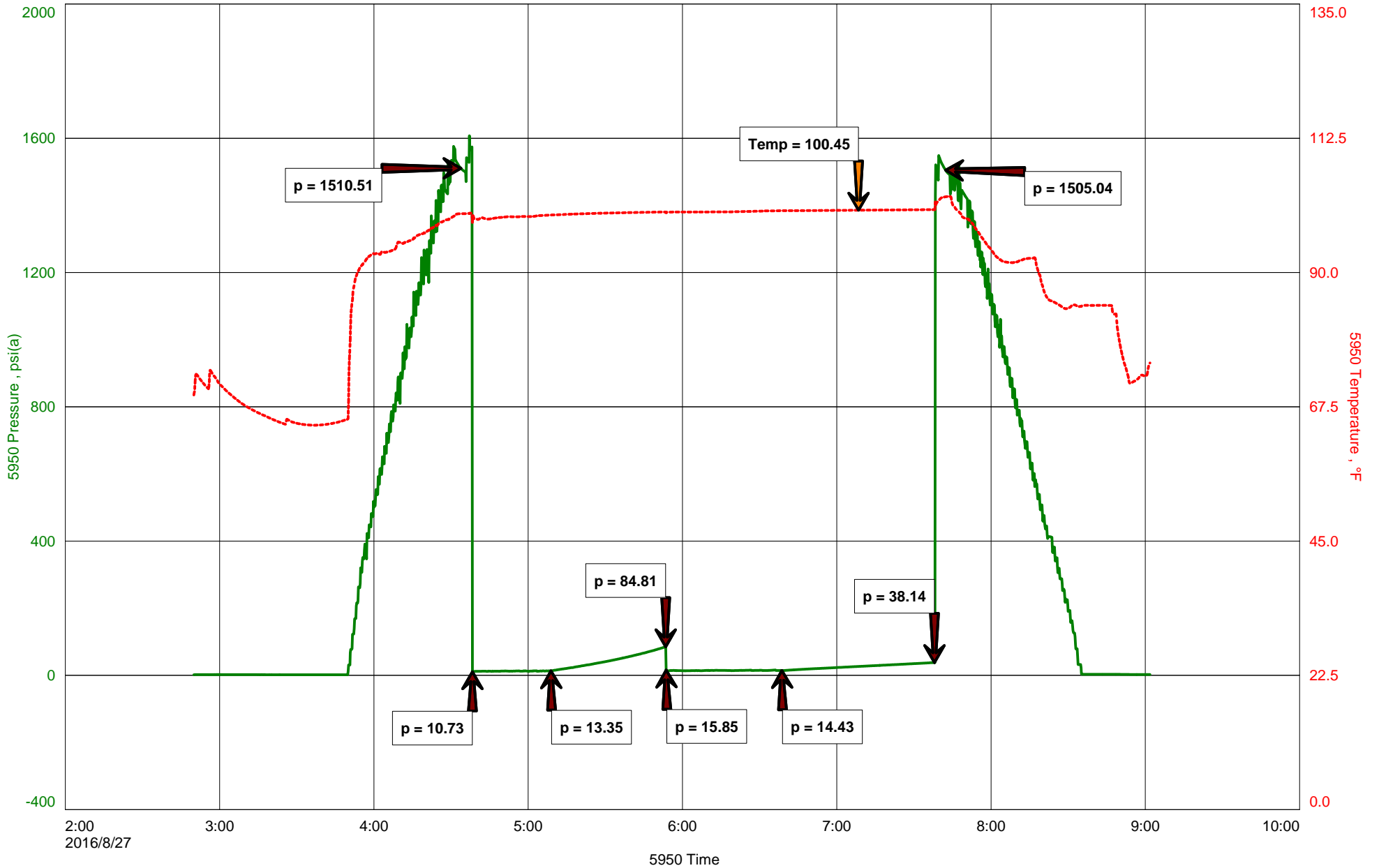


Comeau #1-21



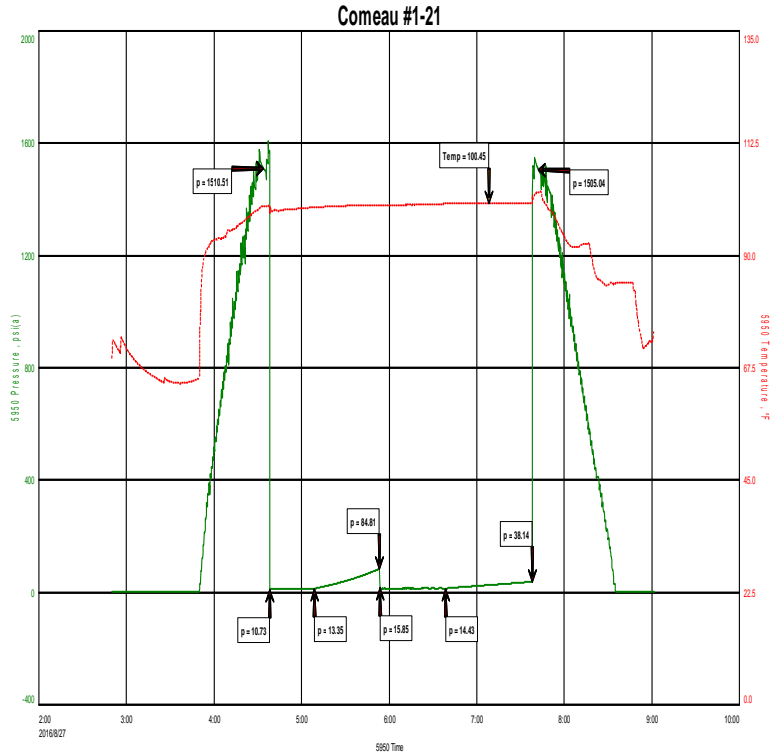


Hoisington, Kansas

Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name	MG Oil Inc
Contact	Chad Counts
Well Name	Comeau #1-21
Unique Well ID	Dst #2 Lans/KC I&J 3142-3176'
Surface Location	Sec 21-11s-16w Ellis County
Field	Chrisler
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	MG Oil Inc
Formation	Dst #2 Lans/KC I&J 3142-3176'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2016/08/27
Start Test Time	02:50:00
Final Test Time	09:00:00
Job Number	P0127
Report Date	2016/08/27
Prepared By	Michael Carroll



TEST RECOVERY

Remarks	Recovery:	1'	Clean Oil
		9'	OCM 14%O 86%M
	Total Fluid:	10'	
	Tool Sample:	20%O 80%M	



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: COMEAU#1-21DST#2

TIME ON: 0250
TIME OFF: 0900

Company MG OIL INC Lease & Well No. COMEAU #1-21
Contractor ROYAL DRLG RIG 1 Charge to MG OIL INC
Elevation 1777EST Formation LANS/KC I&J Effective Pay _____ Ft. Ticket No. P0127
Date 8-27-16 Sec. 21 Twp. _____ 11 S Range _____ 16 W County ELLIS State KANSAS
Test Approved By CHAD COUNTS Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3142 ft. to 3176 ft. Total Depth 3176 ft.
Packer Depth 3137 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3142 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3130 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3146 ft. Recorder Number 0230 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3117 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 3/4" IN 30 MINUTES **NOBB**
2nd Open: NO BLOW-BUILT TO WSB IN 45 MINUTES **NOBB**

Recovered 1 ft. of CLEAN OIL
Recovered 9 ft. of OCM 14%O 86%M
Recovered 10 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOOL SAMPLE: 20%O 80%M</u>	Total

Time Set Packer(s) 4:35 A.M. A.M. P.M. Time Started Off Bottom 7:35 A.M. A.M. P.M. Maximum Temperature 100

Initial Hydrostatic Pressure..... (A) 1511 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 85 P.S.I.
Final Flow Period..... Minutes 45 (E) 16 P.S.I. to (F) 14 P.S.I.
Final Closed In Period..... Minutes 60 (G) 38 P.S.I.
Final Hydrostatic Pressure..... (H) 1505 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.