

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | M G Oil Inc |
| Well Name | COMEAU 1-21 |
| Doc ID | 1317430 |

All Electric Logs Run

| |
|----------------------------|
| |
| Compensate Density/Neutron |
| Micro Log |
| DIL |
| Sonic |



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

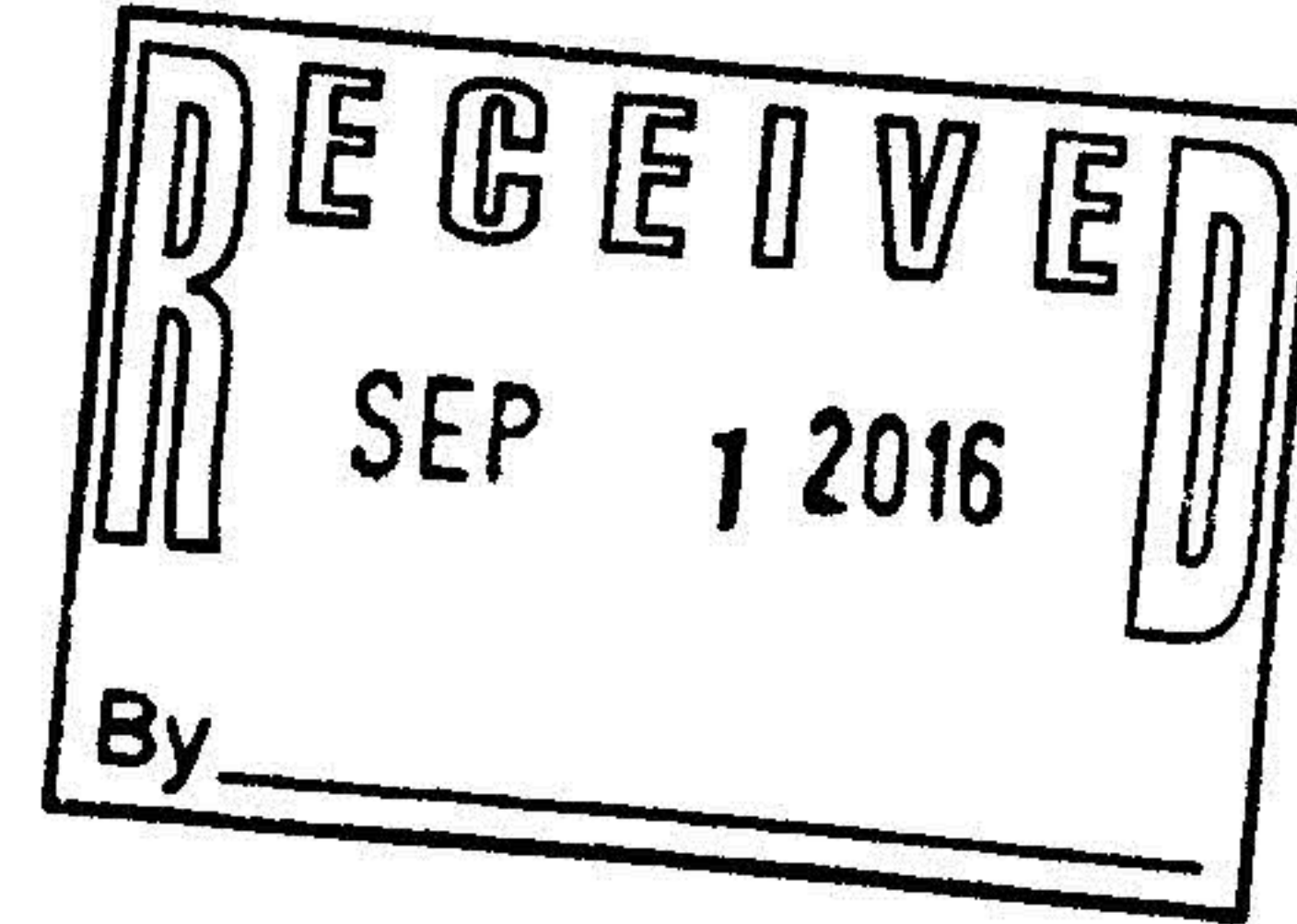
Date: 8/28/2016
 Invoice # 1760

P.O.#:

Due Date: 9/27/2016

Division: *Russell*

Invoice



Contact:
 MG OIL
 Address/Job Location:

PO Box 162
 Russell Ks 67665

Reference:
 COMEAU 1-21-SEC-21-11-16

Description of Work:
 PLUG JOB

| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|--|----------|-------------|---------|------|----------|-------|---------|
| Labor | | \$ 467.97 | Yes | | | | |
| Common-Class A | 141 | \$ 1,473.20 | Yes | | | | |
| POZ Mix-Standard | 94 | \$ 414.15 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 243 | \$ 152.95 | Yes | | | | |
| Premium Gel (Bentonite) | 8 | \$ 146.02 | Yes | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 27 | \$ 76.47 | Yes | | | | |
| Flo Seal | 60 | \$ 75.53 | Yes | | | | |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 27 | \$ 59.48 | Yes | | | | |

Invoice Terms:

Net 30

SubTotal: \$ 2,865.77

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (71.64)

| | |
|---------------------------------|-------------|
| SubTotal for Taxable Items: | \$ 2,794.13 |
| SubTotal for Non-Taxable Items: | \$ - |
| Total: | \$ 2,794.13 |
| Tax: | \$ 195.59 |

7.00% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 2,989.72

Applied Payments:

Balance Due: \$ 2,989.72

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1760

| | | | | | | | | | | | | | | | |
|------------------------|---------|------|----|------|----|-------|----|------------|-------|--|----|-------------|--|--------|-----------|
| Date | 8-28-16 | Sec. | 21 | Twp. | 11 | Range | 16 | County | Ellis | State | KS | On Location | | Finish | 10:45A.m. |
| Lease | | | | | | | | Well No. | | Owner | | | | | |
| Comeau | | | | | | | | 1-21 | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | |
| Contractor | | | | | | | | | | Charge To | | | | | |
| Royal #1 | | | | | | | | | | McG Oil | | | | | |
| Type Job | | | | | | | | T.D. | | Street | | | | | |
| Rotary Plug | | | | | | | | 3420 | | | | | | | |
| Hole Size | | | | | | | | Depth | | City | | | | | |
| 7 7/8 | | | | | | | | | | State | | | | | |
| Csg. | | | | | | | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | |
| 4 1/2 X-H | | | | | | | | | | Cement Amount Ordered | | | | | |
| Tbg. Size | | | | | | | | Shoe Joint | | 235 ⁶⁰⁰ /40 4-1/6 1/4 # FB | | | | | |
| Tool | | | | | | | | | | | | | | | |
| Cement Left in Csg. | | | | | | | | | | | | | | | |
| Meas Line | | | | | | | | Displace | | | | | | | |
| EQUIPMENT | | | | | | | | | | Common | | | | | |
| Pumptrk | | | | | | | | No. | | 141 | | | | | |
| 18 | | | | | | | | Cementer | | Craig | | | | | |
| | | | | | | | | Helper | | | | | | | |
| Bulktrk | | | | | | | | No. | | 94 | | | | | |
| | | | | | | | | Driver | | Nick | | | | | |
| Bulktrk | | | | | | | | No. | | 8 | | | | | |
| 9 | | | | | | | | Driver | | Doug | | | | | |
| | | | | | | | | Driver | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | Hulls | | | | | |
| Remarks: | | | | | | | | | | Salt | | | | | |
| Rat Hole | | | | | | | | | | Flowseal | | | | | |
| 30SK | | | | | | | | | | 60H | | | | | |
| Mouse Hole | | | | | | | | | | Kol-Seal | | | | | |
| 15SK | | | | | | | | | | | | | | | |
| Centralizers | | | | | | | | | | Mud CLR 48 | | | | | |
| Baskets | | | | | | | | | | CFL-117 or CD110 CAF 38 | | | | | |
| DN or Port Collar | | | | | | | | | | Sand | | | | | |
| 1st | | | | | | | | 3360 | | 50SK | | | | | |
| 2nd | | | | | | | | 975 | | 50SK | | | | | |
| 3rd | | | | | | | | 450 | | 80SK | | | | | |
| 4th | | | | | | | | 40 | | 10SK | | | | | |
| | | | | | | | | | | FLOAT EQUIPMENT | | | | | |
| | | | | | | | | | | Guide Shoe | | | | | |
| | | | | | | | | | | 8 5/8 DN Hole Plug | | | | | |
| | | | | | | | | | | Centralizer | | | | | |
| | | | | | | | | | | Baskets | | | | | |
| | | | | | | | | | | AFU Inserts | | | | | |
| | | | | | | | | | | Float Shoe | | | | | |
| | | | | | | | | | | Latch Down | | | | | |
| | | | | | | | | | | Pumptrk Charge | | | | | |
| | | | | | | | | | | plug | | | | | |
| | | | | | | | | | | Mileage | | | | | |
| | | | | | | | | | | 27 | | | | | |
| | | | | | | | | | | Tax | | | | | |
| | | | | | | | | | | Discount | | | | | |
| | | | | | | | | | | Total Charge | | | | | |
| X Signature | | | | | | | | | | Dorey Bueley | | | | | |



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 8/23/2016
 Invoice # 1750

P.O.#:
 Due Date: 9/22/2016
 Division: Russell

Invoice

Contact:
 MG OIL
 Address/Job Location:

PO Box 162
 Russell Ks 67665

Reference:
 COMEAU 1-21 SEC 21-11-16

Description of Work:
 LONG SURFACE JOB



| Services / Items Included: | Quantity | Price | Taxable | Item | Quantity | Price | Taxable |
|--|----------|-------------|---------|------|----------|-------|---------|
| Labor | | \$ 467.97 | No | | | | |
| Common-Class A | 210 | \$ 2,194.13 | Yes | | | | |
| POZ Mix-Standard | 140 | \$ 616.82 | Yes | | | | |
| Calcium Chloride | 13 | \$ 458.21 | Yes | | | | |
| Bulk Truck Matl-Material Service Charge | 370 | \$ 232.88 | No | | | | |
| Premium Gel (Bentonite) | 7 | \$ 127.77 | Yes | | | | |
| 8 5/8" Top Rubber Plug | 1 | \$ 76.79 | Yes | | | | |
| Pump Truck Mileage-Job to Nearest Camp | 27 | \$ 76.47 | No | | | | |
| Baffle Plate Aluminum, 8 5/8" | 1 | \$ 67.98 | Yes | | | | |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 27 | \$ 59.48 | No | | | | |

Invoice Terms:

Net 30

SubTotal: \$ 4,378.50
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (109.46)

| | |
|---------------------------------|--------------------|
| SubTotal for Taxable Items: | \$ 3,453.16 |
| SubTotal for Non-Taxable Items: | \$ 815.88 |
| Total: | \$ 4,269.04 |
| Tax: | \$ 241.72 |

7.00% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,510.76
Applied Payments:
Balance Due: \$ 4,510.76

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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PAID
 9.15.16
 CK#13071

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

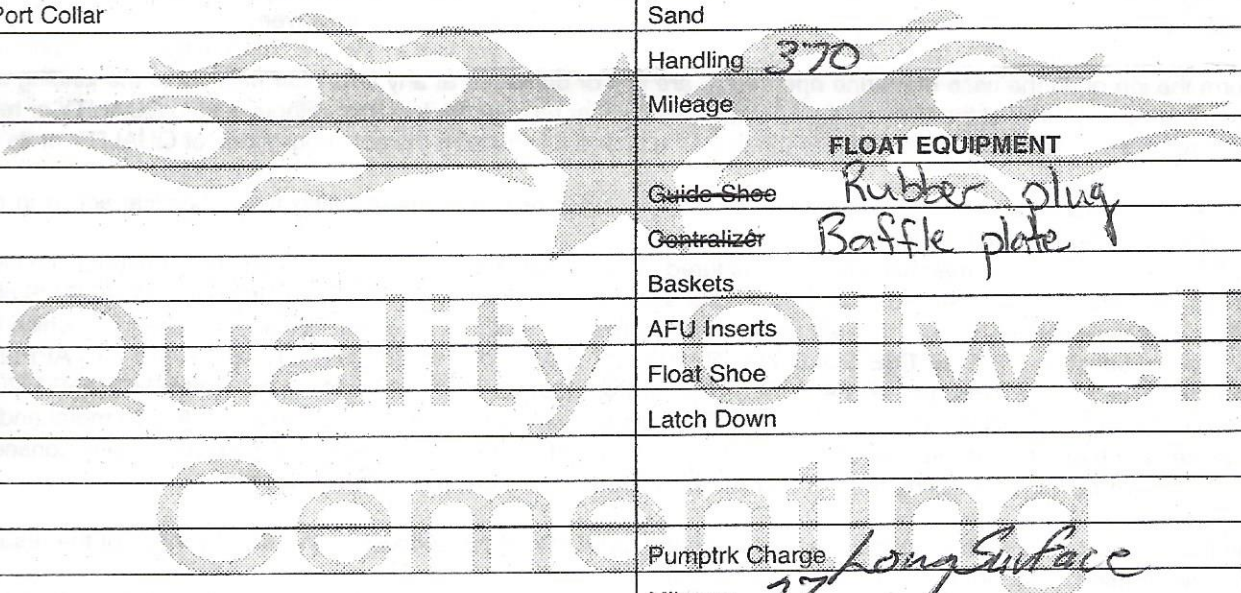
Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

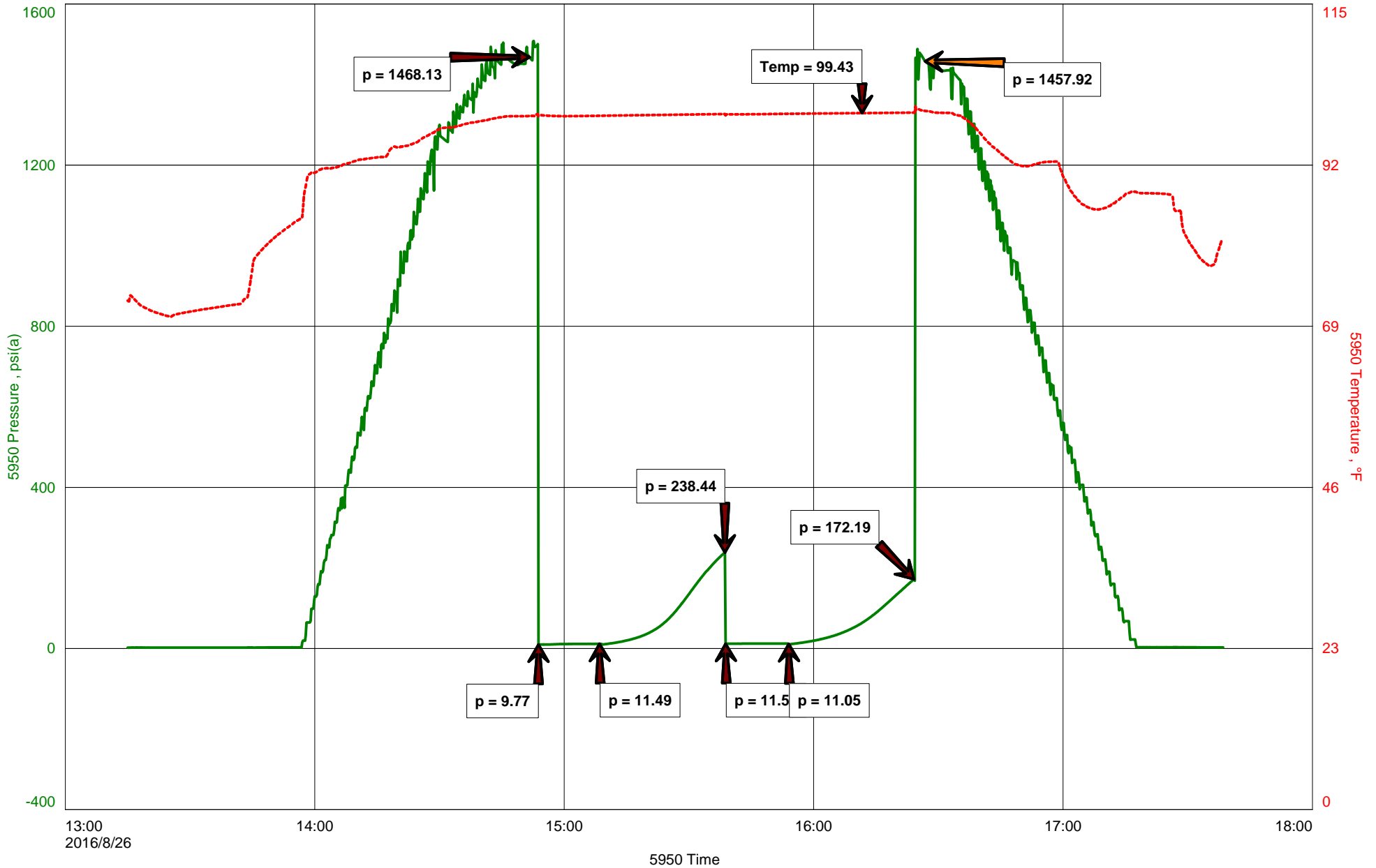
No. 1750

Cell 785-324-1041

| | | | | | | | | | | | | | | | |
|-----------------------------------|---------|------|----|------|----|----------|----|--|-------|---|----|--------------|--|--------|----------|
| Date | 8-23-16 | Sec. | 21 | Twp. | 11 | Range | 16 | County | Ellis | State | Ks | On Location | | Finish | 11:30 AM |
| Lease | | | | | | | | Location | | Walker N to D.E., 1W, N to R | | | | | |
| Comeau | | | | | | | | Well No. | | 1-21 | | | | | |
| Contractor | | | | | | | | Owner | | | | | | | |
| Royal 1 | | | | | | | | Riverview Rd, 1/4 W, S into | | | | | | | |
| Type Job | | | | | | | | To Quality Oilwell Cementing, Inc. | | | | | | | |
| Surface | | | | | | | | You are hereby requested to rent cementing equipment and furnish | | | | | | | |
| Hole Size | | | | | | | | cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| 12 1/4" | | | | | | | | T.D. | | 939' | | | | | |
| Csg. | | | | | | | | Depth | | 939' | | | | | |
| 8 5/8" | | | | | | | | Street | | Charge To M G Oil | | | | | |
| Tbg. Size | | | | | | | | City | | State | | | | | |
| Tool | | | | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | |
| Cement Left in Csg. | | | | | | | | Shoe Joint | | Cement Amount Ordered | | | | | |
| 40' | | | | | | | | 40' | | 350 60/40 3 1/2 CC 2 1/2 cc | | | | | |
| Meas Line | | | | | | | | Displace | | 57 1/4 BCS | | | | | |
| EQUIPMENT | | | | | | | | | | | | | | | |
| Pumptrk | | 5 | | No. | | Cementer | | Rick | | Common | | 210 | | | |
| | | | | | | Helper | | | | Poz. Mix | | 140 | | | |
| Bulktrk | | 21 | | No. | | Driver | | Shane | | Gel. | | 13 | | | |
| | | | | | | Driver | | | | Calcium | | 13 | | | |
| Bulktrk | | | | No. | | Driver | | | | Hulls | | | | | |
| | | | | | | Driver | | | | Salt | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | | |
| Remarks: | | | | | | | | Cement did Circulate | | | | | | | |
| Rat Hole | | | | | | | | Flowseal | | | | | | | |
| Mouse Hole | | | | | | | | Kol-Seal | | | | | | | |
| Centralizers | | | | | | | | Mud CLR 48 | | | | | | | |
| Baskets | | | | | | | | CFL-117 or CD110 CAF 38 | | | | | | | |
| D/V or Port Collar | | | | | | | | Sand | | | | | | | |
| | | | | | | | | Handling 370 | | | | | | | |
| | | | | | | | | Mileage | | | | | | | |
| FLOAT EQUIPMENT | | | | | | | | | | | | | | | |
| Guide Shoe | | | | | | | | Rubber plug | | | | | | | |
| Centralizer | | | | | | | | Baffle plate | | | | | | | |
| Baskets | | | | | | | | | | | | | | | |
| AFU Inserts | | | | | | | | | | | | | | | |
| Float Shoe | | | | | | | | | | | | | | | |
| Latch Down | | | | | | | | | | | | | | | |
| Pumptrk Charge | | | | | | | | Long Surface | | | | | | | |
| Mileage | | | | | | | | 27 | | | | | | | |
| | | | | | | | | | | | | Tax | | | |
| | | | | | | | | | | | | Discount | | | |
| | | | | | | | | | | | | Total Charge | | | |
| X Signature | | | | | | | | | | | | Doug Busby | | | |



Comeau #1-21



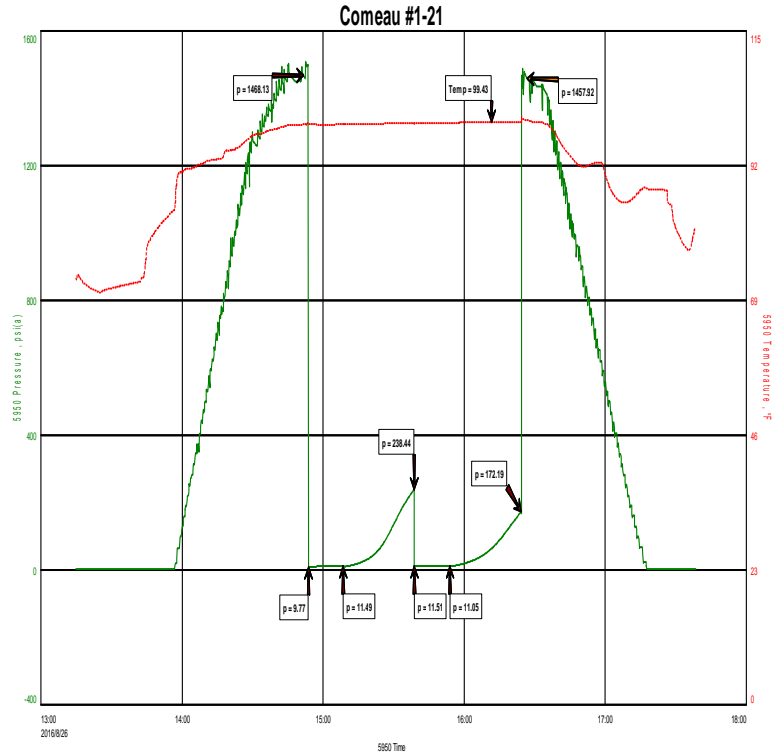


Hoisington, Kansas

Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

| | |
|-------------------------|-------------------------------|
| Company Name | MG Oil INC |
| Contact | Chad Counts |
| Well Name | Comeau #1-21 |
| Unique Well ID | Dst #1 Lans/KC E&F 3060-3085' |
| Surface Location | Sec 21-11s-16w Ellis County |
| Field | Chrisler |
| Well Type | Vertical |
| Test Type | Drill Stem Test |
| Well Operator | MG Oil INC |
| Formation | Dst #1 Lans/KC E&F 3060-3085' |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |
| Start Test Date | 2016/08/26 |
| Start Test Time | 13:15:00 |
| Final Test Time | 17:38:00 |
| Job Number | P0126 |
| Report Date | 2016/08/26 |
| Prepared By | Michael Carroll |



TEST RECOVERY

| | | | | |
|----------------|---------------------|------------|-------------|--------------|
| Remarks | Recovery: | 1' | Mud | 100%M |
| | Total Fluid: | 1' | | |
| | Tool Sample: | 2%O | 98%M | |



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: COMEAU#1-21DST#1

TIME ON: 1315
TIME OFF: 1738

Company MG OIL INC Lease & Well No. COMEAU #1-21
Contractor ROYAL DRLG RIG 1 Charge to MG OIL INC
Elevation 1777EST Formation LANS/KC E&F Effective Pay _____ Ft. Ticket No. P0126
Date 8-26-16 Sec. 21 Twp. _____ 11 S Range _____ 16 W County ELLIS State KANSAS
Test Approved By CHAD COUNTS Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 3060 ft. to 3085 ft. Total Depth 3085 ft.
Packer Depth 3055 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3060 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3048 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3064 ft. Recorder Number 0230 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3035 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-DIED IN 15 MINUTES NOBB
2nd Open: NO BLOW-BUILT TO WSB IN 15 MINUTES NOBB

Recovered 1 ft. of MUD 100%M
Recovered 1 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

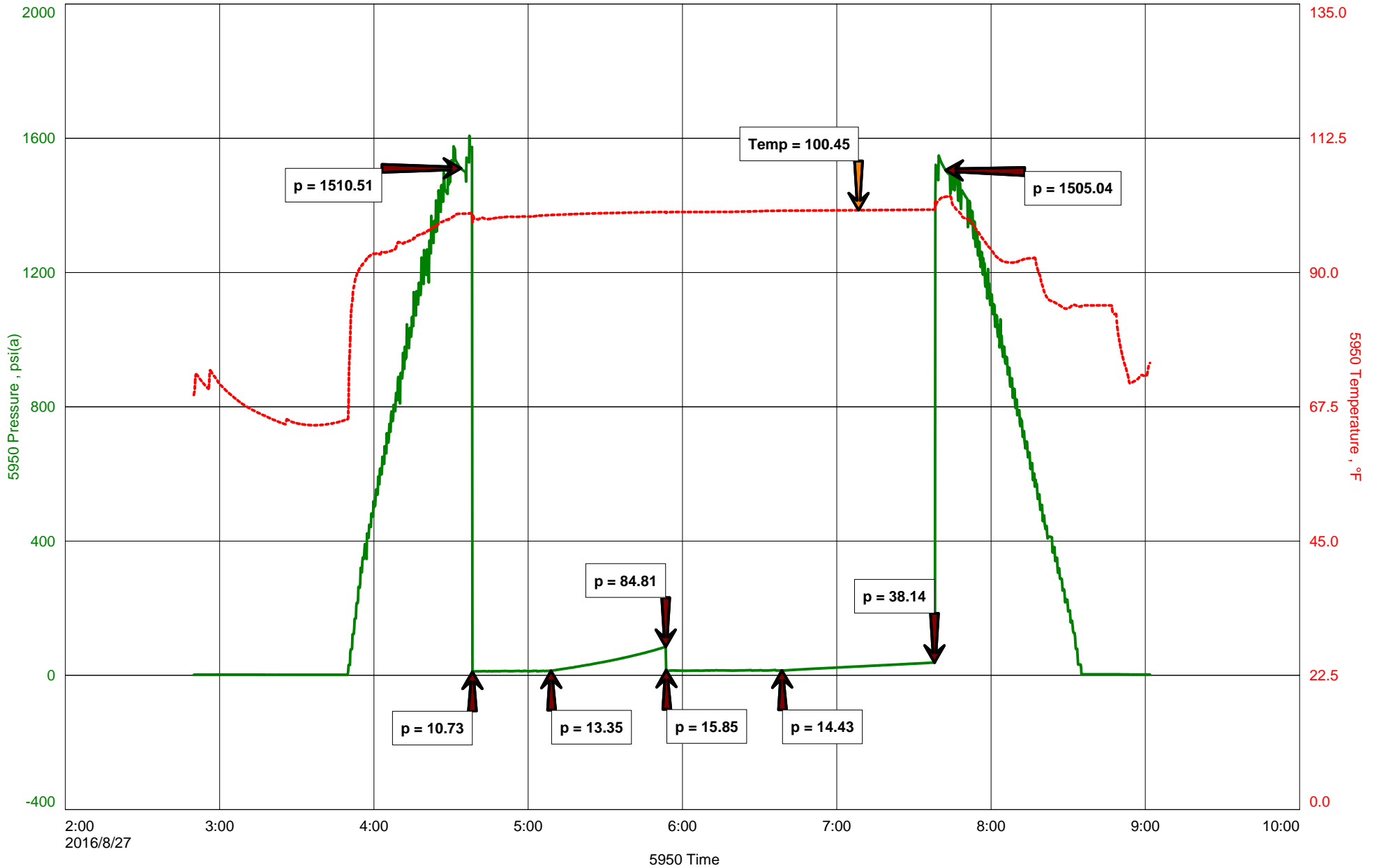
| | |
|---------------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: <u>TOOL SAMPLE: 2%O 98%M</u> | Insurance |
| _____ | Total |

Time Set Packer(s) 2:51 P.M. A.M. P.M. Time Started Off Bottom 4:21 P.M. A.M. P.M. Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1468 P.S.I.
Initial Flow Period..... Minutes 15 (B) 10 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 238 P.S.I.
Final Flow Period..... Minutes 15 (E) 12 P.S.I. to (F) 11 P.S.I.
Final Closed In Period..... Minutes 30 (G) 172 P.S.I.
Final Hydrostatic Pressure..... (H) 1458 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Comeau #1-21





Hoisington, Kansas

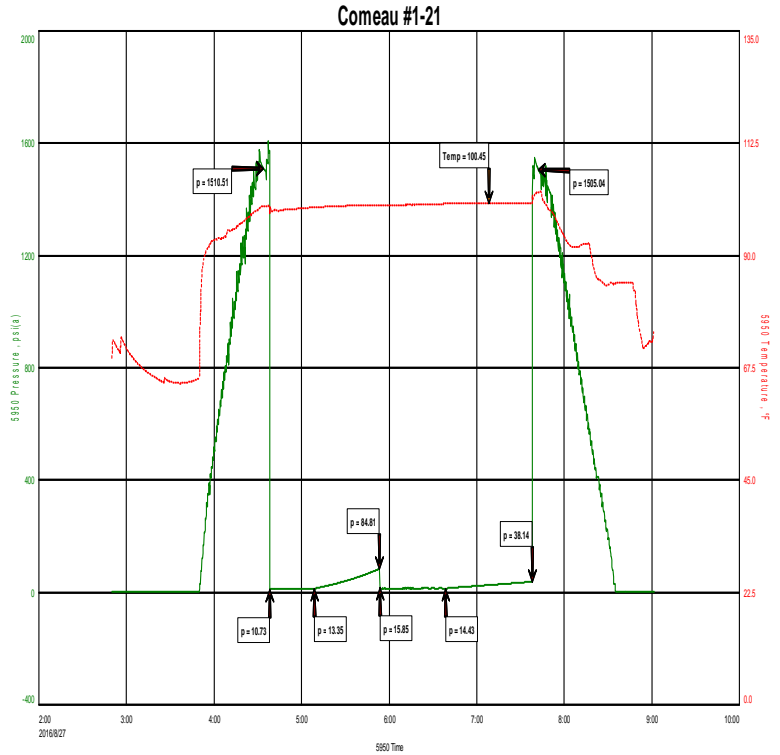
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name MG Oil Inc

| | |
|-------------------------|--|
| Contact | Chad Counts |
| Well Name | Comeau #1-21 |
| Unique Well ID | Dst #2 Lans/KC I&J 3142-3176' |
| Surface Location | Sec 21-11s-16w Ellis County |
| Field | Chrisler |
| Well Type | Vertical |
| Test Type | Drill Stem Test |
| Well Operator | MG Oil Inc |

| | |
|------------------------|--|
| Formation | Dst #2 Lans/KC I&J 3142-3176' |
| Well Fluid Type | 01 Oil |
| Test Purpose | Initial Test |
| Start Test Date | 2016/08/27 |
| Start Test Time | 02:50:00 |
| Final Test Time | 09:00:00 |
| Job Number | P0127 |
| Report Date | 2016/08/27 |
| Prepared By | Michael Carroll |



TEST RECOVERY

| | | | |
|----------------|---------------------|------------------|----------------------|
| Remarks | Recovery: | 1' | Clean Oil |
| | | 9' | OCM 14%O 86%M |
| | Total Fluid: | 10' | |
| | Tool Sample: | 20%O 80%M | |



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: COMEAU#1-21DST#2

TIME ON: 0250
TIME OFF: 0900

Company MG OIL INC Lease & Well No. COMEAU #1-21
Contractor ROYAL DRLG RIG 1 Charge to MG OIL INC
Elevation 1777EST Formation LANS/KC I&J Effective Pay _____ Ft. Ticket No. P0127
Date 8-27-16 Sec. 21 Twp. _____ 11 S Range _____ 16 W County ELLIS State KANSAS
Test Approved By CHAD COUNTS Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3142 ft. to 3176 ft. Total Depth 3176 ft.
Packer Depth 3137 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3142 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3130 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3146 ft. Recorder Number 0230 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3117 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 3/4" IN 30 MINUTES **NOBB**
2nd Open: NO BLOW-BUILT TO WSB IN 45 MINUTES **NOBB**

Recovered 1 ft. of CLEAN OIL
Recovered 9 ft. of OCM 14%O 86%M
Recovered 10 ft. of TOTAL FLUID

| | |
|--|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Recovered _____ ft. of _____ | Insurance |
| Remarks: <u>TOOL SAMPLE: 20%O 80%M</u> | Total |

Time Set Packer(s) 4:35 A.M. A.M. P.M. Time Started Off Bottom 7:35 A.M. A.M. P.M. Maximum Temperature 100

Initial Hydrostatic Pressure..... (A) 1511 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 85 P.S.I.
Final Flow Period..... Minutes 45 (E) 16 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 60 (G) 38 P.S.I.
Final Hydrostatic Pressure..... (H) 1505 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



COMPANY: MG Oil
 WELL: Comeau 1-21
 FIELD: Chrysler
 COUNTY: Ellis STATE: Ks

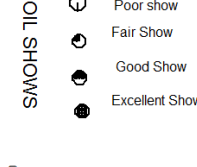
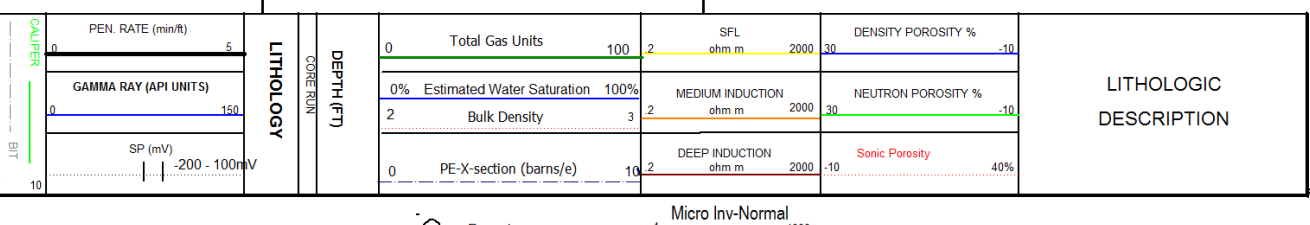
API #: 15-051-26842
 LOCATION: SE NW NW NE
 561' FNL & 2005' FEL
 Sec 21 Twp 11S Rge 16W

ELEV GL: 1777
 ELEV KB: 4783
 Log Measured from: KB
 Rmf: .41 ohm @ 76F

| | |
|---------------------|------------------------|
| Spud Date | 8/22/2016 |
| Surface Casing | 8 5/8" @ 939' KB |
| Hole Size | 7 7/8" |
| Total Depth | 3420' |
| Logging Dates | 8/25/16-8/28/16 |
| Interval Logged | 2650'-3420' |
| Drilling Fluid | Chemical based mud |
| Mud Pumps | 6x14 Continental Emsco |
| Drilling Contractor | Royal Drilling Inc. |
| Rig Pusher | Doug Budig |
| Company Geologist | Chad Counts |
| Company Engineer | n/a |
| Logging Geologist | Chad Counts |

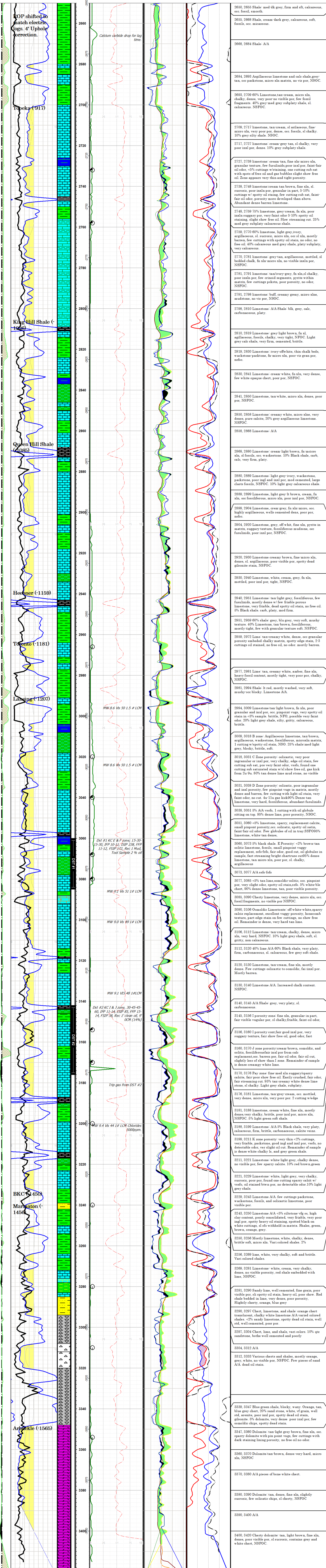
LEGEND

| | | | | | |
|--|-----------------|--|-----------------|--|------------------|
| | LIMESTONE | | SHALY LIMESTONE | | LIME SHALE |
| | SHALE | | SANDY SHALE | | DARK GREY SHALE |
| | CHERTY SHALE | | BLACK SHALE | | COAL |
| | OIL SAND | | SANDSTONE | | CALCAREOUS SAND |
| | Cherty Dolomite | | CHERT | | CHERTY LIMESTONE |
| | SHALY LIMESTONE | | DOLomite | | CHERTY BRECCIA |
| | SILTY SANDSTONE | | SILTSTONE | | ANHYDRITE |



Micro Inv-Normal
4000

- Poor show
- Fair Show
- Good Show
- Excellent Show



2650, 2655 Shale: med dk grey, firm and sft, calcareous, see fossil, smooth.

2655, 2668 Shale, cream-dark grey, calcareous, soft, fossils, occ. micaceous.

2668, 2684 Shale: A/A

2684, 2693 Argillaceous limestone and calc shale; grey-tan, occ. packstone, micro xln matrix, no vis por, NSOC.

2693, 2709 60% Limestone: tan cream, micro xln, chalky, dense, very poor to visible por, few fossil fragments, 40% grey med grey subplaty shale, sl calcareous, NSFOC.

2709, 2717 limestone, tan cream, sl argillaceous, fine micro xln, very poor por, dense, occ. fossils, sl chalky, 10% grey silty shale, NSOC.

2717, 2727 limestone: cream grey tan, sl chalky, very poor inxl por, dense, 10% grey subplaty shale.

2727, 2738 limestone: cream tan, fine xln micro xln, granular texture, few fusulimids, poor inxl por, faint fair oil odor, <5% cuttings w/staining, one cutting sub sat w/ spots of free oil and gas bubbles slight show free oil. Zone appears very thin and tight porosity.

2738, 2748 limestone: cream tan brown, fine xln, sl, sucrose, poor inxl por, granular in part, 5-10% cuttings w/ spotty oil staining, few cutting sub sat, faint fair oil odor, porosity more developed than above. Abundant dense barren limestone.

2748, 2769 75% limestone, grey cream, fine xln, poor inxl sugary por, very faint odor 5-10% spotty oil staining, slight show free oil. Slow streaming cut, 25% med grey subplaty calcareous shale.

2769, 2770 60% limestone, light grey, ivory, argillaceous, sl, sucrose, micro xln, occ. sl xln, mostly barren, few cuttings w/ spotty oil stain, no odor, no free oil, 40% calcareous med grey shale, platy subplaty, very calcareous.

2770, 2781 limestone: grey tan, argillaceous, mottled, sl bedded chalk, fine xln micro xln, no visible inxl por, NSFOC.

2781, 2791 limestone: tan/ivory grey, fine xln, sl chalky, poor inxl por, few crinoid segments, pyrite within matrix, few cuttings pcktn, poor porosity, no odor, NSFOC.

2791, 2798 limestone: buff creamy grey, micro xln, mudstone, no vis por, NSOC.

2798, 2810 Limestone: A/A Shale: blk, grey, calc, carbonaceous, platy.

2810, 2819 Limestone: grey-light brown, fn sl argillaceous, fossils, chalky, very tight, NSFOC. Light grey calc shale, very firm, cemented, brittle.

2819, 2830 Limestone: ivory off-white, thin chalk beds, wackestone packstone, fn micro xln, poor vis gran por, nsfc.

2830, 2841 Limestone: cream white, fine xln, very dense, few white opaque chert, poor por, NSFOC.

2841, 2850 Limestone: tan white, micro xln, dense, poor por, NSFOC.

2850, 2858 Limestone: creamy white, micro xln, very dense, pure calcite, 20% grey argillaceous limestone, NSFOC.

2858, 2868 Limestone: A/A

2868, 2880 Limestone: cream light brown, fn micro xln, sl fossils, occ. wackestone, 10% Black shale, carb, calc, very firm, platy.

2880, 2880 Limestone: light grey-ivory, wackestone, packstone, poor inxl and inxl por, mod cemented, large clasts fossils, NSFOC. 10% light grey calcareous shale.

2880, 2899 Limestone: light grey-lt brown, cream, fn xln, occ. fossiliferous, micro xln, poor inxl por, NSFOC.

2899, 2904 Limestone: cream grey, fn xln micro, occ. highly argillaceous, wells cemented dens, poor por, nsfc.

2904, 2920 Limestone: grey, off wh, fine xln, pyrite in matrix, sugary texture, fossiliferous mudstone, occ. fusulimids, poor inxl por, NSFOC.

2920, 2930 Limestone: creamy brown, fine micro xln, dense, sl argillaceous, poor visible por, spotty dead glauconite stain, NSFOC.

2930, 2940 Limestone: white, cream, grey, fn xln, mottled, poor inxl por, tight, NSFOC.

2940, 2951 Limestone: tan/light grey, fossiliferous, few fusulimids, mostly dense w/ few friable porous limestone, very friable and spotty, no free oil, 5% Black shale, carb, platy, mod firm.

2951, 2959 60% shale: grey, blk grey, very soft, mushy texture, 40% Limestone, tan brown, fossiliferous, mostly tight, few w/ granular texture soft, NSFOC.

2959, 2972 Lime: tan creamy white, dense, occ granular porosity embedded chalky matrix, spotty edge stain, 2-3 cuttings oil stained, no free oil, no odor, mostly barren.

2972, 2981 Lime: tan, creamy white, amber, fine xln, heavy fossil content, mostly tight, very poor por, chalky, NSFOC.

2981, 2994 Shale: lt red, mostly washed, very soft, mushy-occ blocky, Limestone A/A

2994, 3009 Limestone: tan light brown, fn xln, poor granular and inxl por, occ. pinpoint vugs, very spotty oil stain in <5% sample brittle, NFO, possibly very faint odor, 20% light grey shale, silty, gritty, calcareous, brittle.

3009, 3018 B zone: Argillaceous limestone, tan brown, argillaceous, wackestone, fossiliferous, few microids matrix, 1 cutting w/spotty oil stain, NSO, 23% shale-med light grey, blocky, brittle, soft.

3018, 3021 C Zone porosity: oolitic, very poor ingranular or inxl por, very chalky, edge oil stain, few cutting sub sat, pos very faint odor, vsfo, found one cutting sub saturated stain w/sl show free oil, gas kick from 2u/9u, 80% tan dense lime mud stone, no visible por.

3021, 3038 D Zone porosity: oolitic, poor ingranular and inxl porosity, few pinpoint vugs in matrix, mostly dense and barren, few cutting with light oil stain, very faint odor, no cut, 4u-11u gas kick 90% Dense tan limestone, very hard, fossiliferous, abundant fusulimids.

3038, 3051 5% A/A vsfo, 1 cutting with oil globules sitting on top, 95% dense lime, poor porosity, NSOC.

3051, 3060 <5% limestone, sparry, replacement calcite, small pinpoint porosity, occ. oolitic, spotty oil stain, faint fair oil odor. Few globules of oil in tray, SFO 60% limestone, white tan dense.

3060, 3073 5% black shale, E Porosity: <2% brown tan oolitic limestone, fossils, small pinpoint vuggy replacement, sfo/sfo, fair odor, good cut, oil globules in sample, fast streaming bright chert/trace cut/s dense limestone, tan micro xln, poor por, sl chalky, argillaceous.

3073, 3077 A/A sfo/sfo

3077, 3085 <5% tan lime oolitic oolitic, occ. pinpoint por, very light odor, occ. pinpoint vugs, very spotty oil chert, 90% dense limestone, tan, poor visible porosity.

3085, 3090 Cherty limestone, very dense, micro xln, occ. fossil fragments, no visible por NSFOC.

3090, 3106 Oolitic limestone: off white white, sparry calcite replacement, excellent vuggy porosity, some comb vugs, part edge stain on few cuttings, no show free oil. Remainder is dense, very hard tan lime.

3106, 3112 Limestone: tan cream, chalky, dense, micro xln, very hard, NSFOC. 10% light grey shale, soft, sl, gritty, non calcareous.

3112, 3120 40% lime A/A 60% Black shale, very platy, firm, carbonaceous, sl, calcareous, few grey soft shale.

3120, 3130 Limestone, tan cream, fine xln, mostly dense. Few cuttings oolitic to oolitic, fai inxl por. Mostly barren.

3130, 3140 Limestone A/A Increased chalk content, NSFOC.

3140, 3145 A/A Shale: grey, very platy, sl, carbonaceous.

3145, 3156 l porosity zone: fine xln, granular in part, fair visible vugular por, sl chalky, friable, faint oil odor.

3156, 3160 l porosity cont: fair good inxl por, very sugary texture, fair show free oil, good odor, fast

3160, 3170 l zone porosity: fair from brown, oolitic, and calcite, fossiliferous inxl por from calc, oolitic replacement, sfo/sfo, fair odor, good cut, oil globules in sample, slightly less of show than l zone. Remainder of sample is dense creamy white lime.

3170, 3176 Pay zone: fine med xln sugary/sparry calcite, fair poor show free oil. Easily crushed, fair odor, fair streaming cut, 95% tan creamy white dense lime stone, sl chalky, light grey shale, subplaty.

3176, 3181 Limestone, tan grey cream, occ. mottled, very dense, micro xln, very poor por, 2 cutting w/edge.

3181, 3188 limestone, cream white, fine xln, mostly dense, very chalky, brittle, poor inxl por, micro xln, NSFOC. 5% light green soft shale.

3188, 3199 Limestone: A/A 5% Black shale, very platy, calcareous, firm, brittle, carbonaceous, calcite veins.

3199, 3211 K zone porosity: very thin <2% cuttings, very friable, packstone, good inxl and inxl por, vsfo, no detectable odor, very slight oil cut. Remainder of sample is dense white chalky lt, and grey green shale.

3211, 3221 Limestone: white light grey, chalky dense, no visible por, few sparry calcite, 10% red brown green.

3221, 3229 Limestone: white, light grey, very chalky, sucrose, poor por, found one cutting sparry calcite w/ vsfo, oil stained lwa por, no detectable odor, 10% light grey shale.

3229, 3243 Limestone A/A few cuttings packstone, wackestone, fossils, and oolitic limestone, poor visible por.

3243, 3250 Limestone A/A <5% siltstone vfg, sl, high clay content, poorly consolidated, very friable, very poor inxl por, spotty heavy oil staining, spotted black on white cuttings, sl sfo withheld in matrix. Shales, green, brown, orange, grey.

3250, 3256 Mostly limestone, white, chalky, dense, brittle soft, micro xln. Vari colored shales, 2%.

3256, 3269 lime, white, very chalky, soft and brittle. Vari colored shales.

3269, 3281 Limestone: white, cream, very chalky, dense, no visible porosity, red shale embedded with lime, NSFOC.

3281, 3290 Sandy lime, well cemented, fine grain, poor visible por, sh spotty oil stain, heavy oil, poor show. Red shale bedded in lime, very dense, poor porosity. Slightly cherty, orange, blue grey.

3290, 3297 Chert, limestone, and shale: orange chert translucent, chalky white limestone A/A varied colored shales, <2% sandy limestone, spotty dead oil stain, well sld, well cemented, poor por.

3297, 3304 Chert, lime, and shale, vari colors, 10% qtz sandstone, both well cemented and poorly.

3304, 3312 A/A

3312, 3333 Various cherts and shales, mostly orange, grey, white, no visible por, NSFOC. Few pieces of sand A/A dead oil stain.

3333, 3347 Blue green shale, blocky, waxy, Orange, tan, blue grey chert, 20% sand stone, white, of grain, well sld, arenite, poor inxl por, spotty dead oil stain, gilsomite, 5% dolomite, very dense poor inxl por, few oolitic chips, spotty dead stain.

3347, 3360 Dolomite: tan light grey brown, fine xln, occ. heavy dolomite, w/ waxy point vugs, few cuttings with dark staining lining porosity, no free oil no odor.

3360, 3370 Dolomite: tan brown, dense very hard, micro xln, NSFOC

3370, 3380 A/A pieces of bone white chert.

3380, 3390 Dolomite: tan, dense, fine xln, slightly sucrose, few oolitic chips, sl cherty, NSFOC

3390, 3400 A/A

3400, 3420 Cherty dolomite: tan, light brown, fine xln, dense, poor visible por, sl sucrose, contains grey and white chert, NSFOC.