



Joshua R. Austin

Petroleum Geologist

report for



Lebsack Oil Production, Inc.

COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: Bieberle #1-33

FIELD: GROVE

SURFACE LOCATION: 330' FSL & 330' FEL (Se-Se-Se)

SEC: 33 TWSP: 20s RGE: 10w

COUNTY: RICE STATE: KANSAS

KB: 1730' GL: 1719'

API # 15-159-22834-0000

CONTRACTOR: STERLING DRILLING COMPANY (Rig #4)

Spud: 08/29/2016

Comp: 09/03/2016

RTD: 3095'

LTD: No electric log ran

Mud Up: 2701'

Type Mud: Chemical was displaced

Samples Saved From: 2700' to RTD

Geological Supervision From: 2810' to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 265'

Production Casing: Dry and Abandoned

NOTES

On the basis of the structural position and negative drill stem test it was recommended by all parties involved with the Bieberle #1-33 to plug and abandoned at the rotary total depth 3095' (-1395). No electric logs were ran.

Lebsack Oil Production Inc.
well comparison sheet

DRILLING WELL

COMPARISON WELL

COMPARISON WELL

	Beiberle 1-33				Bensch 4				Gibson 1			
					33-20s-10w				4-21s-10w			
	1730 KB				1729 KB		Structural Relationship		1723 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	2840	-1110	N/A	N/A	2832	-1103	-7	N/A	2844	-1121	11	N/A
Douglas	2870	-1140	N/A	N/A	2861	-1132	-8	N/A				
Brown Lime	2977	-1247	N/A	N/A	2969	-1240	-7	N/A	2980	-1257	10	N/A
Lansing	2994	-1264	N/A	N/A	2987	-1258	-6	N/A	3008	-1285	21	N/A
"F" Zone	3080	-1350	N/A	N/A	3070	-1341	-9	N/A	3091	-1368	18	
Total Depth	3095	-1365	N/A	N/A	3216	-1487			3368	-1645		

496.00	water	4.99
30.00	MCW 10%M 90%W	0.42

ROCK TYPES			
	Lmst fw7>		shale, gry
	Carbon Sh		Sltst

OTHER SYMBOLS	
	DST Int
	DST alt
	Core
	tail pipe





