Form CP-111 Oct 2016 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_ API No. 15-						
Name:				_ Spot Descr	iption:					
Address 1:				_	Sec	Twp	S. R.	[E W	
Address 2:							=	=		
City: State: Contact Person:					feet from E /W Line of Section					
				— Datum:	GPS Location: Lat:					
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:					check one) 🗌 Oil 🗌	Gas OG V	wsw 🗌	Other:		
Field Contact Person Phone: ()					ermit #:		HR Permit	t #:		
	()				orage Permit #:		ıt lee			
				Spud Date:		Date Snt	ut-in:			
	Conductor	Surface		Production	Intermediate	Line	er	Tub	ng	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks								
Casing Squeeze(s): (top) Oo you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type:	to w	/ sacks No Tools in Hole at _ of: DV Tool:	of cement, (depth) depth) Ir	Casing Leaks: v / sacks nch Set at:	w /	sacks of centre sacks of centr	ement. Da	te:		
Casing Squeeze(s): (top) Oo you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type:	to w	/ sacks No Tools in Hole at _ of: DV Tool:	of cement, (depth) depth) Ir	Casing Leaks: v / sacks nch Set at:	w /	sacks of centre sacks of centr	ement. Da	te:		
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Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Gate of Surfaces of Squeeze(s): Depth and Type: Junk in Squeeze(s): Foracker Type: Geological Date: Formation Name	to wwas Lease?	/ sacks No Tools in Hole at _ of: DV Tool:(ack Depth: Top Formation Bas to	of cement, (depth) depth) Ir	Casing Leaks: v / sacks nch Set at: Plug Back Meth	w / w / w / w / per w /	sacks of centre sacks of centr	ement. Da	sac	< of cement	
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Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	tow (bottom) w as Lease?	/ sacks No No Tools in Hole at _ of: DV Tool:	(depth) where the second secon	Casing Leaks: v/ sacks nch Set at: Plug Back Meth erforation Interval erforation Interval	Completic to	sacks of centre sacks of centr	e Interval _ e Interval _	to	Feet Feet	
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Casker Type: Cotal Depth: Cornation Name Do NOT Write in This Space - KCC USE ONLY	tow (bottom) w as Lease?	No Sacks No No Tools in Hole at _ of: DV Tool:	(depth) where the second secon	Casing Leaks: v/ sacks nch Set at: Plug Back Meth erforation Interval erforation Interval	Completic to	sacks of centre sacks of centr	e Interval _ e Interval _	to	Feet Feet	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

December 12, 2016

Linda Snyder Jim Snyder, Inc. PO BOX 109 HAMILTON, KS 66853-0109

Re: Temporary Abandonment API 15-015-20773-00-02 DRUMM 12 NW/4 Sec.29-26S-08E Butler County, Kansas

Dear Linda Snyder:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by January 09, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Dan Fox KCC DISTRICT 2