

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <u>Lebach Oil Products</u>		Lease No.		Date <u>9/2/16</u>	
Lease <u>Birbeck</u>		Well # <u>1-35</u>			
Field Order # <u>14127</u>	Station <u>Pratt KS</u>	Casing <u>4 1/2 D.P.</u>	Depth	County <u>Rice</u>	State <u>KS</u>
Type Job <u>Plug to Sparodon</u>	Formation			Legal Description <u>33 20 10</u>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>4 1/2 D.P.</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>1250'</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <u>17.7</u>	Volume	From	To	Pad	Min		10 Min.
Max Press <u>500</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>4 1/2 D.P.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <u>Lanny</u>		Station Manager <u>Kevin Gordley</u>		Treater <u>Scott Grooms</u>	
Service Units <u>38450</u>	<u>76982</u>	<u>86779</u>	<u>19889</u>	<u>9918</u>	
Driver Name <u>Scott</u>	<u>Teal</u>	<u>-</u>	<u>Rene</u>	<u>-</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					On Location Safety Meeting Ripped
9:55					1250' Load hole with Rig
10:00	200			95	Pump H ₂ O Spacer
10:02	150		10	5	Mix 35SKS 60/40 POZ
10:05	100		8.9	5	Start Displacement
10:10	0		15.5	0	Shut down
10:27					850' Load hole with Rig
10:30	150			5	Pump H ₂ O spacer
10:31	150		5	5	Mix 35SKS 60/40 POZ
10:34	75		8.9	5	Start displacement
10:36	0		9.25	0	Shut down
10:53					315' Load hole with Rig
10:56	100			4.5	Pump H ₂ O spacer
10:57	100		3	5	Mix 35SKS 60/40 POZ
10:59	80		8.9	4.5	Start displacement
11:00	0		2.25	0	Shut down
					60'
11:22	30			3	Mix 25SKS 60/40 POZ
11:25	0		6.5	0	Shut down Cement Circulated
11:40	0		7.6	3	Plug Rat hole 30SKS 60/40
11:45	0		5	3	Plug Mouse hole 20SKS 60/40
					Job Complete

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