KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1317784

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

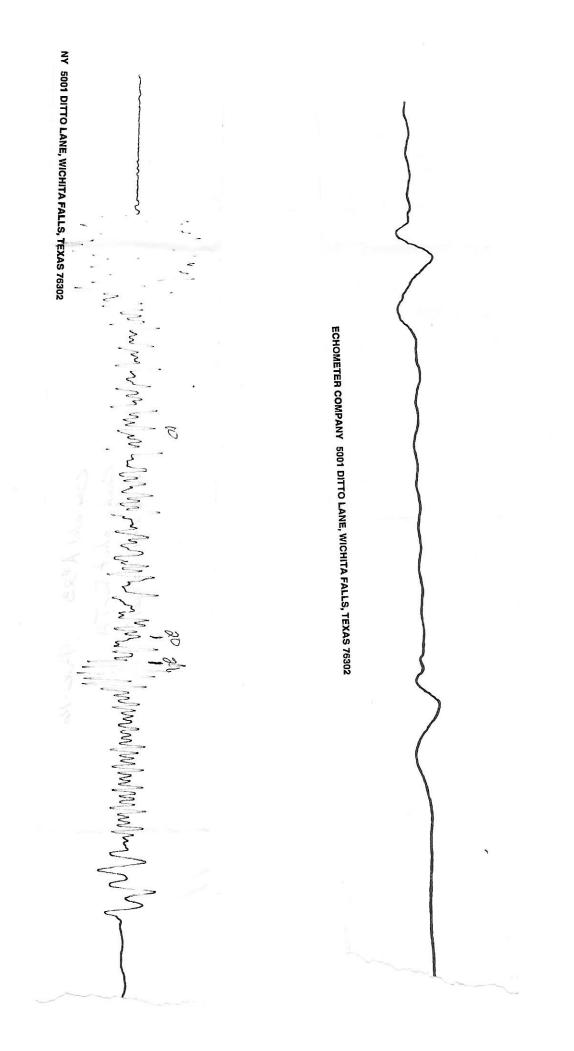
OPERATOR: License#				API No. 15													
Name:				Spot Descri	ption:												
Address 1:					Sec.	Twp S. R.	· 🗌	E 🗌 W									
Address 2: City: State:Zip:+ Contact Person: Phone: () Contact Person Email: Contact Person Email:																	
									Field Contact Person:					, <u> </u>	Gas OG WSW		
									Field Contact Person Pho	Field Contact Person Phone: ()					ENHR Permi	t #:	
										· · · · ·				rage Permit #:	Date Shut-In:		
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	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from S	urface:		w Determined?			Da	te:										
						sacks of cement. Da											
Do you have a valid Oil &	Gas Lease? Yes	No															
,																	
	k in Hole at [Tools in Hole at _	Ca	sing Leaks:	Yes 🗌 No 🛛 De	epth of casing leak(s):											
Depth and Type: U Jun						epth of casing leak(s):											
Depth and Type: Juni Type Completion: Al	LT. I ALT. II Depth	of: DV Tool: (a	w /	sacks	of cement Po	ort Collar: w /											
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Depth and Type: Juni Type Completion: Al	LT. I ALT. II Depth	of: DV Tool: (a	w / Inch	sacks Set at:	of cement Po	ort Collar:w / Feet											
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Depth and Type: Juni Type Completion: Al Packer Type: Total Depth: Geological Date:	LT. I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:(a	e	Set at:	of cement Pc	ort Collar:w / Feet	sack o	of cement									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

from the loss are the as and held many made and the and	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
The set of	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
1 1	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
And the second s	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 05, 2016

Jonathan Avery Woodway Oil & Gas I, LLC 4900 WOODWAY DR. SUITE 625 HOUSTON, TX 77056

Re: Temporary Abandonment API 15-051-23244-00-00 OSWALD A 23 SW/4 Sec.11-12S-16W Ellis County, Kansas

Dear Jonathan Avery:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 02, 2016.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Richard Williams KCC DISTRICT 4