

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1317754

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COLT ENERGY, INC.

Old Well Washdown and Plugging Report

9/26/2016

Well: **Schafer #1 (Old Well)**

1100 FNL, 220 FWL, NW/4

Section 23-T26S-R14E

Woodson County, KS

API #15-207-02775

Total Depth: 1426' in 1927

Casing: 15" surface ("drive pipe") at 20'

Note: Colt elected to wash down the subject well so as to ascertain geological information by running an electric log, no plugging records were found at the KCC or KGS Libraries as to how or if ever this well was plugged. The following is a brief report regarding same:

9/13/2016

Finney Drilling Co. moved equipment on the subject well location and rigged up.

9/14/16

Finney finished moving in equipment and started washing well down, run into a combination wood and rubber plug around 500', mixed up bentonite and water ("gelled the well up"), drilled up same and got to 556'+/- and started drilling on "iron".

9/15/16

Finney got to 590', still drilling on "some wood", "old cuttings", and "iron".

9/20/16

Run in a 5 ½" "Junk Basket", rounded off the serrated bottom of same and most of the paint wore from the collar, appeared to have gone down beside the "iron" in the hole, did not recover any "iron" or other material.

9/21/16

Run in a 8 5/8" junk basket, looked like got down (over) on half of what ever sticking up, did not recover anything.

Note: Speculated that when well fist drilled, "they" had run "water" strings of casing; 980' of 8 1/4" and 1046' of 6 5/8" inside of same, after the TD of 1426 and no oil, "they" elected to plug the well, either part of the 6 5/8" or the 8 ¼" got hung up and "they" had to rip or shoot off the casing, whatever the case could not get past 590', so elected to re-plug the well.

Schafer #1 (Old Well)

9/22/16

Called the KCC in Chanute, visited with Steve Korf (District #3 Supervisor) about Colt's progress with the subject well and asked if we could plug the well at this point without spending more money and time trying to get to the original total depth, he okayed the suggested plugging procedure, so called Consolidated, to set up plugging for Friday the 23rd.

Finney rigged down and moved all his equipment off location.

Colt's pulling unit crew rigged up over the subject well and run in 1" "hi-drill" type tubing, hoping to get past the 590' mark that Finney reached, could only get to 550'. Called Mike Heffern (area KCC representative) to tell him could not get back to 590' and if it would be okay to plug here, he gave his approval, so pulled out the 1" and ran back in with 2 3/8" up-set tubing - better to be able to pump cmt thru.

9/23/16

Consolidated plumbed up to the 2 3/8" tubing, washed and circulated down the tubing to 545', circulated for about 10-15 minutes then pumped in a 150' cement plug at this depth, shut down for a few minutes, fluid level staying at surface, so pulled the tubing up to 250', starting pumping cement again, circulated cement to surface, pulled out all the tubing, "topped off" the well bore with cement, cement staying at surface. Checked the top of the cement about 6 hours later, was down 13' below ground level.

9/26/16

Field personal rechecked the top of the cement, was still at 13', will top off again, cut off casing below "plow depth", and clean location up.

Summary:

Cement plug from 545' to 395'+/-

Gel spacer from 395' to 250' (well bore had previously been "gelled up")

Cement from 250' to surface

1 sx of cotton seed hulls were blended in to the cement slurry

Used a total of 212 sacks of cement

Consolidated field ticket #50307

End Report

Rex. R. Ashlock
For: Colt Energy, Inc.