Acid & Cement

COPELAND | POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS | GREAT BEND, KS (620) 793-3366 FAX (620)

INVOICE NUMBER: C44253-IN

BILL TO:

CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530 LEASE: CEO TRUST 1-14

DATE	ATE ORDER SALESMAN ORDER		ORDER DATE	PURCHASE ORDER		SPECIAL INSTRUCTIONS			
09/15/2016 C44253		09/03/2016			NET 30				
QUANTITY	ANTITY U/M ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION			
50.00	МІ	MILEAGE CEMENT PUMP TRUCK		20.00	4.00	160.00			
50.00	МІ	MILEAGE PICKU	MILEAGE PICKUP TRUCK			2.00	80.00		
1.00	EA	CEMENT PUMP	CHARGE - SURFAC	E	20.00	1,100.00	880.00		
175.00	sĸ	60/40 POZ 2% GEL MIX			20.00	10.75	1,505.00		
10.00	sĸ	CALCIUM CHLORIDE			20.00	30.00	240.00		
185.00	EA	BULK CHARGE			20.00	1.25	185.00		
		Je Sud	7/0/43 1093, 0/14 Il Rile See Ceman						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: GOVCO Sales Tax: Invoice Total:		3,399.80 74.80 3,474.60		
RECEIVED BY			NET 30 DAYS		1				



FIELD ORDER Nº C 44253

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		310-4	924-1229	DATE 9-3-16		20		
IS AUTHORI	ZED BY: C	armen Schniff						
		(NAME	E OF CUSTOMER)					
		City_		·	State			
To Treat Well As Follows:	Lease <u>CEC</u>	Trust Well	No. <u> - 14</u>	Customer	Order No			
Sec. Twp. Range		Cour	nty Gove		State	ks		
not to be held to implied, and no treatment is pa our invoicing de	iable for any dar representations yable. There will spartment In acc	onsideration heraof it is agreed that Copeland A lage that may accrue in connection with said se have been relied on, as to what may be the rest be no discount allowed subsequent to such date indance with latest published price schedules. himself to be duly authorized to sign this order	Acid Service is to service or treatment. (outs or effect of the se e. 6% interest will be	ice or treat at owners risk Copeland Acid Service ha prvicing or treating sald w charged after 60 days. T	, the hereinbefo s made no repre all. The conside	re mentioned well and esentation, expressed eration of said service		
	JST BE SIGNED IS COMMENCED	Well Owner or Operate		By				
		Well Owner or Operate	or Operator			Agent		
CODE	QUANTITY	DES	CRIPTION		UNIT COST	AMOUNT		
2	50	milesse pump truck			4. COST	200.05		
2	50	milease pickup			7.001	100.8		
		•						
2	1	Pump Charge - Surfre	:c			1,100		
2	175	60/1 20/2 (2)			10.75/	1,84,		
2	10	(claim (hloride			30.04	300 ^{Gy}		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TOTAL			,			
		.						
					25/	25/		
2	185	Bulk Charge		10/	1. 10/	731.		
2		Bulk Truck Miles 7,95 T x 50 -	= 397.5 Tm >	< 1. '	\	437.		
		Process License Fee on	<u></u>	Gallons		4,249.75		
				TOTAL BILLING	20%	849.95		
manner	under the dire	material has been accepted and used ction, supervision and control of the o						
			-	Met S.				
Station_(2 · 17			Well Owner, Opera	lor or Agent			
Remarks		NET	30 DAYS					
			-					



TREATMENT REPORT

Acid Stage No.

	o in inces				Type Treatment:	Amt.	Type Fluid	Sand Size	Pours	ds of Sand	
_	9/3/2016 c		F.O. N	lo. <u>C44253</u>	Bkdown						
	Carmen Schn			-	-	_					
	e & Na. <u>CEO Tri</u>	15(1-14		-	┨ —				·		
Location	Gove		Field KS				<u> </u>			 	
County	GOVE	-	State N3		= -						
	0.540	n			Treated from		. to		No. ft.	0	
Casing:	Size 8 5/8	Type & Wt.			·—·				No. ft	0	
Formation	ı:		Perf	to	from	ft	. to	ft	No. ft.	0	
Formation	r:		Perf	to	Actual Volume of Oil	/ Water to Load Hole	»:		<u> </u>	Bbl./Gal.	
Formation): 	_	Perf.	to			_				
Liner: Si	izeType &	t Wt.			t. Pump Trucks. No	o. Used: Std.	365 Sp.		Twin		
	Cemented: Yes	▼ Perforated fr	rom		t. Auxiliary Equipment		36	7/308			
	Size & Wt.		Swung at		t. Personnel Nathan	-Greg-Mike					
	Perforated for	rom	ft. to	f	ft. Auxiliary Tools						
					Plugging or Sealing N	Materials: Type		_	_		
Open Hole	Size	T.D.	ft. P.	B. to f	t.			Gals.		lb.	
		=====			<u> </u>						
Company	Representative	<u>-</u>	Andy D. (Mur	fin Drilling)	Treater		Nathan 1	W			
TIME	<u> </u>	SURES	Total Fluid Pumped	•		REMARKS				_	
a.m./p.m.	Tubing	Casing	Total Total Tallipou			12107,552					
6:45		8 5/8"		On Location.	Rig drilling.						
					_		_	<u></u>			
				Surface-218'							
			_				_				
		 	-	Break circulatio	n with mud pu	ump	 				
		 		Dicar circulatio	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				-		
		<u> </u>		Mix 175sks 60/	40poz 2%gol :	3% Calcium (Chloride		-		
		 		1411X 1735KS 007	40p02 276ger .	376 Calcium	ornoriue.				
		 			<u> </u>	22211 21					
9:15		<u> </u>		Displace with 1	2bbis at 3bpm	1-200# Circu	lated ceme	nt to sur	race.		
		<u> </u>			_						
		<u> </u>	<u> </u>								
				Thank You!						_	
				Nathan W.			_		_		
			1						_		
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