



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

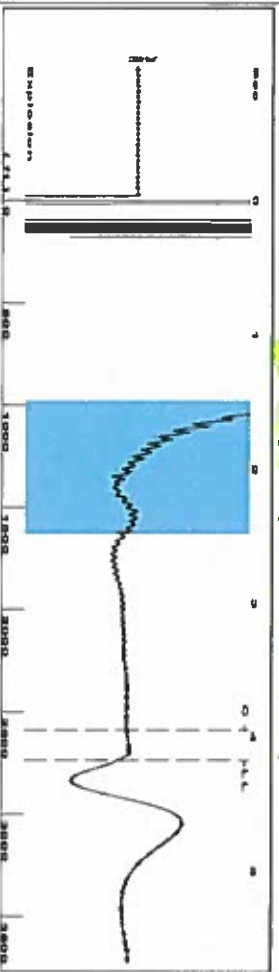
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

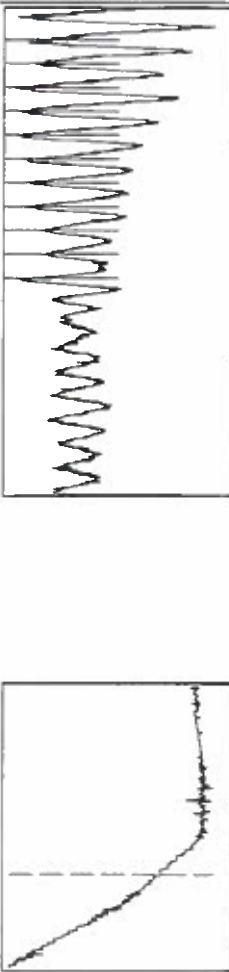
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Gas Wells Well: King F-2 (acquired on: 10/13/16 13:11:05)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1296.52 ft/s Manual JTS/sec 20.4499
 Time 4.174 sec
 Joints 86.296 Jis
 Depth 2735.58 ft

[1.5 to 2.5 (Sec)]

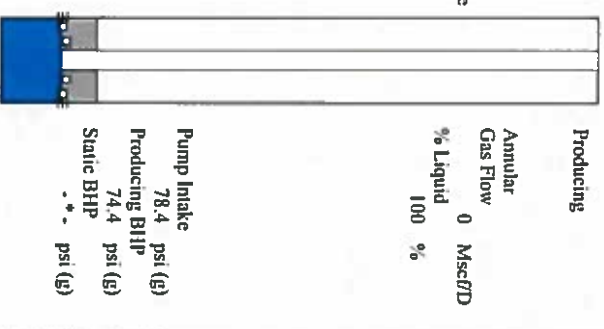


Analysis Method: Automatic

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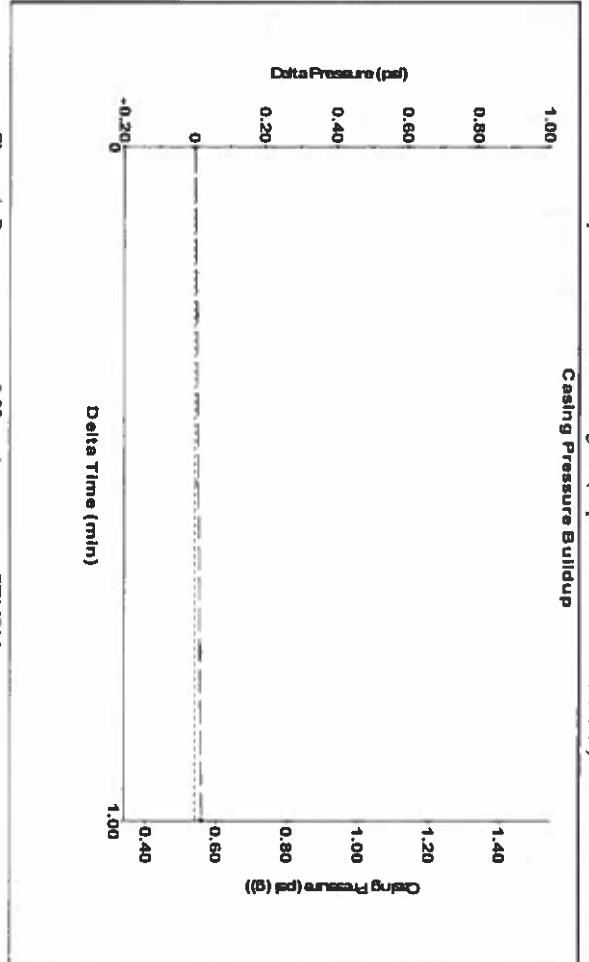
Production	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	0.5 psi (g)	Amular Gas Flow 0 Mscf/D
Water -*-	-*- BBL/D	Casing Pressure Buildup 0.0 psi	% Liquid 100 %
Gas -*-	-*- Mscf/D	1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	1.5 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API	Liquid Level Depth		
Water 1.05 Sp.Gr./H2O	2735.58 ft		
Gas 0.70 Sp.Gr./AIR	Pump Intake Depth		
	2963.00 ft		
Acoustic Velocity	1310.77 ft/s	Formation Depth	
		2951.00 ft	

Formation Submergence
 Total Gaseous Liquid Column HIT (TVD) 227 ft
 Equivalent Gas Free Liquid HIT (TVD) 227 ft



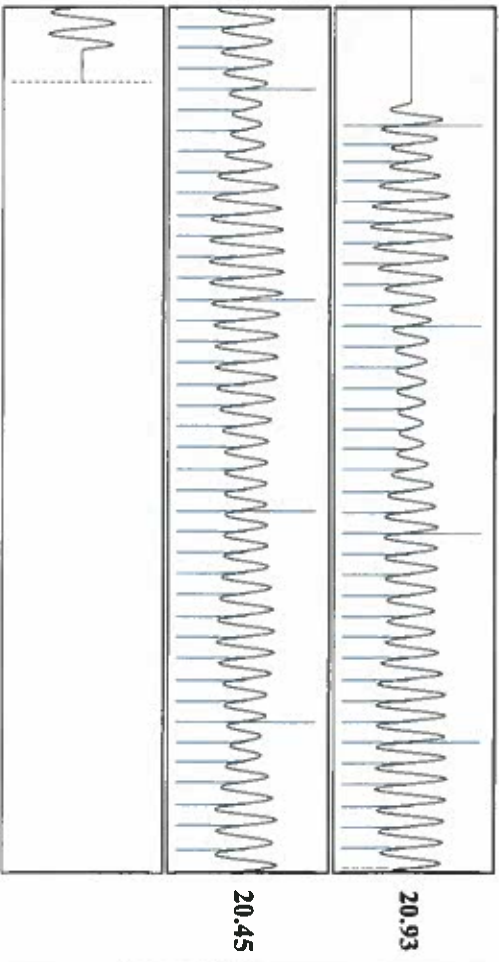
Pump Intake 78.4 psi (g)
Producing BHP 74.4 psi (g)
Static BHP - * - psi (g)

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Change in Pressure 0.02 psi PT16716
 Change in Time 1.00 min Range 0 - ? psi

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Acoustic Velocity 1310.77 ft/s **Joints counted** 76
Joints Per Second 20.6746 Jis/Sec **Joints to liquid level** 86.296
Depth to liquid level 2735.58 ft **Filter Width** 18.4499
Automatic Collar Count Yes **Time to 1st Collar** 0.272 3.948

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 18, 2016

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20402-00-00
King F 2
NE/4 Sec.06-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/18/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"