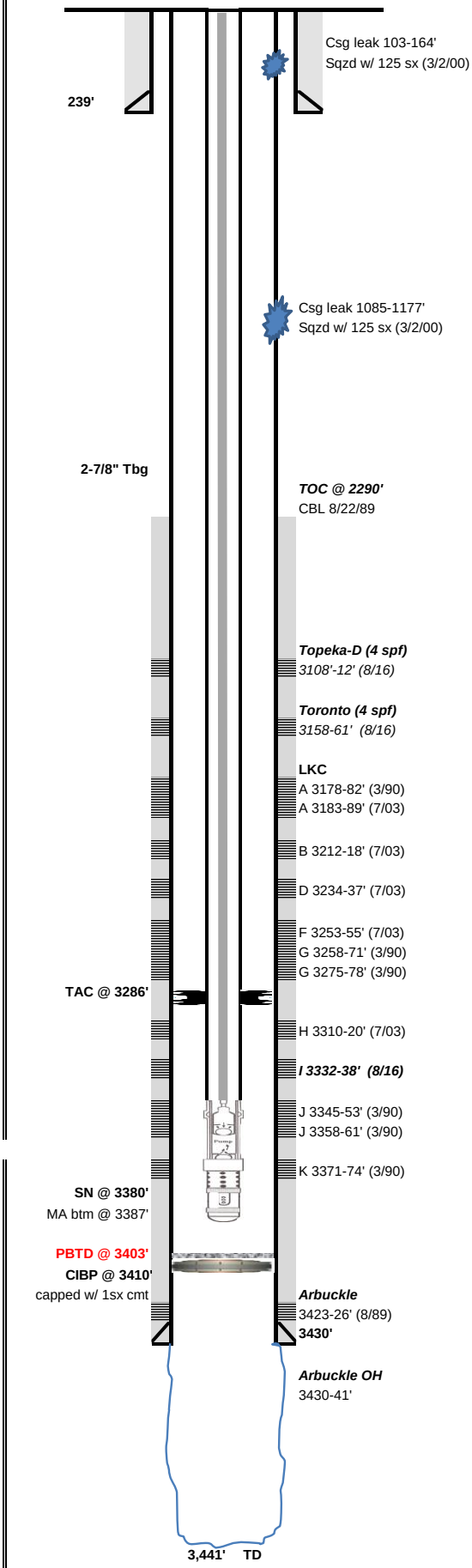
WELLBORE SCHEMATIC

FINAL



Lease:	**Barry LKC**			Well No.	**#6-13**
API No.	15-163-03191			Status	PR
Location:	NE NW SE, Sec. 2, T9S-R19W				
County:	Rooks	State:	KS	Field:	Barry
TD:	3441'	GL		Spud Date:	7/29/1943
PBTD	3410'	KB	2016'	Comp Date:	8/7/1943
Current Perfs/OH:	3108'-3374' Sel.	Current Zone:	Topeka D, Toronto & LKC		

Surface Equipment

Unit Make:	Unit Size:	
Unit S/N:	Unit Rotation:	
SPM:	Stroke Length:	Unit Sheave:
Prime Mover:		Motor Sheave:
Motor S/N:		Motor RPM:

Casing Breakdown

	Size	Grade / Wt	Depth	Hole Size	Cement
Surface	10-3/4"	28#	239'	12-1/4"	240 sxs
Production	6"	J55/15#	3430'	7-7/8"	300 sxs
Production					
Production					
Liner					

Tubing Breakdown

Qty	Description	Footage
1	2-7/8" Tbg sub	10.0'
106	2-7/8" Tbg	3274.6'
1	2-7/8" x 6" x 2.5' TAC @ 3286'	
3	2-7/8" Tbg	95.3'
1	2-7/8" SN @ 3380'	1.1'
1	2-7/8" MA, bottom @ 3387'	6.0'
	TOTAL	**3387.0'**

Rod Breakdown

Qty	Description	Footage
1	1-1/4" X 16' PR 1-1/2" x 8' liner	
2	7/8" KD pony rods 4' & 2'	6.0'
133	7/8" KD rods	3325.0'
1	7/8" KD pony rod	2.0'
1	2 1/2" x1 1/2x14' RWT M to M 48' plgr	48.0'
	TOTAL	**3381'**

Comments

8/16: Plugged back Arbuckle, OAP in LKC-I (3332-38), Topeka D & Toronto. Acidized all and RTP
I.P (8/26/16): 13 BO, 122 BW, 135' FAP on rod pump
Note: LKC-only rate pre-job was 3 BO, 56 BW

PREPARED BY:	LMCV	UPDATED:	9/8/2016