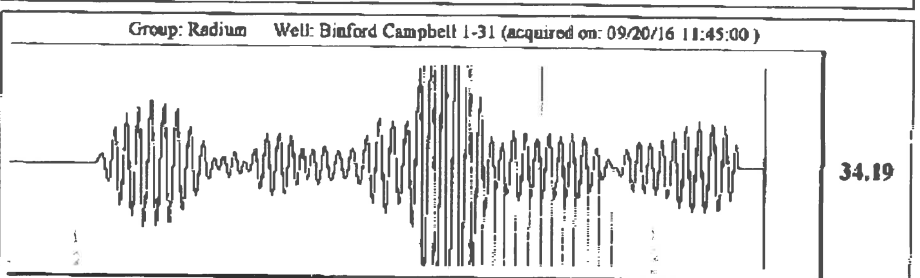


Analysis Method: Automatic

| | | | |
|--|------------|------------|------------------|
| Group: Radium Well: Binford Campbell 1-31 (acquired on: 09/20/16 11:45:00) | | | Producing |
| Production | | | Annular Gas Flow |
| Current | Potential | | 0 Mscf/D |
| Oil -•- | -•- BBL/D | | % Liquid |
| Water -•- | -•- BBL/D | | 100 % |
| Gas -•- | -•- Mscf/D | | |
| IPR Method | Vogel | | Pump Intake |
| PBHP/SBHP | -•- | | 596.9 psi (g) |
| Production Efficiency | 0.0 | | Producing BHP |
| | | | 596.9 psi (g) |
| Oil 40 deg API | | Static BHP | |
| Water 1.05 Sp.Gr.H2O | | •• psi (g) | |
| Gas 0.55 Sp.Gr.AIR | | | |
| Acoustic Velocity 2167.52 ft/s | | | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) 1793 ft | | | |
| Equivalent Gas Free Liquid HT (TVD) 1793 ft | | | |
| Acoustic Test | | | |



Change in Pressure -0.02 psi PT 13440
 Range 0.7 psi
 Change in Time 2.00 min



| | | | |
|------------------------|----------------|------------------------|---------|
| Acoustic Velocity | 2167.52 ft/s | Joints counted | 16 |
| Joints Per Second | 34.188 jts/sec | Joints to liquid level | 63.8291 |
| Depth to liquid level | 2023.38 ft | Filter Width | 30.8947 |
| Automatic Collar Count | Yes | Time to 1st Collar | 1.02 |
| | | | 1.488 |

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 21, 2016

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-009-25831-00-00
BINFORD/CAMPBELL 1-31
NW/4 Sec.31-20S-15W
Barton County, Kansas

Dear Franklin R. Greenbaum:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/21/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"