

Customer OIL PRODUCTION OF KANSAS	Lease No.	Date 8-31-16
Lease PTAN	Well # 2	
Field Order # 13965	Station Plati	Casing 4 1/2
		Depth
Type Job CCSP Plug to abandon	Formation	County HARP
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Jordan	Station Manager Kevin Guidry	Treater Mike Mattai
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Service Units	37586	20162	84981	19843	19959	21010			
Driver Names	MATTAI	KEVIN B	MCGRAW		JANIS/DAM				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:55					ON LOCATION / SAFETY MEETING
9:37		3	25	200	@ 1500' PUMP 25 bbl water, well
11:00					FLG CANT PASS 3000', DISMISSED FOR TODAY
8:15					83616 ON LOCATION / SAFETY MEETING
					Plug #1 @ 1100'
10:02		50	7.5	3	MIX 35 SLS COMPOUND @ 15.6 HPg
10:05		50	5	3	DISMISSED
11:35					75500.0 CNT @ 9.80'
					Plug #2 @ 700'
			7.5	3	MIX 35 SLS
			1.6	1	DISPLACE
					TAGGED @ 560'
					FERT @ 360'
3:00	50	50		2	PERMULATE CEMENT TO SURFACE WITH 130 SACKS