



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 13838 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 7/19/16		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER LD Drilling, Inc		LEASE Hublyer		1-28 WELL NO.						
ADDRESS		COUNTY Scott		STATE KS						
CITY		STATE		SERVICE CREW Scott, Daryl, E.J.						
AUTHORIZED BY Mark Davis		JOB TYPE: 8 5/8 Surface Pipe Casing								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
86779	16					ARRIVED AT JOB	7/18/16	AM	PM	9:40
19860	125					START OPERATION	7/19/16	AM	PM	12:40
						FINISH OPERATION	7/19/16	AM	PM	1:00
						RELEASED	7/19/16	AM	PM	1:50
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Leonard Boose*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 POZ	SK	300		3600 <sup>00</sup>	
CC102	Celloflake	lb	75		277 <sup>50</sup>	
CC109	Calcium Chloride	lb	774		812 <sup>70</sup>	
E100	Unit Mileage Charge Pickup	Mi	100		450 <sup>00</sup>	
E101	Heavy Equipment Mileage	Mi	200		1500 <sup>00</sup>	
E113	Prop + Bulk Delivery To Mile	TM	1290		3225 <sup>00</sup>	
CE200	Depth Charge 0-500'	4hrs	1		1000 <sup>00</sup>	
CE240	Blending + Mixing Service chg	Stk	300		420 <sup>00</sup>	
3003	Service Supervisor	ea	1		175 <sup>00</sup>	
					SUB TOTAL	11,460 <sup>20</sup>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,730 <sup>10</sup>

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Leonard Boose</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer <i>ED Drilling Inc</i>		Lease No.		Date <i>7/19/16</i>	
Lease <i>Habiger</i>		Well # <i>1-28</i>			
Field Order # <i>13858A</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth <i>360</i>	County <i>Scott</i>	State <i>KS</i>
Type Job <i>Surface Pipe 8 5/8</i>			Formation	Legal Description <i>28 17 31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>360</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>22.89</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rich</i>			Station Manager <i>Kevin Goodley</i>			Treater <i>Scott Graves</i>		
Service Units	<i>38450</i>	<i>78982</i>	<i>86779</i>	<i>84980</i>	<i>19860</i>			
Driver Names	<i>Scott Daryl</i>	<i>-</i>	<i>EJ</i>	<i>-</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:40</i>					<i>On Location Safety Meeting Rigup</i>
<i>12:25</i>					<i>Break Circulation</i>
<i>12:40</i>	<i>175</i>			<i>4</i>	<i>Pump H<sub>2</sub>O spacer</i>
<i>12:41</i>	<i>150</i>		<i>5</i>	<i>5</i>	<i>Mix 300 sks 60/40 POZ 14.8#</i>
<i>12:55</i>	<i>150</i>		<i>64.6</i>	<i>5</i>	<i>Start Displacement</i>
<i>1:00</i>	<i>700</i>		<i>21.8</i>		<i>Shut down</i>
					<i>Job Complete</i>
					<i>Circulated</i>