



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14104 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>8/25/16</u> DISTRICT <u>PRATT</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD DRILLING</u>		LEASE <u>LUNDGREN TRUST</u>		WELL NO. <u>1-A</u>						
ADDRESS		COUNTY <u>GOVE</u>		STATE <u>KANSAS</u>						
CITY <u>GREAT BEND</u> STATE <u>KANSAS</u>		SERVICE CREW <u>BRYAN, MATIAL, KEVIN B</u>								
AUTHORIZED BY		JOB TYPE: <u>CEMENT - PTA - CCSW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>192K3</u>	<u>1 1/2</u>						<u>8/25</u>			<u>2:30</u>
										<u>3:00</u>
<u>21010</u>	<u>1 1/2</u>									<u>5:30</u>
										<u>6:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X.M. CASTLEMAN BY: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CE 205</u>	<u>PUMP CHARGE</u>	<u>EA</u>	<u>1</u>	<u>2520.00</u>	<u>2520.00</u>
<u>E100</u>	<u>LIGHT MILEAGE</u>	<u>MI</u>	<u>100</u>	<u>4.50</u>	<u>450.00</u>
<u>E101</u>	<u>HEAVY MILEAGE</u>	<u>MI</u>	<u>200</u>	<u>7.50</u>	<u>1500.00</u>
<u>CP103</u>	<u>60/40</u>	<u>SK</u>	<u>300</u>	<u>12.00</u>	<u>3600.00</u>
<u>CC200</u>	<u>BEL</u>	<u>LB</u>	<u>516</u>	<u>.25</u>	<u>129.00</u>
<u>C2410</u>	<u>C.S. HOURS</u>	<u>LB</u>	<u>300</u>	<u>.75</u>	<u>375.00</u>
<u>CE 240</u>	<u>MIXING CHARGE</u>	<u>SK</u>	<u>300</u>	<u>1.40</u>	<u>420.00</u>
<u>E113</u>	<u>DELIVERY CHARGE</u>	<u>T/M</u>	<u>1290</u>	<u>.25</u>	<u>3225.00</u>
<u>S003</u>	<u>SERVICE SUPERVISOR</u>	<u>EA</u>	<u>1</u>	<u>175.00</u>	<u>175.00</u>
					SUB TOTAL
					<u>12394.00</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 4337.90
VC

SERVICE REPRESENTATIVE <u>R. BEUNGARDT</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X.M. CASTLEMAN BY: [Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	<u>KEVIN ROANE</u>

Customer CO DRILLING	Lease No.	Date 8/25/16
Lease LUNOGREN TRUST	Well # A-1	
Field Order # 19184	Station PRATT	Casing 4 1/2"
Type Job PTA - CCSPW	Formation	Depth
		County GOVE
		State KS
		Legal Description 31-145-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 4335'	Depth 4215'	From	To	Pre Pad	Max 4.0	600	5 Min.	
Volume	Volume	From	To	Pad	Min 2.0	100	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager KEVIN G.	Treater KEVIN B.
Service Units 19013 21010 170162		
Driver Names MATTAL BRYAN KEVIN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION, SPOT EQUIPMENT SAFETY MEETING - REG UP
					4215' - 50 SY WITH 100# HULLS
	400		8	3	H2O
	400		21	3	CEMENT
	200		29	3	DISP.
					3531' - 75 SY WITH 100# HULLS
	600		3	3	H2O
	400		22	4	CEMENT
	400		26	3	DISP.
					2428' - 75 SY
	250		3	3	H2O
	200		22	3	CEMENT
	100		24	2	H2O
				3	CIRCULATE TO SURFACE @ 1375' WITH 75 SACKS
5:30			6	1	TOP OFF WITH 25 SACKS
					CEMENT IN ANNULUS FROM PORT COW

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21592-0000
Spot: N2 SW NW Sec/Twnshp/Rge: 31-14-29W
3780 FSL let from S Section Line
4620 feet from E Section Line
Lease/Unit Name: LUNDGREN TRUST Well Number: A1

County: GOVE Total Vertical Depth: 4385 feet

Operator License No.: 6039
Operator Name: L D DRILLING
Address: 7 SW 26TH AVE
GREAT BEND KS 67530

String	Size	Depth (ft)	Pulled (ft)
Conductor			
Surface	8 5/8	264'	200 SXS
Production	4 1/2	4281'	195 SXS
Liner			

Well Type: OIL UIC Docket No.: _____ Date/Time to Plug: 8-25-16 10 AM

Plug Co. License No.: _____ Plug Co. Name: PROFESSIONAL PULLING

Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed
Plugging
Method

450 SXS 60/40 POZ 4% GEL
500 # HULLS
PORT COLLAR @ 2092' WITH 250 SXS
PERFS @ 4168'-72', 4240'-46', 4276'-82'

Plugging Proposal Received By: MARV MILLS Witness Type: All Partial Not Witnessed

Date/Time Plugging Completed: 8-25-16 5:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

RT TO 4215' PUMP 50 SXS 200 # HULLS
PT TO 3531' PUMP 75 SXS 100# HULLS
PT TO 2428' PUMP 75 SXS
PT TO 1325 PUMP 75 SXS GOOD CIRCULATION OF CEMENT
PT OUT TOP OFF WITH 25SXS FULL
CHECK BACK SIDE CEMENT IS AT SURFACE

BASIC CEMENT TRUCKS 4 1/2 HOURS LATE TO JOB SITE

Remarks: GPS: 38.79712 100.59344 BASIC CEMENT TK # 14104

Plugged through: TUBING MARV MILLS ON JOB

District: 04 Marvin Mills E.C.R.S

Signed 
(TECHNICIAN)