JAMES C. MUSGROVE Petroleum Geologist, LLC 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Mai Oil Operations Milton-Butler Unit #1 SE-NW-SE-NE (1854'FNL & 785' FWL) Section 29-21s-12w Stafford County, Kansas

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174- F.

5 1/2" Production Casing Set

Contractor:	Southwind Drilling Co. (rig #3)
Commenced:	August 16, 2016
Completed:	August 23, 2016
Elevation:	1861' K.B., 1859' D.F., 1853' G.L.
Casing program:	Surface; 8 5/8" @ 667' Production, 5 ½" @ 3697'
Sample:	Samples saved and examined 2900' to the Rotary Total Depth.
Drilling time:	One (1) foot drilling time recorded and kept 2900' to the Rotary Total Depth.
Measurements:	All depths measured from the Kelly Bushing.
Drill Stem Tests:	There were one (1) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log:	By Eli Wireline Services, Dual Induction, Compensated Density/Neutron Log and Micro Log

Formation	Log Depth	Sub-Sea Datum
Anhydrite	653	+1208
Base Anhydrite	677	+1184
Heebner	3125	-1264
Toronto	3145	-1284
Douglas	3157	-1296
Brown Lime	3255	-1394
Lansing	3265	-1404
Base Kansas City	3291	-1430
Viola	3508	-1647
Simpson Shale	3539	-1678
Arbuckle	3588	-1727
Rotary Total Depth	3700	-1839
Log Total Depth	3700	-1839

(All tops and zones corrected to Electric Log Measurement)

Res. Claflin (620) 587-3444

Mai Oil Operations Milton-Butler Unit #1 SE-NW-SE-NE (1854'FNL & 785' FWL) Section 29-21s-12w Stafford County, Kansas

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2900-3124' No shows of oil and or/gas was noted in the drilling of the Topeka Section (See attached Sample/Geological reports)

TORONTO SECTION

3145-3153'	Limestone, tan, buff, finely crystalline, chalky in part; trace brown spotty
	stain, no show of free oil and no odor in fresh samples.

LANSING SECTION

3265-3278'	Limestone, cream, tan, finely crystalline, poorly developed inter- crystalline porosity, no show.
3288-3296'	Limestone, tan, finely crystalline, oolitic, poor visible porosity, no shows.
3308-3319'	Limestone, cream, white, finely crystalline, chalky in part, dense, no shows.
3329-3334'	Limestone, cream, white, finely crystalline, few fossiliferous, poor scattered porosity, chalky in part; trace stain, trace of free oil and no odor in fresh samples.
3340-3347'	Limestone, gray, tan, oolitic, poor scattered porosity, chalky in part; spotty stain, trace of free oil and questionable odor in fresh samples.
3350-3356'	Limestone, white, poor to fair porosity, few sub-oomoldic, chalky; trace stain, poor show of free oil and faint odor in fresh samples.
3360-3384'	Limestone, tan, gray, finely crystalline, chalky, few cherty, dense.
3394-3402'	Limestone, tan, oolitic, poor scattered porosity, cherty in part, no shows.
3411-3424'	Limestone, as above; no shows
3434-3440'	Limestone, gray, white, sub-oomoldic, chalky, no shows.
3451-3456'	Limestone, tan, brown, oolitic, poor inter-crystalline porosity, chalky, light brown stain, spotty stain, show of free oil and faint odor.
3475-3480'	Limestone, cream, tan, oolitic, fair porosity, no shows.
VIOLA SECTION	

Chert; white, yellow, opaque, brown spotty/black stain, trace of free oil 3508-3539' and faint odor in fresh samples.

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SIMPSON SECTION

3580-3584' Trace sand, clear, medium grained; sub-rounded well sorted; poor flurs, no show of oil and questionable odor in fresh samples.

ARBUCKLE SECTION

- 3588-3598' Dolomite, tan, finely crystalline, poor visible porosity, trace stain, show of free oil and strong odor in fresh samples.
- 3598-3608' Dolomite, tan, finely crystalline, fair inter-crystalline porosity; trace gas bubbles; fair stain, show of free oil and strong odor in fresh samples

Drill Stem Test #1 _____ 3524-3608

- Blow: Strong
- Recovery: 620' gas in pipe 1364' oil and gas cut muddy water (30% gas; 20% oil; 50% water; 10% mud) 310' oil and gas cut muddy water (20% gas; 20% oil; 50% water; 10% mud) 124' gas cut muddy water (10% gas; 80% water; 10% mud) 186' water

Pressures:	ISIP	1108	psi
	FSIP	1079	psi
	IFP	245-603	psi
	FFP	616-839	psi
	HSH	1841-1716	psi

- 3608-3620' Dolomite, white, cream, finely crystalline, poor to fair porosity, spotty show of free oil and faint odor in fresh samples.
- 3620-3640' Dolomite; as above.
- 3640-3660' Dolomite, white, sucrosic, fair pin point, inter-crystalline porosity, trace stain, show of free oil and faint odor in fresh samples.
- 3660-3680' Dolomite, tan, cream, finely crystalline, sucrosic, no shows.
- 3680-3690' Dolomite, white, pink, rose, coarse crystalline, poor to fair inter-crystalline porosity, no shows.

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3690-3700' Dolomite, white, pink, finely crystalline, dense, no shows, no odor.

Rotary Total Depth3700 (-1839)Log Total Depth3700 (-1839)

Recommendations:

The 5 ½" production casing was set and cemented on Mai Oil Operations Inc., Milton-Butler Unit #1.

Respectfully yours,

uppet Mopan

Wyatt Urban Petroleum Geologist

Wat OIL Operations 29-215-12W Stafford, KS Mail Unit Operations 29-215-12W Stafford, KS Milton Buttler Unit 1 Job Ticket: 55410 Dallas, TX 75225 ATTN: Wyatt Urban Test Staff, Control Committion: Arbuck le Verifact: No Whipstock: ft (KB) Ime Test Ended: 02:27:20 Unit No:: 74 Reference Elevations: 1866.00 ft (KB) Test Type: Conventional Bottom Hole (hillal) Test Type: Stat Date: 2016.08.22 Est To Blow Bottom Bottom: Good Capacity: 8000.00 psig Itant Time: 1827:51 End Time: 02:27:20 Time On Bim: 2016.08.	RILOBITE	DRILL STEM	IES	I REPO	JRI				
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Ref. No: 55410

Printed: 2016.08.24 @ 08:28:01

QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1749

Cell 785-324-1041		a de la companya de l			
Date 8-19-16 29	Twp. Range	County State On Location Finish			
milton - Butle	cuait Locat				
Lease	Well No.	Owner SE, 125, 7415			
Contractor Southing	d 3	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish			
Type Job Surface	we are all the state of the second	cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 1244"	т.р. 667	Charge Man oil Operations			
Csg. 8 5/8"	Depth 667	Street			
Tbg. Size	Depth	City State			
Тооі	Depth	The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 201	Shoe Joint 201	Cement Amount Ordered 450 6/40 326 CC 2% Get			
Meas Line	Displace ti blue 805	1/2 # Flo -seal			
EQUIPM	MENT 41 14 BLS	Common			
Pumptrk 8 No. Cementer B Helper	ett	Poz. Mix			
	, av	Gel.			
Bulktrk No. Driver	KY	Calcium			
JOB SERVICES	& REMARKS	Hulls			
Remarks: Cement did	- Cicculate -	Salt			
Rat Hole	and the second	Flowseal			
Mouse Hole		Kol-Seal			
Centralizers	the dealer has a select of	Mud CLR 48			
Baskets	territation and the statements of the	CFL-117 or CD110 CAF 38			
D/V or Port Collar		Sand			
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and the second second second		FLOAT EQUIPMENT			
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Jian Anna P	an a	Discount			
X Signature		Total Charge			
	W. Angel				

08/26/2016	08:38	7854831087
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QUALITY

08/26/2016 08:38 7854831087	QUALITY PAGE 04/04
QUALITY OILWEL	L CEMENTING, INC.
Federal Tax	(I.D.# 20-2886107
	ox 32 Russell, KS 67665 No. 3000
Date 8-24-16 29 21 12 57	County KState On Location Finish
Milton - Butler Locat	
Lease Well No.	Owner IE 1/25 WIS
contractor Southwind #3	To Quality Oitwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish
Type Job Long Steiner	cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7% 11 T.D. 3700'	TO PEROHONS
	Street
Tbg, Size Depth	CityState
Tool Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg: 21. 24 Shoe Joint 21, 24	Cement Amount Ordered 60 60/46 10% 5alt 22 Gel
Meas Line Displace 89 314 BLS	Nut Fb sent - 1000 apl Mud clear 48
	Common 96
Pumptrk U Helper Ureth	Poz. Mix 64
Bulktrk / Driver 1, M	Gel. 3
Bulkerk P.A. No. Driver Rock	Calcium
JOB SERVICES & REMARKS	Hulls
Remarks:	Salt 14
Rat Hole	Flowseal 40#
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48 1000 gal
Baskets Pipe on bottom break Circul	FL-117 or CD110 CAF 38
D/V or Port Collar Dunno 10000 acil Mud Clea	
48 plup Bithate of the setting to	Handling
51/14 h + nor 100	Mileapa
Caster difference in the second	PLOAT EQUIPMENT
+ line Colored and & deally	Canide Shoe
w/ 89 3/4 BLS of HZD	Oustralizer 12
R.L. P. M. Lull	
Kellerselt -5 -+ 1000 Mile.	Baskets
	AFU inserts
LIFE DIOSSETTE 100 H	Float Shoe
	Latch Down
Land plug 1 300 th	
- Cene	Funptrk Charge, and Storing
	Mileage / 7
	Тех
	Discount
Signatore	Total Charge

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