

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

For KCC Use:	K
Effective Date:	_
District #	_

SGA? Yes No

CANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month	day	year	Spot Description:	
	monui	uay	year	Sec Twp S. F	R 🔲 E 🔲 V
OPERATOR: License#				feet from N /	S Line of Section
lame:				feet from E / [W Line of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:				(Note: Locate well on the Section Plat on rever	rse side)
ity:	State:	Zip:	+	County:	00 0100)
ontact Person:				Lease Name:	\\\all #·
hone:				Field Name:	vveii #
ONTRACTOR: License#				Is this a Prorated / Spaced Field?	Yes No
ame:				Target Formation(s):	iesivc
				Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	Туре	Equipment:	Ground Surface Elevation:	
Oil Enh F	Rec Infield		Mud Rotary		
Gas Stora	ge Pool Ex	ct.	Air Rotary	Water well within one-quarter mile:	Yes N
Dispo	osal Wildcat	:	Cable	Public water supply well within one mile:	Yes N
Seismic ; # o	of Holes Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
If OWWO: old well	information as follow	we.		Surface Pipe by Alternate: II	
II OVVVO. old Well	illioithation as lollov	NS.		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate: C	riginal Total	Depth:		
				Water Source for Drilling Operations:	
irectional, Deviated or Ho			Yes No	Well Farm Pond Other:	
Yes, true vertical depth: _				BVVC1 Offinic #:	
ottom Hole Location:				(Note: Apply for Fernit War Evill	
CC DKT #:				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
			AF	FIDAVIT	
he undersigned hereby	affirms that the dril	llina, comple		ugging of this well will comply with K.S.A. 55 et. seg.	
				agging of the non-time comply that raises a so on soq.	
,	/IIIQ IIIIIIIIIIIIIII TECIC				
is agreed that the follow			ding of woll:		
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe received Approved by:	ate district office proved notice of intended notice of intended notice of intended notice pipe olidated materials pole, an agreement be strict office will be reflected in the strict office will be reflected notice in the strict of the stri	nt to drill sha as specified plus a minim between the notified befo production p n Kansas su the spud dat	all be posted on each delow shall be set num of 20 feet into the operator and the dispression of 20 feet into the operator and the dispression of 20 feet into the operator and the dispression of 20 feet well is either pluggipe shall be cemented afface casing order # attention of the well shall be set or the well shall be set of the well shall b	t by circulating cement to the top; in all cases surface pipe shall be underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS or 133,891-C, which applies to the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any or Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orde Notify appropriate district office 48 hours prior to workover or	o plugging; f spud date. e II cementing cementing. vner Notification vrs; or re-entry; within 60 days); ter.

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

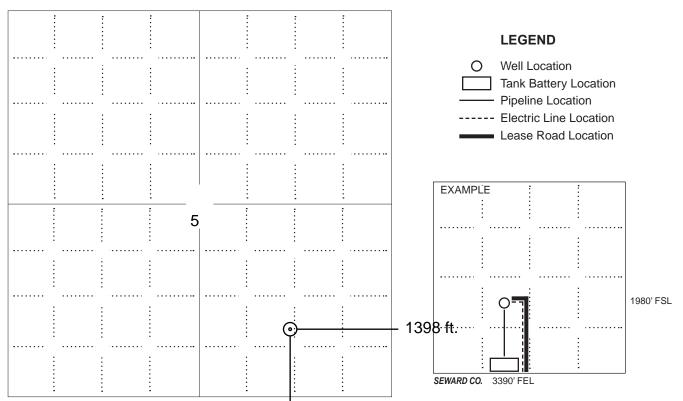
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

926 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	Ю	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.	
· · · · · · · · · · · · · · · · · · ·		Depth to shallow Source of inform	west fresh water feet.	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No	



1317632

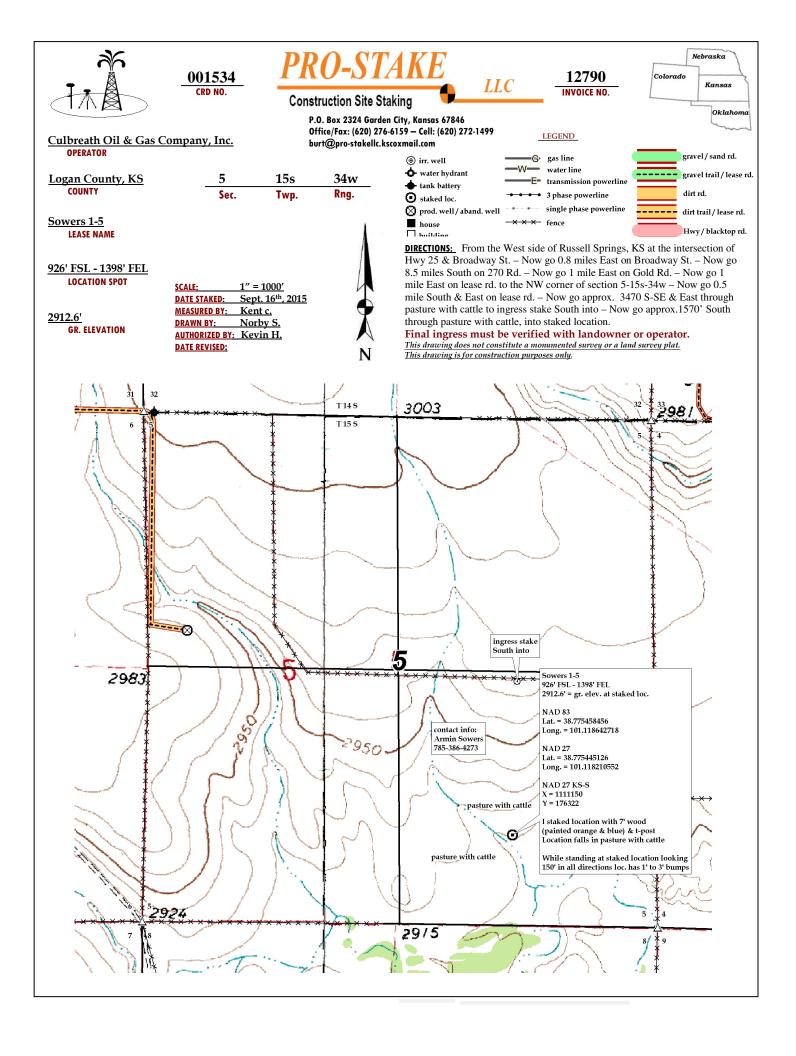
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:		
Address 1:	•	
Address 2:		
City:	the lease helpw	
Contact Person:	_	
Phone: () Fax: () Email Address:		
Surface Owner Information:		
Name:		
Address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:	_	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.	
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.	
Submitted Electronically		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

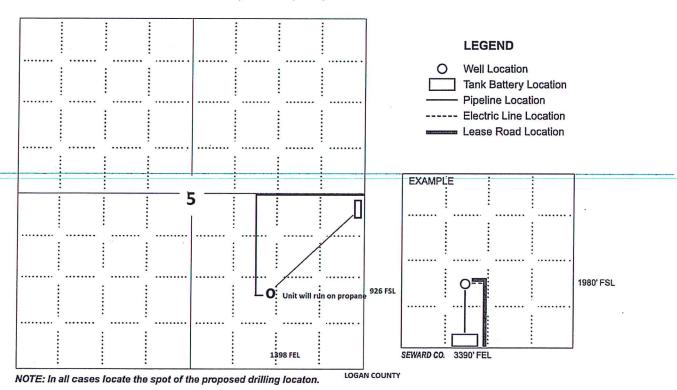
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Culbreath Oil & Gas Company	Location of Well: County: Logan
Lease: Sowers	926 feet from N / N S Line of Section
Well Number: 1-5	
Field: Wildcat	Sec.5Twp. 15S. R.34
Number of Acres attributable to well: 640 QTR/QTR/QTR/QTR of acreage: SE _ NE _ SW _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

September 23, 2016

Kevin Howard Culbreath Oil & Gas Company, Inc. 3501 S YALE AVE TULSA, OK 74135-8014

Re: Drilling Pit Application Sowers 1-5 SE/4 Sec.05-15S-34W Logan County, Kansas

Dear Kevin Howard:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.